

PacT Series

ComPacT NSX Circuit Breakers and Switch-Disconnectors 100-630 A

User Guide

PacT Series offers world-class breakers and switches

DOCA0187EN-03
10/2025



Legal Information

The information provided in this document contains general descriptions, technical characteristics and/or recommendations related to products/solutions.

This document is not intended as a substitute for a detailed study or operational and site-specific development or schematic plan. It is not to be used for determining suitability or reliability of the products/solutions for specific user applications. It is the duty of any such user to perform or have any professional expert of its choice (integrator, specifier or the like) perform the appropriate and comprehensive risk analysis, evaluation and testing of the products/solutions with respect to the relevant specific application or use thereof.

The Schneider Electric brand and any trademarks of Schneider Electric SE and its subsidiaries referred to in this document are the property of Schneider Electric SE or its subsidiaries. All other brands may be trademarks of their respective owner.

This document and its content are protected under applicable copyright laws and provided for informative use only. No part of this document may be reproduced or transmitted in any form or by any means (electronic, mechanical, photocopying, recording, or otherwise), for any purpose, without the prior written permission of Schneider Electric.

Schneider Electric does not grant any right or license for commercial use of the document or its content, except for a non-exclusive and personal license to consult it on an "as is" basis.

Schneider Electric reserves the right to make changes or updates with respect to or in the content of this document or the format thereof, at any time without notice.

To the extent permitted by applicable law, no responsibility or liability is assumed by Schneider Electric and its subsidiaries for any errors or omissions in the informational content of this document, as well as any non-intended use or misuse of the content thereof.

Table of Contents

Safety Information.....	7
About the Document.....	8
ComPacT NSX Circuit Breakers.....	11
ComPacT NSX Circuit Breaker Presentation	12
PacT Series Master Range	13
ComPacT NSX Range	14
Operating the Circuit Breaker	21
EcoStruxure Power Commission Software	23
De-Energizing the Circuit Breaker	25
Environmental Conditions.....	28
Circuit Breaker With Toggle Handle.....	31
Front Face Description	32
Opening, Closing, and Resetting the Circuit Breaker.....	33
Testing the Circuit Breaker.....	35
Locking the Circuit Breaker.....	37
Circuit Breaker With Rotary Handle.....	39
Front Face Description	40
Opening, Closing, and Resetting the Circuit Breaker.....	43
Testing a Circuit Breaker With Direct Rotary Handle	45
Locking a Circuit Breaker With Direct Rotary Handle.....	47
Testing a Circuit Breaker With Extended Rotary Handle	50
Locking a Circuit Breaker With Extended Rotary Handle	52
Motor-Operated Circuit Breakers	55
Front Face Description	56
Opening, Closing, and Resetting a Circuit Breaker With Motor Mechanism.....	58
Opening, Closing, and Resetting Circuit Breakers With Communicating Motor Mechanism	62
Locking the Circuit Breaker.....	63
ComPacT NSX Installation Accessories	65
Plug-in Circuit Breaker	66
Withdrawable Circuit Breaker	70
Accessories	77
ComPacT NSX Electrical Auxiliary and Accessory Devices	79
Electrical Auxiliary Device Summary	80
Standard Indication and Control Auxiliaries.....	86
Indication Contacts	87
Wireless Indication Auxiliary	89
Control Auxiliaries	94
Remote Indication and Communication Auxiliaries	96
BSCM Modbus SL/ULP Module Presentation.....	97
BSCM Modbus SL/ULP Module Modes	101
BSCM Modbus SL/ULP Module Configuration.....	106
Communication Test	110
BSCM Modbus SL/ULP Module Firmware Update.....	111
NSX Cord.....	112
Insulated NSX Cord	116

SD Auxiliary Contact for BSCM Modbus SL/ULP Module	118
Modbus SL Hub	120
Specific Indication Auxiliaries with MicroLogic Trip Units	122
SDx Module	123
SDTAM Module (MicroLogic 2 M and 6 E-M)	126
24 Vdc Power Supply Connector	129
PowerTag Energy M250/M630	130
3P/4P Current Transformer Module With Voltage Output	132
ComPacT NSX Trip Units	135
Fault Currents and Trip Units	136
Applications	137
Fault Currents in Electrical Distribution	138
Protection Against Overcurrents in Electrical Distribution	139
Protection Against Ground Faults	141
Protection for Motor-Feeders	143
TM-D, TM-G Thermal-Magnetic and MA Magnetic Trip Units	146
Thermal-Magnetic Trip Unit Summary	147
TM-D Thermal-Magnetic Trip Unit for 1P and 2P Circuit Breakers	150
TM-D Thermal-Magnetic Trip Unit for 1P Circuit Breakers 250 A	151
TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers up to 63 A	152
TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers from 80 A to 250 A	154
TM-G Thermal-Magnetic Trip Unit	157
MA Magnetic Trip Unit	159
Earth-Leakage Protection by VigiPacT Add-on	161
MicroLogic Electronic Trip Units	166
Characteristics of MicroLogic Electronic Trip Units	167
MicroLogic 2 Electronic Trip Units	174
MicroLogic 4 Electronic Trip Units	178
MicroLogic 1.3 M Electronic Trip Unit	185
MicroLogic 2 M Electronic Trip Unit	187
MicroLogic 2 G Electronic Trip Unit	191
MicroLogic 2 AB and 4 AB Electronic Trip Units	193
Maintenance Interfaces for MicroLogic Trip Units	195
MicroLogic Maintenance Interfaces	196
Pocket Battery	198
Service Interface Connected to a PC	200
Stand-Alone USB Maintenance Interface	202
USB Maintenance Interface Connected to a PC	207
ComPacT NSX Circuit Breakers Operation	209
Commissioning	210
Maintaining the Circuit Breaker During Operation	217
Responding to a Trip	220
Troubleshooting	223
Appendices	227
Additional Characteristics	228

ComPacT NSX100-250 - Distribution Protection Tripping	
Curves	229
ComPacT NSX100-250 - Motor-Feeder Protection Tripping	
Curves	235
ComPacT NSX400-630 - Distribution Protection Tripping	
Curves	237
ComPacT NSX400-630 - Motor-Feeder Protection Tripping	
Curves	238
ComPacT NSX100-630 - Reflex Tripping	239
ComPacT NSX100-630 - Limitation Curves	240
BSCM Module With Commercial Reference LV434205	243
Index	247

Safety Information

Important Information

Read these instructions carefully, and look at the equipment to become familiar with the device before trying to install, operate, service, or maintain it. The following special messages may appear throughout this documentation or on the equipment to warn of potential hazards or to call attention to information that clarifies or simplifies a procedure.



The addition of this symbol to a “Danger” or “Warning” safety label indicates that an electrical hazard exists which will result in personal injury if the instructions are not followed.



This is the safety alert symbol. It is used to alert you to potential personal injury hazards. Obey all safety messages that follow this symbol to avoid possible injury or death.

DANGER

DANGER indicates a hazardous situation which, if not avoided, **will result in** death or serious injury.

WARNING

WARNING indicates a hazardous situation which, if not avoided, **could result in** death or serious injury.

CAUTION

CAUTION indicates a hazardous situation which, if not avoided, **could result in** minor or moderate injury.

NOTICE

NOTICE is used to address practices not related to physical injury.

Please Note

Electrical equipment should be installed, operated, serviced, and maintained only by qualified personnel. No responsibility is assumed by Schneider Electric for any consequences arising out of the use of this material.

A qualified person is one who has skills and knowledge related to the construction and operation of electrical equipment and its installation, and has received safety training to recognize and avoid the hazards involved.

About the Document

Document Scope

The aim of this guide is to provide users, installers and maintenance personnel with the technical information needed to operate ComPacT NSX circuit breakers and switch-disconnectors in compliance with the IEC/EN standards.

Validity Note

This guide applies to ComPacT NSX circuit breakers and switch-disconnectors.

Online Information

The characteristics of the products described in this document are intended to match the characteristics that are available on www.se.com. As part of our corporate strategy for constant improvement, we may revise the content over time to enhance clarity and accuracy. If you see a difference between the characteristics in this document and the characteristics on www.se.com, consider www.se.com to contain the latest information.

General Cybersecurity Information

In recent years, the growing number of networked machines and production plants has seen a corresponding increase in the potential for cyber threats, such as unauthorized access, data breaches, and operational disruptions. You must, therefore, consider all possible cybersecurity measures to help protect assets and systems against such threats.

To help keep your Schneider Electric products secure and protected, it is in your best interest to implement the cybersecurity best practices as described in the [Cybersecurity Best Practices](#) document.

Schneider Electric provides additional information and assistance:

- Subscribe to the Schneider Electric [security newsletter](#).
- Visit the [Cybersecurity Support Portal](#) web page to:
 - Find Security Notifications.
 - Report vulnerabilities and incidents.
- Visit the [Schneider Electric Cybersecurity and Data Protection Posture](#) web page to:
 - Access the cybersecurity posture.
 - Learn more about cybersecurity in the cybersecurity academy.
 - Explore the cybersecurity services from Schneider Electric.

Product Related Information

⚠ WARNING
POTENTIAL COMPROMISE OF SYSTEM AVAILABILITY, INTEGRITY, AND CONFIDENTIALITY • Change default passwords at first use to help prevent unauthorized access to device settings, controls, and information. • Disable unused ports/services and default accounts to help minimize pathways for malicious attackers. • Place networked devices behind multiple layers of cyber defenses (such as firewalls, network segmentation, and network intrusion detection and protection). • Use cybersecurity best practices (for example, least privilege, separation of duties) to help prevent unauthorized exposure, loss, modification of data and logs, or interruption of services. Failure to follow these instructions can result in death, serious injury, or equipment damage.

For more information about cybersecurity related to ComPacT NSX devices, refer to DOCA0122• *MasterPacT, ComPacT, PowerPacT - Cybersecurity Guide*, page 9.

Environmental Data

For product compliance and environmental information, refer to the Schneider Electric Environmental Data Program.

Related Documents

Title of Documentation	Reference Number
<i>ComPacT NSX & NSXm Catalogue</i>	LVPED221001EN
<i>ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide</i>	DOCA0188EN DOCA0188ES DOCA0188FR DOCA0188ZH
<i>ComPacT NSX - Modbus Communication Guide</i>	DOCA0213EN DOCA0213ES DOCA0213FR DOCA0213ZH
<i>Enerlin'X IO - Input/Output Application Module for One IEC Circuit Breaker - User Guide</i>	DOCA0055EN DOCA0055ES DOCA0055FR DOCA0055ZH
<i>Enerlin'X IFE – Ethernet Switchboard Server – User Guide</i>	DOCA0084EN DOCA0084ES DOCA0084FR DOCA0084ZH
<i>Enerlin'X IFE - Ethernet Interface for One Circuit Breaker - User Guide</i>	DOCA0142EN DOCA0142ES DOCA0142FR DOCA0142ZH

Title of Documentation	Reference Number
<i>ULP System (IEC Standard) - User Guide</i>	DOCA0093EN DOCA0093ES DOCA0093FR DOCA0093ZH
<i>ComPacT NSX BSCM Modbus SL/ULP Module - Firmware Release Notes</i>	DOCA0329EN
<i>MasterPacT, ComPacT, PowerPacT - Cybersecurity Guide</i>	DOCA0122EN DOCA0122ES DOCA0122FR DOCA0122ZH
<i>Selectivity, Cascading, and Coordination Guide</i>	LVPED318033EN

To find documents online, visit the Schneider Electric download center (www.se.com/ww/en/download/).

Information on Non-Inclusive or Insensitive Terminology

As a responsible, inclusive company, Schneider Electric is constantly updating its communications and products that contain non-inclusive or insensitive terminology. However, despite these efforts, our content may still contain terms that are deemed inappropriate by some customers.

Trademarks

QR Code is a registered trademark of DENSO WAVE INCORPORATED in Japan and other countries.

ComPacT NSX Circuit Breakers

What's in This Part

ComPacT NSX Circuit Breaker Presentation	12
Circuit Breaker With Toggle Handle	31
Circuit Breaker With Rotary Handle	39
Motor-Operated Circuit Breakers	55

ComPacT NSX Circuit Breaker Presentation

What's in This Chapter

PacT Series Master Range	13
ComPacT NSX Range	14
Operating the Circuit Breaker	21
EcoStruxure Power Commission Software	23
De-Energizing the Circuit Breaker.....	25
Environmental Conditions	28

PacT Series Master Range

Future-proof your installation with Schneider Electric's low-voltage and medium-voltage PacT Series. Built on legendary Schneider Electric innovation, the PacT Series comprises world-class circuit breakers, switches, residual current devices and fuses, for all standard and specific applications. Experience robust performance with PacT Series within the EcoStruxure-ready switchgear, from 16 to 6300 A in low-voltage and up to 40.5 kV in medium-voltage.

ComPacT NSX Range

Description

The ComPacT NSX alternating current (AC) range consists of

- Circuit breakers and switch-disconnectors operating on alternating current:
 - 1-pole circuit breakers from 16 to 250 A, up to 240 Vac
 - 2-pole circuit breakers from 16 to 160 A, up to 690 Vac
 - 3 and 4-pole circuit breakers and switch-disconnectors from 16 to 630 A, up to 690 Vac
 - 3 and 4-pole circuit breakers 250 A and 400 A, up to 1 000 Vac
- A set of standard accessories and auxiliaries shared with the ComPacT NSX DC range

The ComPacT NSX range covers the following applications:

- Electrical distribution protection
- Specific protection for receivers (for example, motors, transformers) or generators

The ComPacT NSX range is compliant with the following standards:

- IEC/EN 60947-2 for circuit breakers
- IEC/EN 60947-3 for switch-disconnectors
- IEC/EN 60947-2 and IEC/EN 60947-4-1 for motor protection circuit breakers
- UL 60947-4-1 for motor protection circuit breakers
- CSA-C22.2 No.60947-4-1 for motor protection circuit breakers

Convention

In this guide, the term *circuit breaker* covers circuit breakers and switch-disconnectors.

Circuit Breakers

The following performance levels are available:

Range	Current rating In									
	Performance	Icu (kA rms)	16 A	40 A	63 A	100 A	160 A	250 A	400 A	630 A
ComPacT NSX400-630	K	10								
	HB2	100								
	HB1	75								
	R	200								
	L	150								
	S	100								
	H	70								
	N	50								
	F	30								
ComPacT NSX100-250	HB2	100								
	HB1	75								
	R	200								
	L	150								
	S	100								

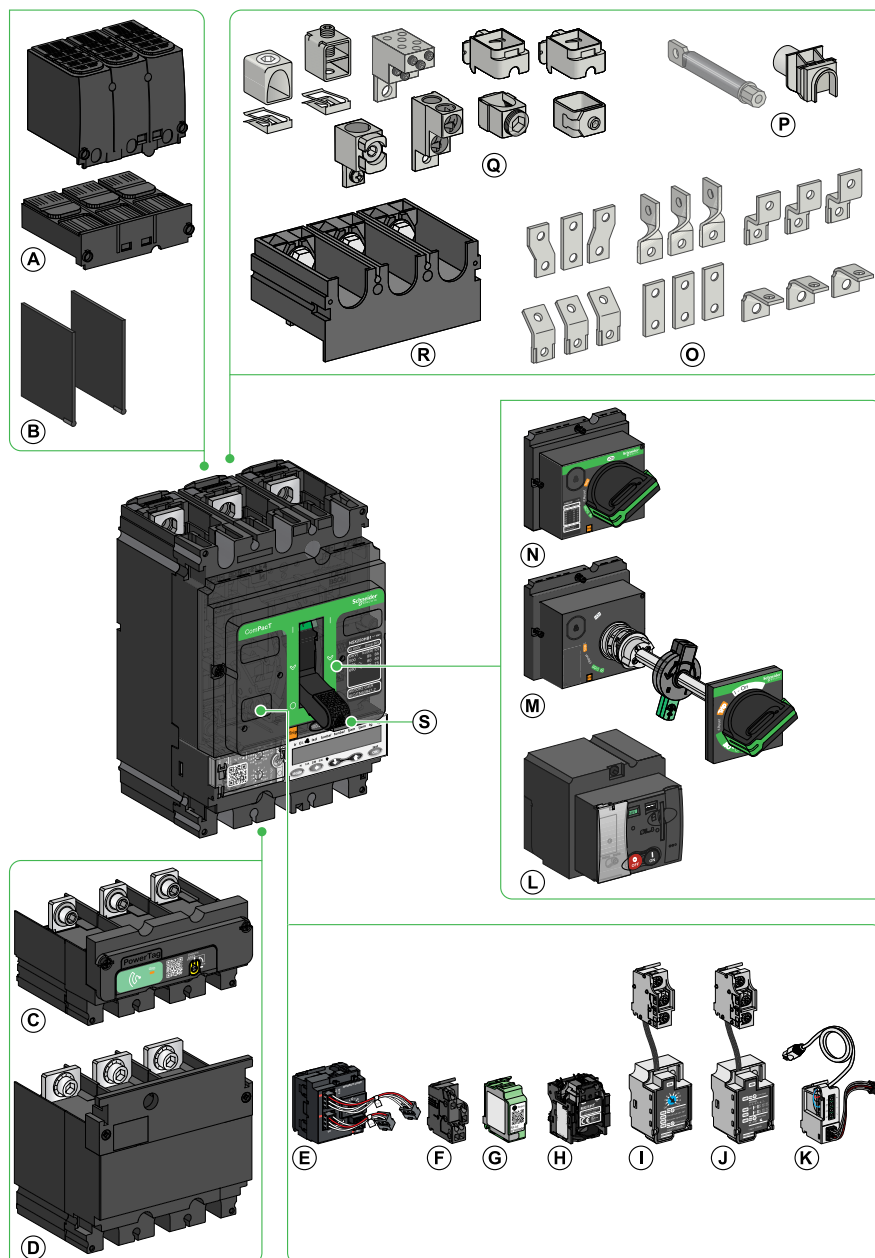
Range	Current rating In									
	Performance	Icu (kA rms)	16 A	40 A	63 A	100 A	160 A	250 A	400 A	630 A
	H	70								
	N	50								
	F	36								
	B	25								
 Icu in kA rms at 1000 Vac  Icu in kA rms at 690 Vac  Icu in kA rms at 415 Vac										

Switch-Disconnectors

The switch-disconnector functions in the NA performance level.

For information about available switch-disconnectors, refer to LVPED221001EN
ComPacT NSX & NSXm Catalogue.

Fixed Circuit Breaker



A Sealable terminal shields

B Interphase barriers

C PowerTag Energy M250 or M630

D Current transformer module with voltage output

E BSCM Modbus SL/ULP module

F Indication contact

G Wireless indication auxiliary

H Voltage release

I SDTAM module

J SDx module

K NSX cord

L Motor mechanism

M Extended rotary handle

N Direct rotary handle

O Terminal extensions

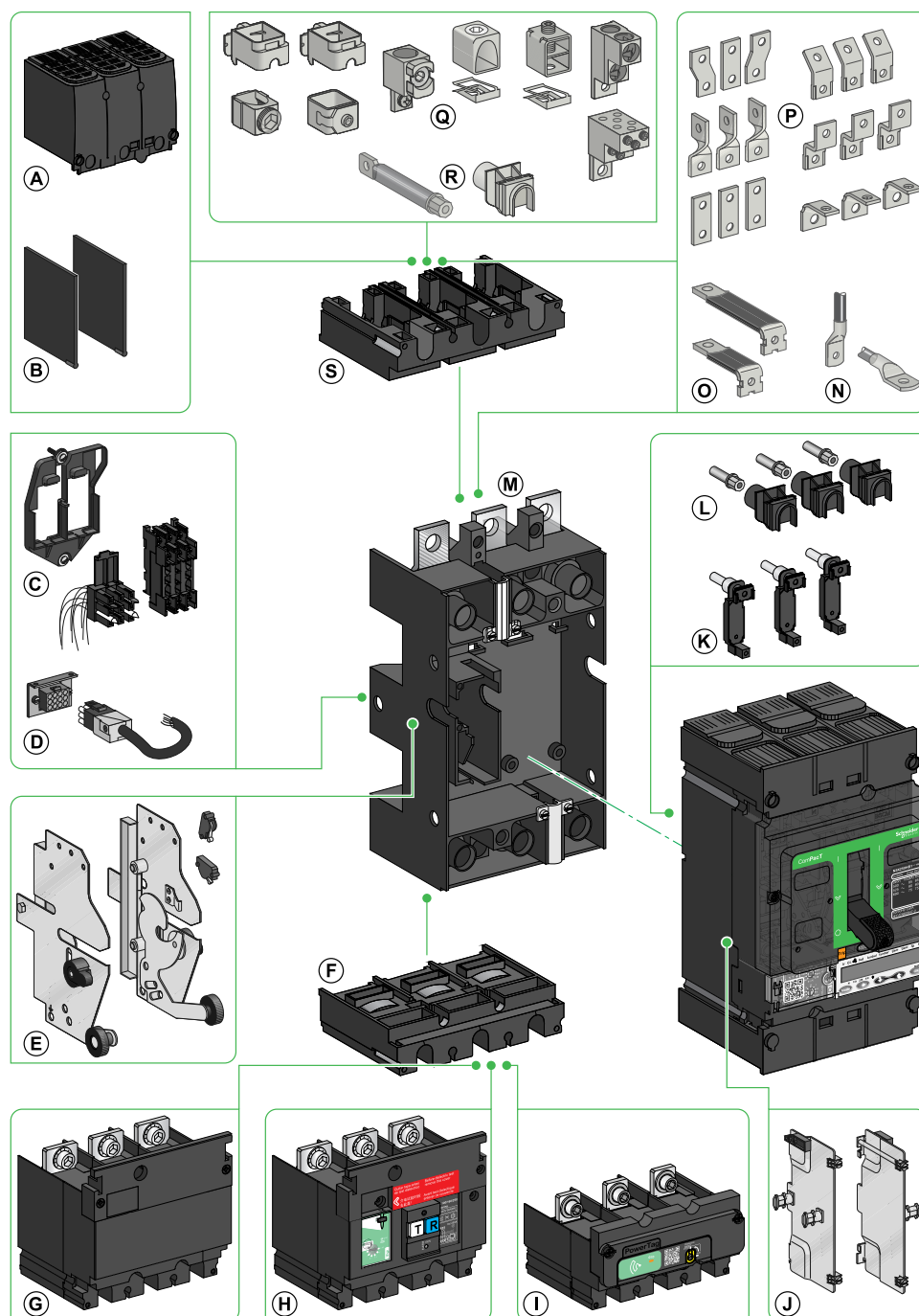
P Rear connectors

Q Cable connectors

R One-piece spreader

S Toggle handle

Withdrawable or Plug-in Circuit Breaker



A Sealable long terminal shields for plug-in base

B Interphase barriers

C Automatic withdrawable auxiliary connector

D Manual auxiliary connector

E Chassis side plate for withdrawable circuit breaker

F Adapter

G Current transformer module with voltage output

H VigiPacT Add-on Alarm

I PowerTag Energy M250 or M630

J Circuit-breaker side plate

K Power connections for circuit breaker with VigiPacT Add-on

L Power connections

M Circuit-breaker plug-in base

N Lugs

O Rear connectors

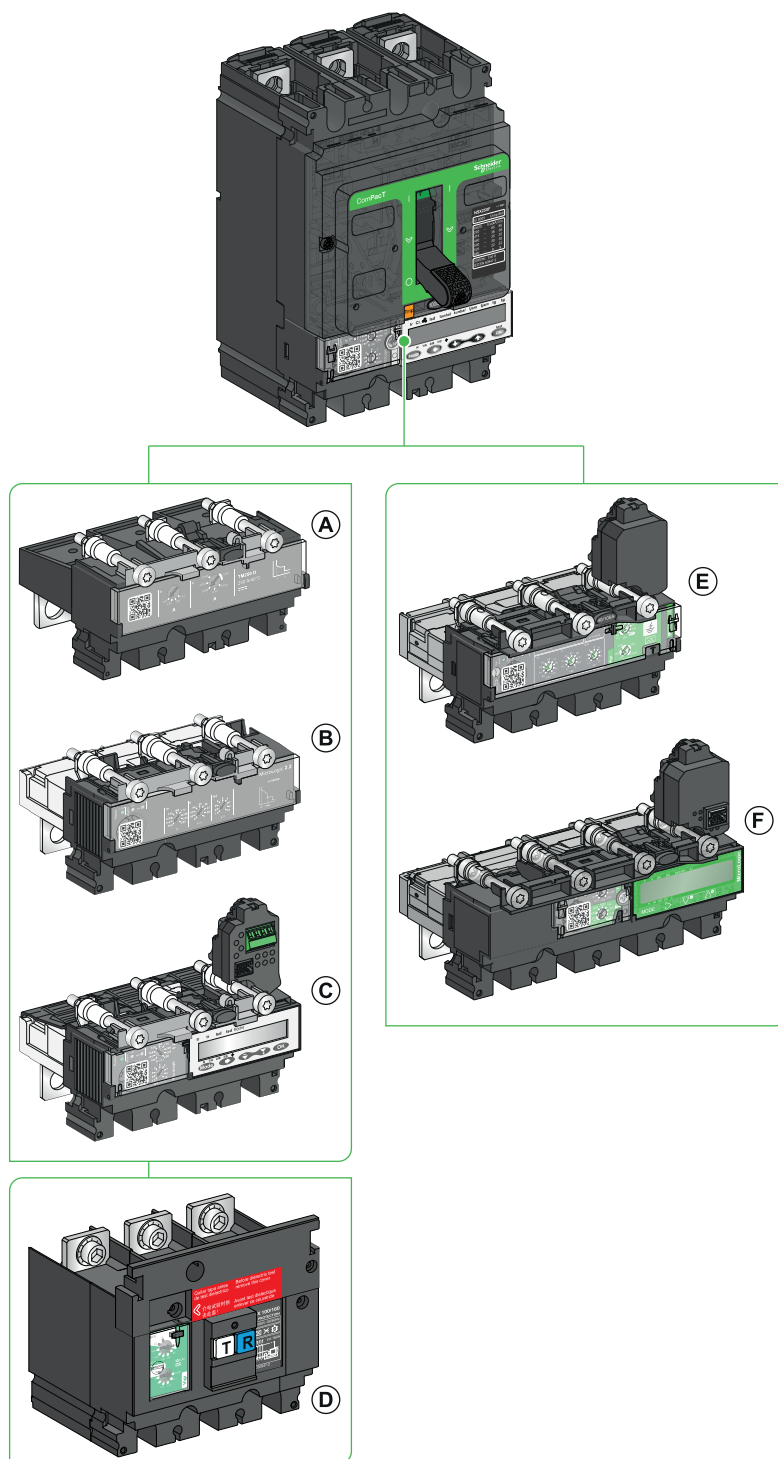
P Terminal extensions

Q Cable connectors

R Rear connectors

S Adapter

Trip Units and Trip Unit Accessories



A TM-D, TM-G, or MA trip unit

B MicroLogic 1 or 2 trip unit

C MicroLogic 5 or 6 trip unit

D VigiPacT Add-on for additional earth-leakage protection or VigiPacT Add-on Alarm

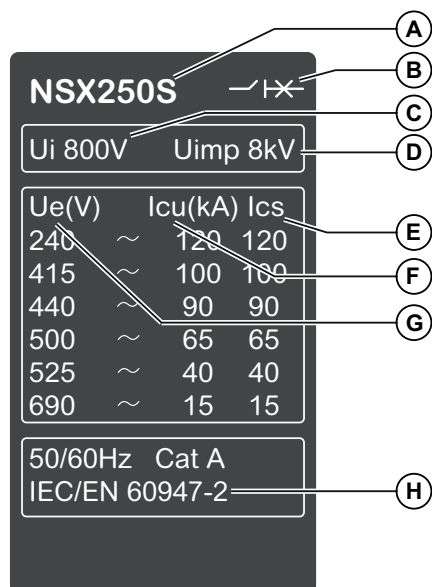
E MicroLogic 4 trip unit with earth-leakage protection

F MicroLogic 7 trip unit with earth-leakage protection

Identification

The faceplate on the front of the circuit breaker identifies the circuit breaker and its characteristics.

The faceplate depends on the breaking performances:



A Device size and rated current

B Type of device: circuit breaker or switch-disconnector, suitable for isolation

C Ui: rated insulation voltage

D Uimp: rated impulse withstand voltage

E Ics: rated service short-circuit breaking capacity

F Icu: rated ultimate short-circuit breaking capacity

G Ue: rated operational voltage

H Standards

NOTE: R, HB1, HB2, and K breaking performances are not compatible with MicroLogic 4 and 7 trip units.

NOTE: For extended rotary handles, open the door to view the faceplate label.

ComPacT NSX400K 1000 Vac Circuit Breaker

The ComPacT NSX400K circuit breaker is dedicated to applications up to 1000 Vac, photovoltaic systems at 800 Vac, wind turbines, and mining applications.

A ComPacT NSX400K circuit breaker has the following characteristics:

- K breaking performance at 1000 Vac
- Ultimate breaking capacity Icu = 36 kA at 800 Vac; 10 kA at 1000 Vac
- Service breaking capacity Ics = 10 kA at 800/1000 Vac
- Supplied with a non-interchangeable MicroLogic 2.3 trip unit without test port
- Two adjustable ratings: 250 A and 400 A
- 3-pole and 4-pole

The following restrictions apply to ComPacT NSX400K circuit breakers:

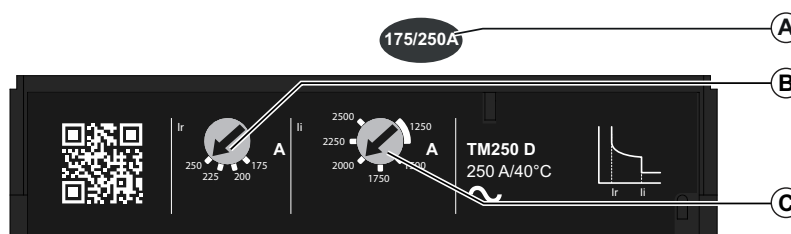
- Not compatible with plug-in base or chassis

- No communication available
- No reverse feeding. Top-fed only.

Dial Settings

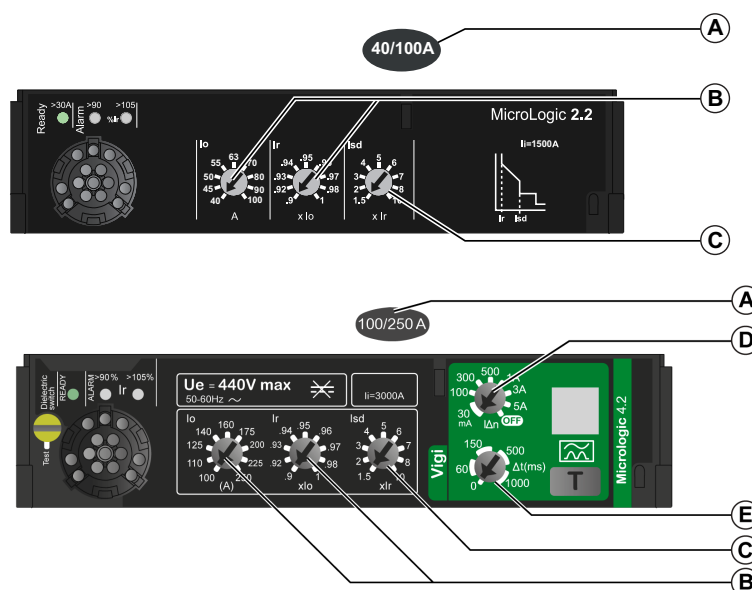
The dial positions on the front of the trip unit set the circuit breaker pickup settings.

Example 1: TM-D thermal-magnetic trip unit



- A** Setting range for TM-D thermal-magnetic trip unit
- B** Adjustment dial for the thermal protection pickup I_r
- C** Adjustment dial for the magnetic protection pickup I_i (for TM-D 200/250 only)

Example 2: MicroLogic 2 and MicroLogic 4 electronic trip units



- A** Trip unit adjustment range
- B** Adjustment dials for the long-time protection pickup I_o and I_r
- C** Adjustment dial for the short-time protection pickup I_{sd}
- D** Adjustment dial for the earth-leakage current pickup $I_{\Delta n}$
- E** Adjustment dial for the earth-leakage time delay Δt

Trip Unit Settings

For MicroLogic 5, 6, and 7 electronic trip units, read all settings on the display unit.
For more information, refer to DOCA0188** *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9.

Operating the Circuit Breaker

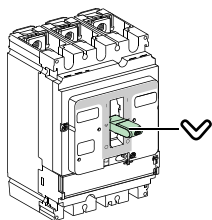
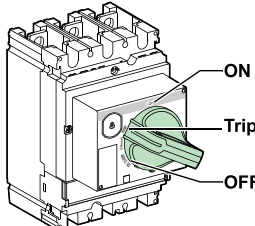
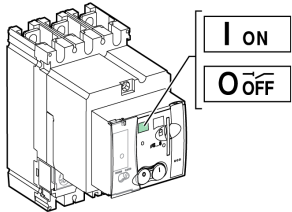
Circuit Breaker Operating Control Accessories

The following table shows the operating control accessories compatible with the ComPacT NSX circuit breakers. For more information, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.

Operating control accessory	NSX100			NSX160			NSX250		NSX400	NSX630
	1P	2P	3P/4P	1P	2P	3P/4P	1P	3P/4P	3P/4P	3P/4P
Toggle handle	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Rotary handle	–	–	✓	–	–	✓	–	✓	✓	✓
Motor mechanism	–	–	✓	–	–	✓	–	✓	✓	✓
Communicating motor mechanism	–	–	✓	–	–	✓	–	✓	✓	✓

Handle Position

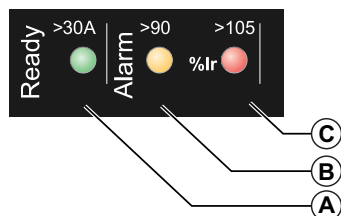
The handle position indicates the state of the circuit breaker:

Toggle handle	Rotary handle	Motor mechanism
		
• I (ON): Circuit breaker closed. Closed manually. • O (OFF): Circuit breaker open. Opened manually. • Trip: Circuit breaker tripped. Tripped by the protection (trip unit or trip auxiliaries), the push-to-trip button, or the USB maintenance interface.		• I (ON): Circuit breaker closed (in Auto or Manu mode). • O (OFF): Circuit breaker open or tripped (in Auto or Manu mode).

Load Indication

Circuit breakers equipped with a MicroLogic trip unit provide precise information of the state of the circuit breaker or the installation. This information can be used for the management and maintenance of the installation.

For example, if the pre-alarm or alarm indicator is lit, performing load shedding may prevent tripping due to circuit breaker overload.



A The Ready LED (green) blinks slowly when the electronic trip unit is ready to provide protection.

B The overload pre-alarm LED (orange) shows a steady light when the load exceeds 90% of the I_r setting.

C The overload alarm LED (red) shows a steady light when the load exceeds 105% of the I_r setting.

Remote Indication

Information is available remotely:

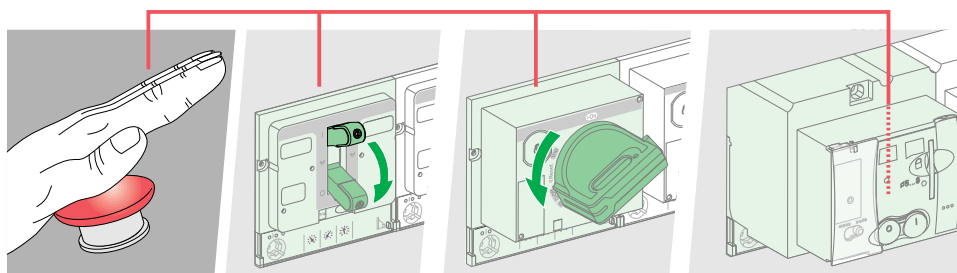
- From the indication contacts
- From the wireless indication auxiliaries
- By using a communication network

These indication auxiliaries can be installed on site.

For more information about the remote indication and communication options, refer to the summary tables of auxiliaries, page 80 and to DOCA0213• *ComPacT NSX - Modbus Communication Guide*, page 9.

Remote Electrical Stop Command

The remote electrical stop command can be given by electrical control auxiliaries regardless of the control type in use.



To obtain a remote electrical stop command, use:

- An MX shunt trip release, or
- An MN undervoltage trip release, or
- An MN undervoltage trip release with time-delay unit (the time-delay unit overcomes the problem of micro-cuts).

For more information about the electrical control auxiliaries, refer to the relevant topic, page 94.

NOTE: It is advisable to test operation of the remote electrical stop commands at regular intervals (every six months).

EcoStruxure Power Commission Software

Overview

EcoStruxure Power Commission software automatically discovers the smart devices and allows you to add the devices for an easy configuration. You can generate comprehensive reports as part of Factory Acceptance Test and Site Acceptance Test to replace your heavy manual work. Additionally, when the panels are under operation, any change of settings made can be easily identified by a yellow highlighter. This indicates the difference between the project and device values, and hence provides a system consistency during the operation and maintenance phase.

EcoStruxure Power Commission software enables the configuration of ComPacT NSX circuit breakers with the following modules, and accessories:

- MicroLogic trip units
- Communication interface modules:
 - BSCM Modbus SL/ULP module
 - IFM communication interface
 - IFE communication interface
- ULP modules:
 - IO module
 - FDM121 display

EcoStruxure Power Commission software enables the configuration of the following gateways and wireless devices:

- EcoStruxure Panel Server
- PowerTag Link gateway
- PowerTag Energy module
- Wireless indication auxiliary

Click [here](#) to download the latest version of EcoStruxure Power Commission software.

Key Features

EcoStruxure Power Commission software performs the following actions for the supported devices and modules:

- Create projects by device discovery
- Save the project in the EcoStruxure Power Commission cloud for reference
- Upload settings to the device and download settings from the device
- Compare the settings between the project and the device
- Perform control actions in a secured way
- Generate and print the device settings report
- Perform a communication wiring test on the entire project and generate and print test report
- View the communication architecture between the devices in a graphical representation
- View the measurements, logs, and maintenance information
- View the status of device and IO module
- View the alarm details
- Check the system firmware compatibility status
- Update to the latest device firmware

- Perform force trip and automatic trip curve test

De-Energizing the Circuit Breaker

Isolation Capacity

ComPacT NSX circuit breakers offer positive contact indication and are suitable for isolation in accordance with standards IEC/EN 60947-1 and 2. The **O (OFF)** position of the actuator is sufficient to isolate the circuit breaker concerned.

The following marking on the faceplate label indicates that the circuit breaker is capable of isolation:



To confirm this capability, standards IEC/EN 60947-1 and 2 require specific shock withstand tests.

ComPacT NSX circuit breakers can be locked in the **O (OFF)** position to allow work to be carried out with the power off in accordance with installation rules. The circuit breaker can only be locked in the open position if the circuit breaker is in the **O (OFF)** position.

NOTE: Locking a ComPacT NSX circuit breaker in the open position is sufficient to isolate the circuit breaker.

The locks depend on the type of actuator:

- For circuit breakers with toggle handles, refer to the locking accessories, page 37.
- For circuit breakers with rotary handles, refer to how to lock the circuit breaker with direct rotary handle, page 47 and how to lock the circuit breaker with extended rotary handle, page 52.
- For circuit breakers with motor mechanisms, refer to how to lock the circuit breaker, page 63.

Maintenance and Servicing Work on Installation

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E or CSA Z462 or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside equipment.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Put back all devices, doors, and covers before turning on power to this equipment.
- Repair the installation immediately if an insulation fault occurs during operation.

Failure to follow these instructions will result in death or serious injury.

Turn off all power supplying the equipment before working on or inside equipment. For a partial powering down of the installation, the installation and safety rules require clearly labeling and isolating the feed being worked on.

Maintenance Work Following Fault Trip

⚠ WARNING

HAZARD OF CLOSING ON ELECTRICAL FAULT

Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

The fact that a protection has tripped does not remedy the cause of the fault detected on the downstream electrical equipment.

The following table describes the procedure to be followed after a fault trip:

Step	Action
1	Isolate the feed before inspecting the downstream electrical equipment.
2	Look for the cause of the detected fault.
3	Inspect and, if necessary, repair the downstream equipment.
4	Inspect the equipment in the event of a short-circuit trip.
5	Close the circuit breaker again.

For more information about restarting following a fault, refer to Responding to a trip.

Checking the Settings

Checking settings does not require any particular precautions. The checks must be carried out by a qualified person.

Testing the Circuit Breaker

⚠ CAUTION

HAZARD OF NUISANCE TRIPPING

Protection tests must be done by qualified electrical personnel.

Failure to follow these instructions can result in injury or equipment damage.

When testing circuit breaker trip mechanisms, precautions must be taken:

- To avoid disrupting operations.
- To avoid inappropriate actions or tripping of alarms.

For example, tripping the circuit breaker with the push-to-trip button can lead to inappropriate fault indications or corrective actions (such as switching to a replacement power source).

Setting the Trip Unit

⚠ WARNING

HAZARD OF NUISANCE TRIPPING OR FAILURE TO TRIP

Protection setting adjustments must be done by qualified electrical personnel.

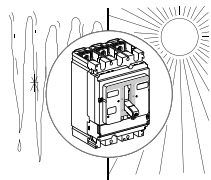
Failure to follow these instructions can result in death, serious injury, or equipment damage.

Modifying trip unit settings requires a thorough knowledge of the installation and safety rules.

Environmental Conditions

Ambient Temperature

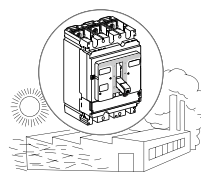
The ambient temperature refers to the temperature of the air immediately surrounding the circuit breaker.



- Operation temperature
 - -25 to $+70$ °C (-13 to $+158$ °F): Normal operating temperature
- NOTE:** The minimum operating temperature for the earth-leakage fault indicator on the MicroLogic 4 and 7 trip unit is -15 °C (5 °F). Between -15 and -5 °C (5 and 23 °F), and when operating the device with an earth leakage fault and a very low load compared to the trip unit rating I_n , the earth leakage indicator may not work correctly (fault indication or reset).
- -35 to -25 °C (-31 to -13 °F): Commissioning possible
- Storage temperature
 - -50 to $+85$ °C (-58 to $+185$ °F): Without MicroLogic trip unit
 - -40 to $+85$ °C (-40 to $+185$ °F): With liquid crystal MicroLogic trip unit or PowerTag Energy

Extreme Atmospheric Conditions

ComPacT NSX circuit breakers are designed to operate in industrial atmospheres as defined in standard IEC/EN 60947-2 for the highest level of pollution (level 3).



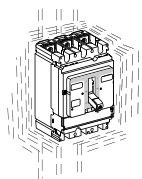
They are tested for extreme storage conditions according to the following standards:

Standard	Title
IEC/EN 60068-2-2	Dry heat, severity level $+85$ °C ($+185$ °F)
IEC/EN 60068-2-1	Dry cold, severity level -55 °C (-67 °F)
IEC/EN 60068-2-30	Damp heat, cyclic • temperature $+55$ °C ($+131$ °F) • relative humidity 95 %
IEC/EN 60068-2-52	Salt-mist test

To obtain the best use from the circuit breakers, install them in properly ventilated switchboards where excessive dust is not a problem.

Vibration

ComPacT NSX circuit breakers are tested against vibration.

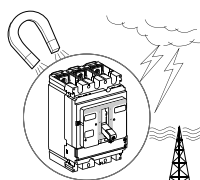


Conformity tests are carried out in accordance with standard IEC/EN 60068-2-6 at the levels of severity required by the merchant shipping regulatory bodies (IACS, Veritas, Lloyd namely):

- 2 Hz to 13.2 Hz with an amplitude of +/- 1 mm (+/- 0.04 in)
- 13.2 Hz to 100 Hz at a constant acceleration of 0.7 g

Electromagnetic Disturbances

ComPacT NSX circuit breakers are immune to electromagnetic disturbance.



They comply with the requirements of the electromagnetic compatibility (EMC) standard:

Standard	Title
IEC/EN 60947-2 appendixes F and J	Overcurrent protection tests
IEC/EN 60947-2 appendixes B and J	Specific tests for earth-leakage protection

Check for compliance with EMC standards by testing for immunity to:

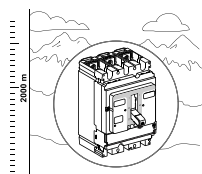
- Overvoltages produced by the operation of electromagnetic switchgear.
- Overvoltages produced by atmospheric disturbance that pass through the electrical network (for example, lightning).
- The use of apparatus emitting radio waves (such as radio transmitters, walkie-talkies, or radar).
- Electrostatic discharges produced by the operators themselves.

Conformity with EMC standards as described above helps to ensure that:

- The circuit breaker operates correctly in a disturbed environment:
 - Without nuisance tripping.
 - In accordance with the trip time.
- There is no disturbance to any type of industrial or commercial environment.

Altitude

ComPacT NSX circuit breakers are designed to operate within specification at altitudes of up to 2,000 m (6,600 ft).



Above 2,000 m (6,600 ft) modifying the characteristics of the surrounding air (dielectric strength, cooling capacity) causes derating as follows:

Altitude (m/ft)	< 2,000 m (6,600 ft)	3,000 m (9,800 ft)	4,000 m (13,000 ft)	5,000 m (16,500 ft)
Maximum operating voltage (V)	690	590	520	460
Maximum operating voltage (V) for NSX400K	1000	886	790	696
Rated thermal current (A) at 40 °C (104 °F)	I_n	$0.96 \times I_n$	$0.93 \times I_n$	$0.9 \times I_n$

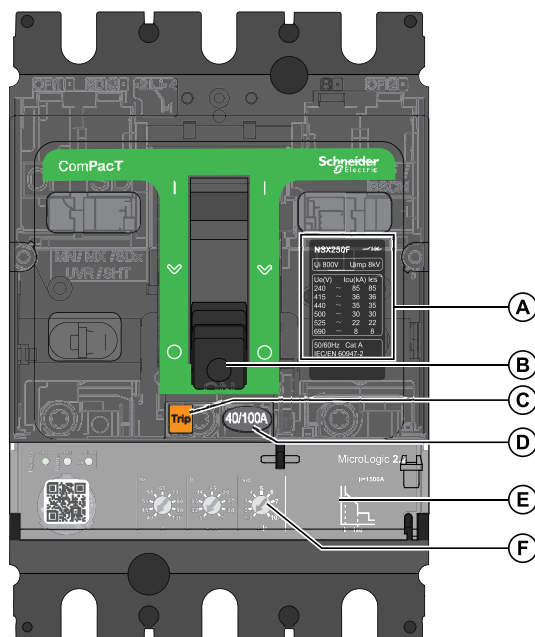
Circuit Breaker With Toggle Handle

What's in This Chapter

Front Face Description	32
Opening, Closing, and Resetting the Circuit Breaker	33
Testing the Circuit Breaker	35
Locking the Circuit Breaker	37

Front Face Description

Front Face



A Faceplate

B Toggle handle for opening, closing, and resetting

C Push-to-trip button

D Trip unit setting range

E Trip unit

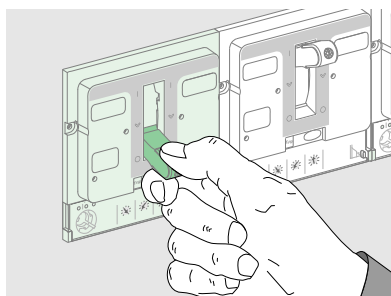
F Trip unit adjustment dials

For more information about installation, consult the instruction sheets on the Schneider Electric website:

- NNZ4765407, *ComPacT NSX100–250 circuit breakers and switch-disconnectors*
- NNZ4765507, *ComPacT NSX400–630 circuit breakers and switch-disconnectors*

Opening, Closing, and Resetting the Circuit Breaker

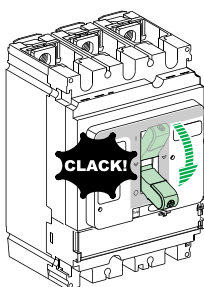
Opening and Closing Locally



- To close the circuit breaker, move the toggle handle from the **O (OFF)** position to the **I (ON)** position.
- To open the circuit breaker, move the toggle handle from the **I (ON)** position to the **O (OFF)** position.

Resetting After a Trip on Electrical Fault

The circuit breaker has tripped on electrical fault, the toggle handle has moved from the **I (ON)** position to the Trip  position.



WARNING

HAZARD OF CLOSING ON ELECTRICAL FAULT

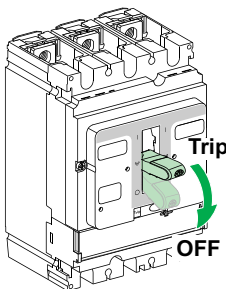
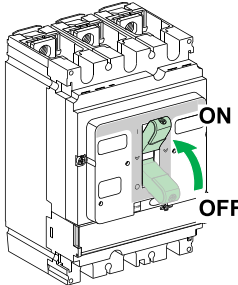
Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

The fact that a circuit breaker has tripped does not remedy the cause of the fault detected on the downstream electrical equipment.

To reset after a fault trip:

Step	Action		Position
1	–	Isolate the feed (refer to maintenance and servicing work on installation, page 25) before inspecting the downstream electrical equipment.	
2	–	Look for the cause of the detected fault.	
3	–	Inspect and, if necessary, repair the downstream equipment.	
4	–	Inspect the equipment in the event of a short-circuit trip.	

Step	Action		Position
5		Reset the circuit breaker by moving the toggle handle to O (OFF) .	O (OFF)
6		Close the circuit breaker by moving the toggle handle to I (ON) .	I (ON)

Testing the Circuit Breaker

Push-to-Trip Procedure

⚠ CAUTION

HAZARD OF NUISANCE TRIPPING

Device tests must only be done by qualified electrical personnel.

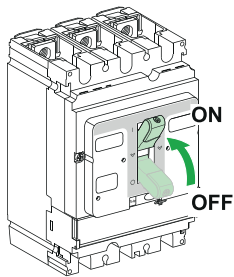
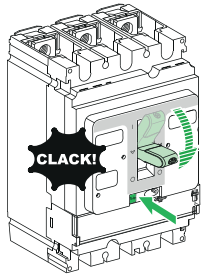
Failure to follow these instructions can result in injury or equipment damage.

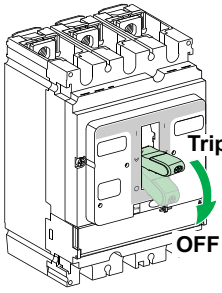
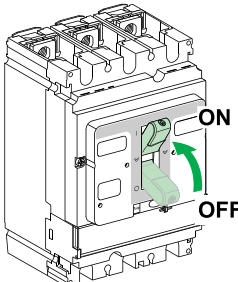
When testing the trip mechanism take precautions against:

- Disrupting operations
- Activating inappropriate alarms
- Triggering unwanted actions

For example, tripping the circuit breaker with the push-to-trip button can lead to inappropriate fault indications or corrective actions (such as switching to an alternate power source).

Follow these steps to test the trip mechanism:

Step	Action	Position
1		Close the circuit breaker. I (ON)
2		Press the push-to-trip button to trip the circuit breaker. 

Step	Action	Position
3		O (OFF)
4		I (ON)

Locking the Circuit Breaker

Locking Accessories

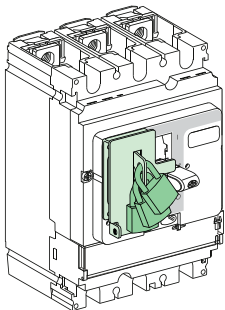
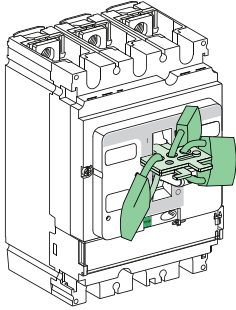
⚠⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

When the circuit breaker toggle handle is locked in the **(O) OFF** position, always use a properly rated voltage sensing device to confirm that power is off before working on equipment.

Failure to follow these instructions will result in death or serious injury.

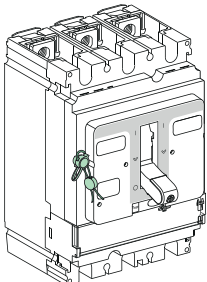
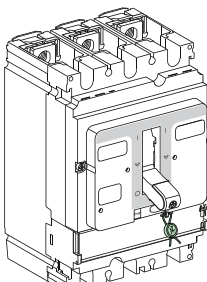
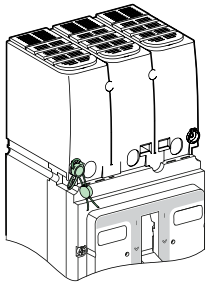
Use locking accessories to lock the toggle handle in the **I (ON)** or **O (OFF)** position.

Accessory		Padlocks
	Accessory that is part of the case	Use up to 3 padlocks (not supplied) 5–8 mm (0.2–0.3 in) in diameter
	Accessory that is detachable	Use up to 3 padlocks (not supplied) 5–8 mm (0.2–0.3 in) in diameter

NOTE: Locking the toggle handle in the **I (ON)** position does not disable the circuit breaker protection functions. If there is an electrical fault, the circuit breaker trips without altering its performance. When unlocked, the toggle handle moves to the **Trip** position. To return the circuit breaker to service, refer to how to open, close, and reset the circuit breaker, page 33.

Sealing Accessories

Use sealing accessories to prevent circuit breaker operations.

Seal		Prohibited operations
	Escutcheon mounting screw	• Dismantling the escutcheon • Accessing the auxiliaries • Dismantling the trip unit
	Transparent protective cover	• Altering trip unit settings • Accessing the test port for the trip units
	Mounting screw for terminal shields	Accessing the power connection (protection against direct contact)

Circuit Breaker With Rotary Handle

What's in This Chapter

Front Face Description	40
Opening, Closing, and Resetting the Circuit Breaker	43
Testing a Circuit Breaker With Direct Rotary Handle	45
Locking a Circuit Breaker With Direct Rotary Handle	47
Testing a Circuit Breaker With Extended Rotary Handle.....	50
Locking a Circuit Breaker With Extended Rotary Handle.....	52

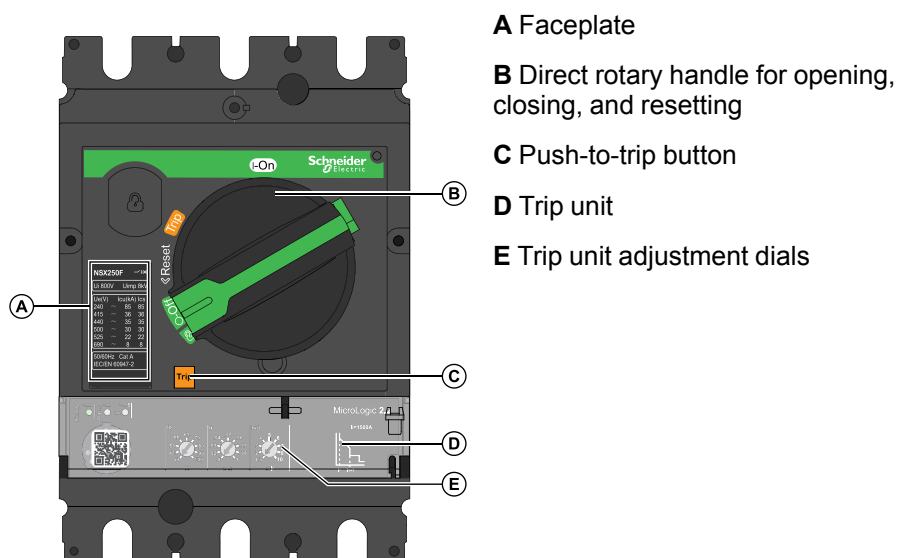
Front Face Description

Front Face with Direct Rotary Handle

The circuit breaker operating controls, operation indicators, settings, and locking mechanisms for the direct rotary handle are on the front of the circuit breaker.

There are two models of rotary handle:

- Black handle for standard applications
- Red handle on yellow bezel for machine control applications



For more information about rotary handle configuration and installation, consult the instruction sheets on the Schneider Electric website:

- NNZ4765907, *Direct mounted rotary handle for ComPacT NSX100-250*
- NNZ4766407, *Direct mounted rotary handle for ComPacT NSX400-630*

Front Face with Extended Rotary Handle

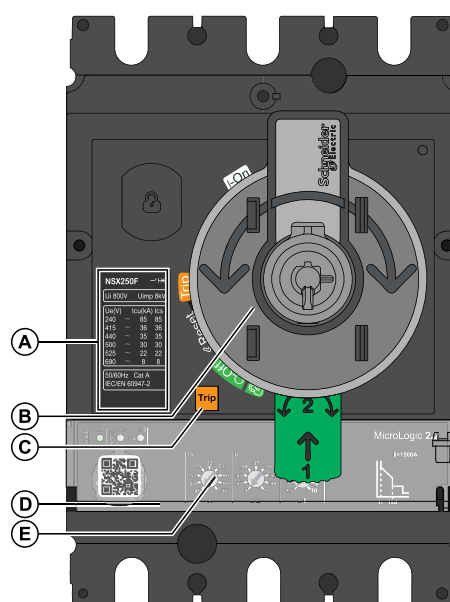
For circuit breakers with an extended rotary handle:

- The circuit breaker operating controls are on the door escutcheon.
- The operation indicators and settings are only accessible when the door is open
- The **locking mechanisms**, [page 52](#) are on the circuit breaker (optional) and on the door escutcheon (door closed).

There are two models of extended rotary handle:

- Black handle for standard applications
- Red handle on yellow bezel for machine control applications

Cabinet door open



A Faceplate

B Open door shaft operator

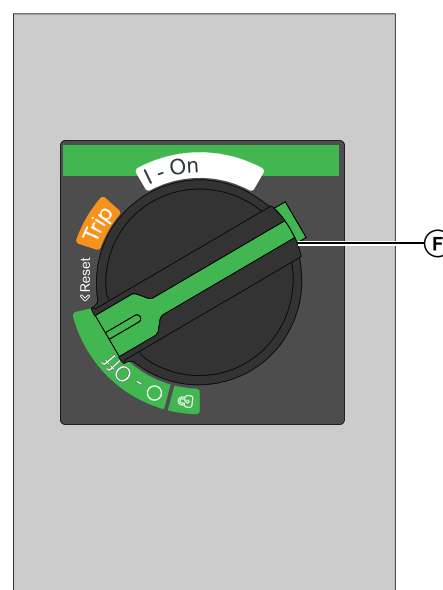
C Push-to-trip button

D Trip unit

E Trip unit adjustment dials

F Extended rotary handle for opening, closing, and resetting

Cabinet door closed



For more information about extended rotary handle installation, consult the instruction sheets on the Schneider Electric website:

- NNZ4766007, *Extended rotary handle for ComPacT NSX100-250*
- NNZ4766507, *Extended rotary handle for ComPacT NSX400-630*

Rotary Handle and Accessories Installation Demonstration Video

The following information is available in a demonstration video:

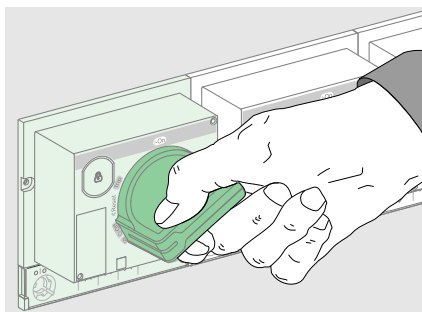
- Installation of a direct mounted rotary handle and accessories (for example, keylocks) on a ComPacT NSX100–250 circuit breaker
- Installation of an extended rotary handle and accessories on a ComPacT NSX100–250 circuit breaker

To access the video, click the following link: <https://youtu.be/h7ETxmroxil>, copy and paste the link to your Web browser, or scan the QR code.



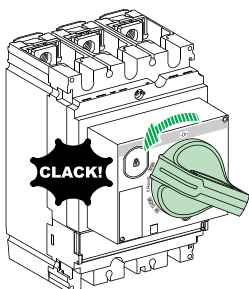
Opening, Closing, and Resetting the Circuit Breaker

Opening and Closing Locally



- To close the circuit breaker, turn the rotary handle clockwise from the **O (OFF)** position to the **I (ON)** position.
- To open the circuit breaker, turn the rotary handle counterclockwise from the **I (ON)** position to the **O (OFF)** position.

Resetting After a Trip on Electrical Fault



The circuit breaker has tripped on electrical fault, the rotary handle has moved from the **I (ON)** position to the **Trip** position.

⚠ WARNING

HAZARD OF CLOSING ON ELECTRICAL FAULT

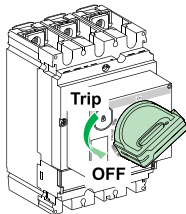
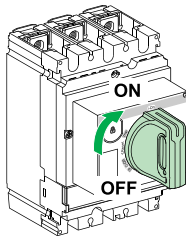
Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

The fact that a circuit breaker has tripped does not remedy the cause of the fault detected on the downstream electrical equipment.

To reset after a fault trip:

Step	Action		Position
1	—	Isolate the feed, page 25 before inspecting the downstream electrical equipment.	Trip
2	—	Look for the cause of the detected fault.	Trip
3	—	Inspect and, if necessary, repair the downstream equipment.	Trip
4	—	Inspect the equipment in the event of a short-circuit trip.	Trip

Step	Action	Position
5		O (OFF)
6		I (ON)

Testing a Circuit Breaker With Direct Rotary Handle

Push-to-Trip Procedure

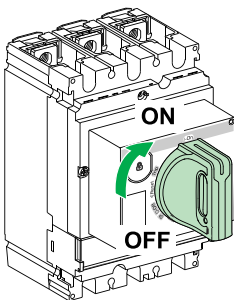
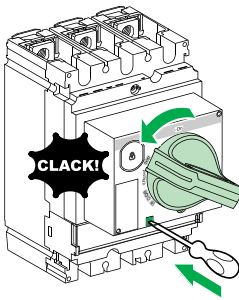
⚠ CAUTION HAZARD OF NUISANCE TRIPPING Device tests must only be done by qualified electrical personnel. Failure to follow these instructions can result in injury or equipment damage.

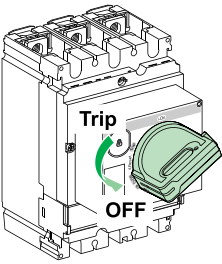
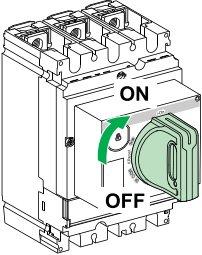
When testing the trip mechanism, take precautions against:

- Disrupting operations
- Activating inappropriate alarms
- Triggering unwanted actions

For example, tripping the circuit breaker with the push-to-trip button can lead to inappropriate fault indications or corrective actions (such as switching to an alternate power source).

Follow these steps to test the trip mechanism:

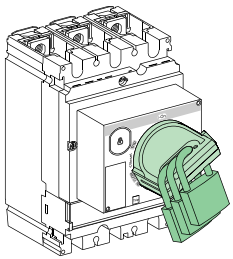
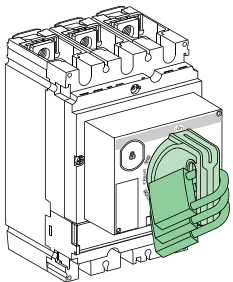
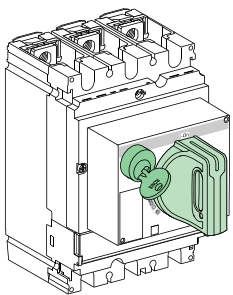
Step	Action		Position
1		Close the circuit breaker.	I (ON)
2		Press the push-to-trip button: the circuit breaker trips.	Trip

Step	Action	Position
3		O (OFF)
4		I (ON)

Locking a Circuit Breaker With Direct Rotary Handle

Locking Accessories

Lock handle with up to three padlocks (not supplied) or a keylock.

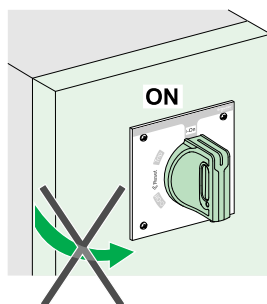
Accessory		Padlocks
	Padlocking (standard) only in the O (OFF) position.	Lock handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).
	Padlocking (after modification to the rotary handle during installation) in the two positions I (ON) and O (OFF) .	Lock handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).
	Keylocking with a Profalux® or Ronis® lock (optional). The circuit breaker can be locked in the O (OFF) position only or in the O (OFF) and I (ON) position, depending on the bolt chosen.	A Profalux or Ronis lock can be installed on site. Keylocking can be used at the same time as padlocking.

NOTE: Locking the rotary handle in the **I (ON)** position does not disable the circuit breaker protection functions. If there is an electrical fault, the circuit breaker still trips. When unlocked, the handle moves to the **Trip** position. To return the circuit breaker to service, follow the [resetting instructions](#), page 43.

Door Locking (MCC Function)

Further options are offered with the direct rotary handle in the MCC function.

When the circuit breaker is in the **I (ON)** position, the direct rotary handle locks the door in the closed position.



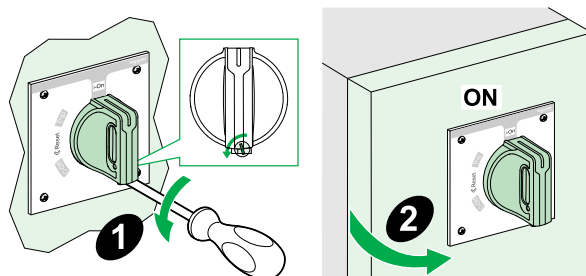
⚡ ⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Only qualified persons are authorized to disable the door lock.

Failure to follow these instructions will result in death or serious injury.

Temporarily disable this lock to open the door when the circuit breaker is in the I (ON) position.



Disabling this lock requires modifying the rotary handle. Consult the instruction sheet NNZ4766107 *MCC conversion accessory for ComPacT NSX100–630*.

If the lock has been disabled, the following direct rotary handle functions are inoperative:

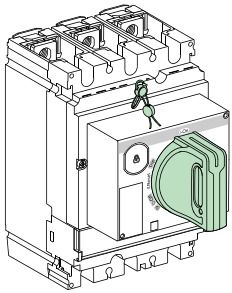
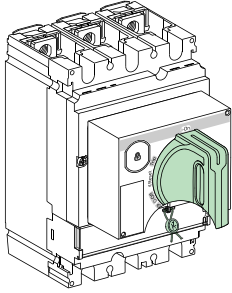
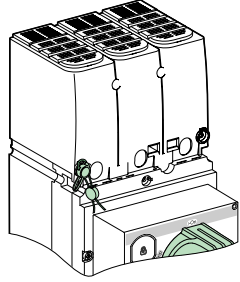
- Door locking
- Preventing the circuit breaker from being closed when the door is open

Preventing Circuit Breaker Closing When the Door Is Open

The door locking device can also help to prevent the direct rotary handle from being moved to the I (ON) position when the door is open.

Sealing Accessories

Use sealing accessories to prevent circuit breaker operations.

Seal		Prohibited operations
	Escutcheon mounting screw	• Dismantling the escutcheon • Accessing the auxiliaries • Dismantling the trip unit
	Transparent protective cover	• Altering trip unit settings • Accessing the test port for the trip units
	Mounting screw for terminal shields	Accessing the power connection (protection against direct contact)

Testing a Circuit Breaker With Extended Rotary Handle

Push-to-Trip Procedure

⚠ CAUTION

HAZARD OF NUISANCE TRIPPING

Device tests must only be done by qualified electrical personnel.

Failure to follow these instructions can result in injury or equipment damage.

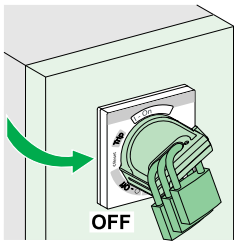
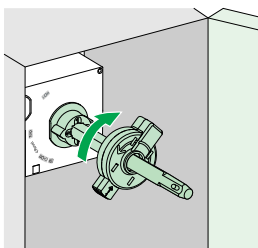
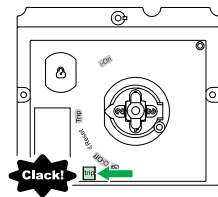
When testing the trip mechanism take precautions against:

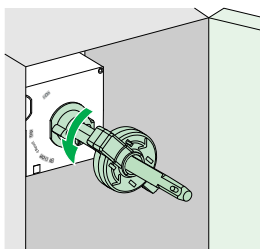
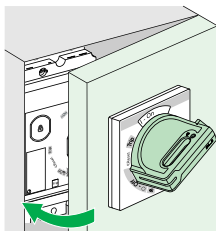
- Disrupting operations
- Activating inappropriate alarms
- Triggering unwanted actions

For example, tripping the circuit breaker with the push-to-trip button can lead to inappropriate fault indications or corrective actions (such as switching to an alternate power source).

There is no push-to-trip button on the door of a circuit breaker with a front extended rotary handle. To check the trip mechanism, the door must first be opened.

Follow these steps to test the trip mechanism:

Step	Action	Position
1		Switch the circuit breaker to the open O (OFF) position. Open the door. O (OFF)
2		Turn the circuit breaker from the O (OFF) position to the I (ON) position, using one of the following tools: • An open door shaft operator (LV426937). • A flat wrench, taking care not to damage the extension shaft or its surface treatment. The extension shaft is a solid square section shaft, 10 x 10 mm (0.39 x 0.39 in). The circuit breaker is ready for the test. I (ON)
3		Press the push-to-trip button. The circuit breaker trips. Trip

Step	Action		Position
4		Use a specific tool (refer to step 2) to turn the extension shaft counterclockwise and switch the circuit breaker from the Trip position to the O (OFF) position. The circuit breaker is in the open position.	O (OFF)
5		Close the door.	—

Locking a Circuit Breaker With Extended Rotary Handle

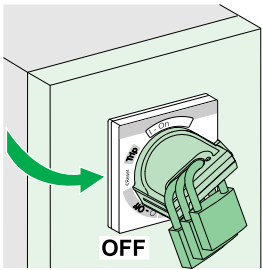
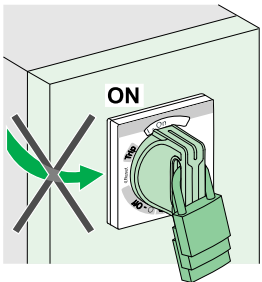
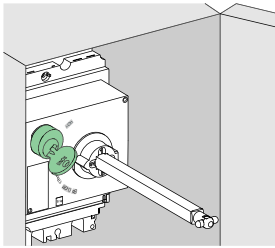
Locking Accessories

The extended rotary handle offers several locking functions to:

- Prevent the rotary handle being operated.
- Prevent the door being opened.

Some locking functions can be disabled on different adaptations.

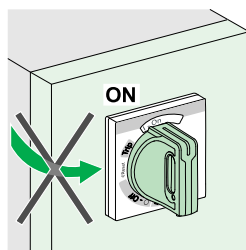
The handle can be locked with up to three padlocks (not supplied) or keylock.

Accessory		Padlocks
	Padlocking (standard) in the O (OFF) position. Padlocking the rotary handle in the O (OFF) position does not prevent the door from opening.	Lock rotary handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).
	Padlocking (after modification to the rotary handle during installation) in the two positions I (ON) and O (OFF). There is a choice of two options when locking the rotary handle in the I (ON) position: • Standard with the door opening locked. • As an option, door is not interlocked, and locking the rotary handle does not stop the door from opening.	Lock rotary handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).
	Keylocking with a Profalux® or Ronis® lock (optional). The lock is mounted on the case inside the switchboard. Lock the circuit breaker in the O (OFF) position only or in the O (OFF) and I (ON) positions depending on the bolt chosen.	A Profalux or Ronis lock can be installed on site. Keylocking can be used at the same time as padlocking.

NOTE: Locking the rotary handle in the **I (ON)** position does not disable the circuit breaker protection functions. If there is an electrical fault, the circuit breaker still trips. When unlocked, the rotary handle moves to the **Trip** position. To return the circuit breaker to service, follow the [resetting instructions](#), page 43.

Door Locking (MCC Function)

The extended rotary handle locks the door in the **I (ON)** position as standard.



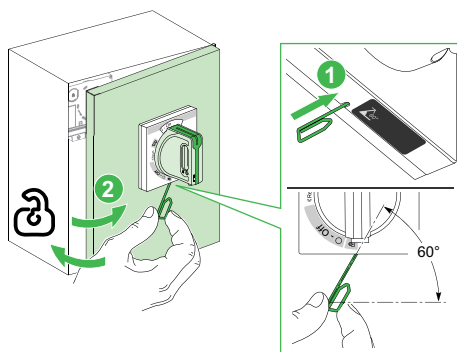
⚠️⚠️ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Only qualified persons are authorized to disable the door lock.

Failure to follow these instructions will result in death or serious injury.

Temporarily disable this lock to open the door when the circuit breaker is in the **I (ON)** position.



The rotary handle is delivered with the door lock activated. To deactivate the lock, consult the instruction sheets:

- NNZ4766007, *Extended rotary handle for ComPacT NSX100-250*
- NNZ4766507, *Extended rotary handle for ComPacT NSX400-630*

Example: An application includes a circuit breaker for a switchboard incoming supply and several receiver circuit breakers with extended rotary handles installed behind the same door. Locking the door with a single rotary handle (incoming supply circuit breaker) simplifies maintenance work on the switchboard.

Key-Operated Locking Procedure

Keylocking can be done with circuit breaker in either the **O (OFF)** position or the **I (ON)** position.

Step	Action (circuit breaker in the O (OFF) position)	Action (circuit breaker in the I (ON) position)
1	Open the door.	Open the door by disabling the door locking device if necessary.
2	Use the keylock mounted on the case inside the switchboard to lock the rotary handle.	Use the keylock mounted on the case inside the switchboard to lock the rotary handle.
3	Close the door.	Close the door, disabling the door locking device if necessary.

Sealing Accessories

The sealing accessories, page 47 for circuit breakers with extended rotary handles are identical to those for circuit breakers with direct rotary handles.

Motor-Operated Circuit Breakers

What's in This Chapter

Front Face Description 56

Opening, Closing, and Resetting a Circuit Breaker With Motor
Mechanism 58

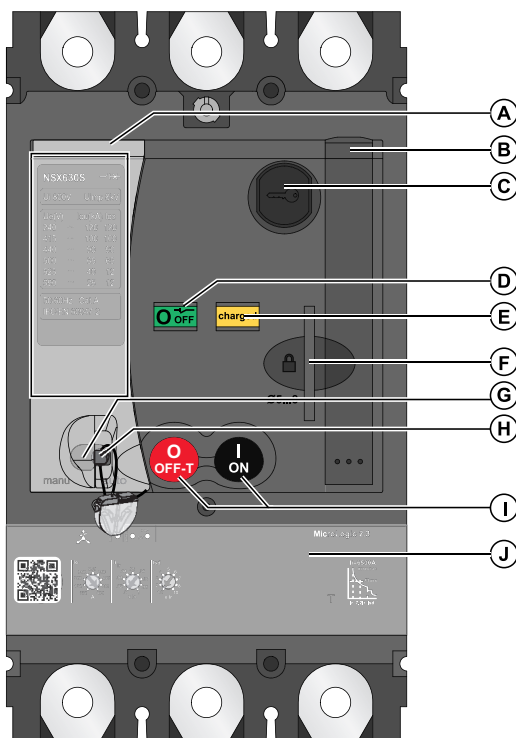
Opening, Closing, and Resetting Circuit Breakers With Communicating
Motor Mechanism..... 62

Locking the Circuit Breaker 63

Front Face Description

Front Face

The main controls, operation indicators, settings, and locking mechanisms are on the front of an electrically-operated circuit breaker (with motor mechanism).



A Faceplate

B Charging handle

C Keylocking in **O (OFF)** position (option available for ComPacT NSX400-630 only)

D Main contacts position indicator

E Spring-charged and ready-to-close indicator

F Padlocking in **O (OFF)** position

G Manual/automatic operating mode selector

H Sealing accessory

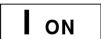
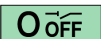
I Closing (**I (ON)**) and opening (**O (OFF-T)**) pushbuttons

J Trip unit

For more information about motor mechanism installation, consult the instruction sheets on the Schneider Electric website:

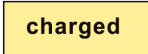
- BQT6157604, *Motor Mechanism for ComPacT NSX100-250*
- BQT6157605, *Motor Mechanism for ComPacT NSX400-630*

Main Contacts Position Indicator

Indicator	Description
	The circuit breaker is closed.
	The circuit breaker is open or tripped.

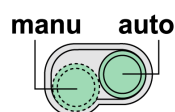
NOTE: Use the SD or SDE auxiliary contact to distinguish the **Trip** position from the **O (OFF)** position.

Spring-Charged and Ready-to-Close Indicator

Indicator	Description
	Closing spring charged
	Closing spring discharged

NOTE: The closing spring only provides the necessary energy for circuit breaker closing. The circuit breaker mechanism supplies the energy for tripping.

Manu/Auto Selector



The Manu/Auto button selects the operating mode:

- In manual operating mode, all electrical commands are disabled.
- In automatic operating mode, only electrical commands are executed.

NOTE: The opening (**O (OFF-T)**) pushbutton can be used to open the ComPacT NSX circuit breakers in automatic and in manual operating modes.

Opening, Closing, and Resetting a Circuit Breaker With Motor Mechanism

Introduction

The motor mechanism can open and close a circuit breaker remotely with electrical commands. There are many applications:

- Automation of electrical distribution to optimize operating costs
- Normal/standby source changeover: changes over to a replacement source to improve continuity of service
- Load shedding/reconnection to optimize tariff-based contracts

⚠ CAUTION

HAZARD OF REPEATED CLOSING ON ELECTRICAL FAULT

Do not modify the wiring diagrams for the motor mechanism.

Failure to follow these instructions can result in injury or equipment damage.

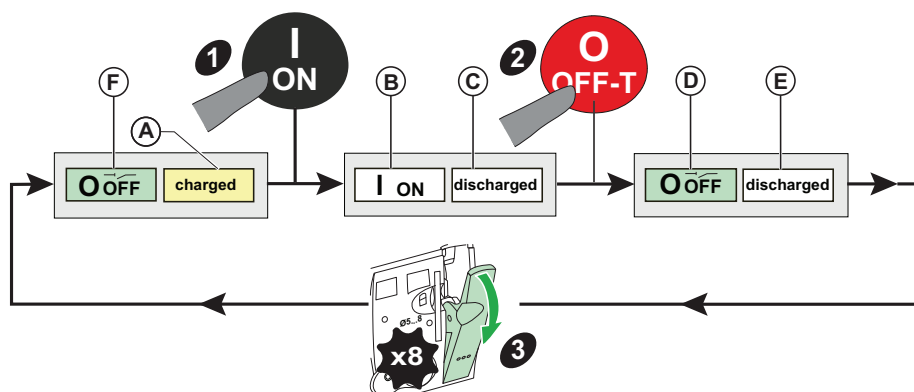
Wire the motor mechanism in strict accordance with the motor mechanism wiring diagram in the appendix.

In automatic operating mode, wiring the SDE contact helps to prevent the circuit breaker from resetting automatically on an electrical fault. For more information about the SDE contact, refer to the indication contacts.

Manual Operation: Opening, Closing, and Resetting Locally

Move the selector to the **Manu** position.

Cycle of operation:



Manual Operation Description

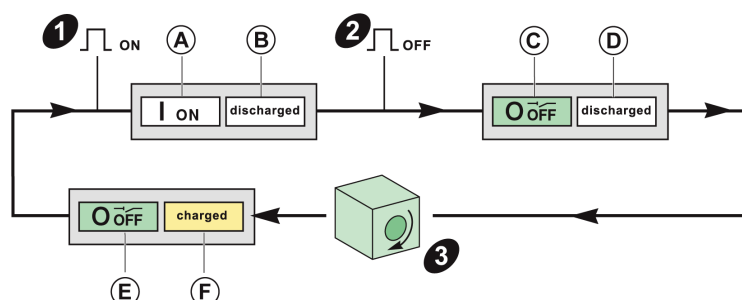
Check that the spring-charged indicator is on **charged (A)**. If not, reset the circuit breaker.

Step	Action	Comment
1	Close the circuit breaker by pressing the closing pushbutton  .	When the circuit breaker is closed: - The contact position indicator (B) changes to I (ON). - The spring-charged indicator (C) changes to discharged.
2	Open the circuit breaker by pressing the opening pushbutton  .	When the circuit breaker is open: - The contact position indicator (D) changes to O (OFF). - The spring-charged indicator (E) stays on discharged.
3	Reset the circuit breaker: recharge the closing spring by operating the charging handle (eight times).	When the circuit breaker is ready to be closed: - The contact position indicator (F) stays on O (OFF). - The spring-charged indicator (A) changes to charged.

Automatic Operation: Opening, Closing, and Resetting Remotely

Move the selector to the **Auto** position.

Cycle of operation:

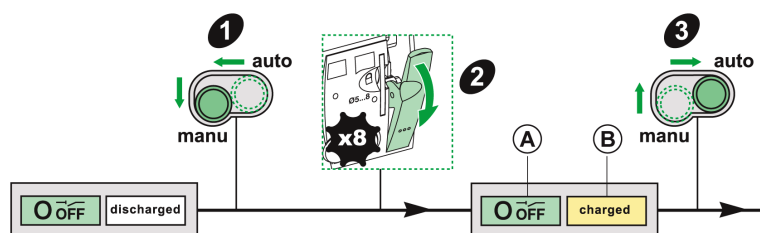


Automatic Operation Description

Step	Action	Comment
1	Close the circuit breaker by sending a close (ON) command.	When the circuit breaker is closed: - The contact position indicator (A) changes to I (ON). - The spring-charged indicator (B) changes to discharged.
2	Open the circuit breaker: - By sending an open (OFF) command. - By pressing the opening pushbutton .	When the circuit breaker is open: - The contact position indicator (C) changes to O (OFF). - The spring-charged indicator (D) stays on discharged.
3	Recharge the stored energy control by using one of the three reset modes, depending on the wiring diagram: - Automatic reset - Remote reset by using the pushbutton - Manual reset by operating the charging handle	The circuit breaker is ready to be closed: - The contact position indicator (E) stays on O (OFF). - The spring-charged indicator (F) changes to charged.

Resetting After a Trip on Electrical Fault

Resetting after a trip on electrical fault can only be done locally. When operating in automatic mode, return to manual operation to reset the circuit breaker.



⚠ WARNING

HAZARD OF CLOSING ON ELECTRICAL FAULT

Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

The fact that a protection has tripped the circuit breaker does not remedy the cause of the fault detected on the downstream electrical equipment.

To reset after a fault trip:

Step	Action
1	Isolate the feed, page 25 before inspecting the downstream electrical equipment.
2	With selector on Manu , operate the charging handle 8 times to reset the circuit breaker in ready-to-close position. Result: The spring-charged indicator changes to charged (B) and the internal mechanism goes from the Trip position to the O (OFF) position (A).
3	Lock the circuit breaker.
4	Look for the cause of the detected fault.
5	Inspect and, if necessary, repair the downstream equipment.

Step	Action
6	Inspect the equipment in the event of a short-circuit trip.
7	Reset and close the circuit breaker.

Opening, Closing, and Resetting Circuit Breakers With Communicating Motor Mechanism

Introduction

The communicating motor mechanism can open and close a circuit breaker remotely, with remote commands via the communication network.

For this function, use a communicating motor mechanism and a BSCM Modbus SL/ULP module.

Connect the BSCM Modbus SL/ULP module to the communication network:

- To receive closing, opening, and reset commands.
- To transmit the circuit breaker states: **O (OFF)**, **I (ON)**, Tripped by SDE.

NOTE: The communicating motor mechanism has a specific reference. For more information, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.

The schematic for the communicating motor mechanism in the BSCM Modbus SL/ULP module can be configured with *EcoStruxure Power Commission software*, page 23. It must be created in strict accordance with the simplified motor mechanism schematic.

⚠ CAUTION
HAZARD OF REPEATED CLOSING ON ELECTRICAL FAULT
Do not modify the wiring diagrams for the motor mechanism.
Failure to follow these instructions can result in injury or equipment damage.

Manual Operation: Opening, Closing, and Resetting Locally

The process is the same as for the standard motor mechanism, page 58.

Automatic Operation: Opening, Closing, and Resetting Remotely

The process is the same as for the standard motor mechanism, page 58.

Resetting After a Trip on Electrical Fault

Without modifying the factory configuration, resetting after a trip on electrical fault can only be done locally, as for the standard motor mechanism, page 60.

For circuit breakers with communicating motor mechanism, it is possible to authorize remote reset. The reset mode of the communicating motor mechanism can be configured by using:

- EcoStruxure Power Commission software
- The communication network

For more information, refer to *Configuring the Communicating Motor Mechanism*, page 108.

Locking the Circuit Breaker

Locking Accessories

⚠️⚠️ DANGER

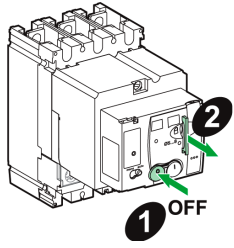
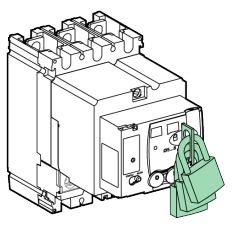
HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

When the circuit breaker toggle handle is locked in the **(O) OFF** position, always use a properly rated voltage sensing device to confirm that power is off before working on equipment.

Failure to follow these instructions will result in death or serious injury.

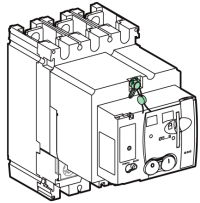
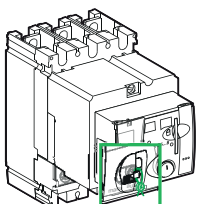
Lock the mechanism with up to three padlocks (not supplied) or a keylock.

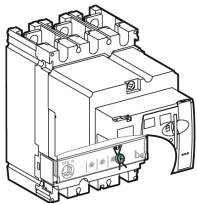
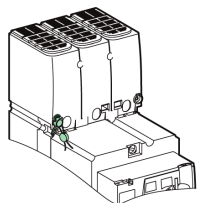
Both locking methods can be used at the same time.

Step	Action	Comment	Result
1		Switch the circuit breaker to the O (OFF) position.	–
2		Pull out the tab	–
3		Lock the tab using: - Up to three padlocks 5-8 mm (0.2-0.3 in) in diameter. - A keylock (optional).	The circuit breaker is locked. No commands in Auto mode or Manu mode are executed.

Sealing Accessories

Use sealing accessories to prevent circuit breaker operations.

Seal		Prohibited operations
	Motor mechanism mounting screw	- Dismantling the escutcheon - Accessing the auxiliaries - Dismantling the trip unit
	Transparent cover for the motor mechanism	Accessing the manual/automatic selector (depending on its position, manual operation ⁽¹⁾ , or automatic operation is disabled).

Seal		Prohibited operations
	Transparent protective cover for the trip units	Altering any settings and accessing the test port.
	Mounting screw for terminal shields	Accessing the power connection (protection against direct contact)
(1) In this case no local operations are possible.		

ComPacT NSX Installation Accessories

What’s in This Part

Plug-in Circuit Breaker	66
Withdrawable Circuit Breaker	70
Accessories	77

Plug-in Circuit Breaker

Introduction

Plug-in base circuit breakers make it possible to:

- Extract and/or rapidly replace the circuit breaker without having to touch the connections on the base
- Allow for the addition of future circuits by installing bases that will be equipped with a circuit breaker at a later date
- Isolate the power circuits when the circuit breaker is mounted on or through a panel. It acts as a barrier for the connections of the plug-in base. Insulation is made complete by the mandatory short terminal shields on the [circuit breaker](#), [page 69](#).

The following types of circuit breaker can be installed in a plug-in base:

- 3P and 4P circuit breakers
- Circuit breakers with toggle handle, direct rotary handle, or extended rotary handle
- Motor-operated circuit breakers
- Circuit breakers with VigiPacT Add-on

NOTE: ComPacT NSX400K circuit breakers cannot be installed in a plug-in base.

The plug-in circuit breaker is made up of the fixed circuit breaker and a plug-in kit, which includes:

- Plug-in base
- Power connections
- Short terminal shields
- Safety trip interlock

For more information about plug-in circuit breaker installation, consult the instruction sheets on the Schneider Electric website:

- GHD16276AA, *Plug-in base for ComPacT NSX100-250*
- GHD16316AA, *Plug-in base for ComPacT NSX400-630*

Plug-in Kit and Chassis Installation Demonstration Video

To access a demonstration video about the installation of a plug-in kit and chassis for withdrawable ComPacT NSX100-250 circuit breakers, click the following link: <https://youtu.be/XaXO6QgeWvM>, copy and paste the link to your Web browser, or scan the QR code.



Disconnecting the Circuit Breaker

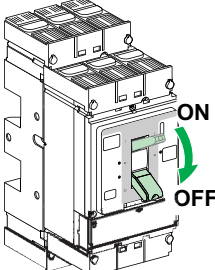
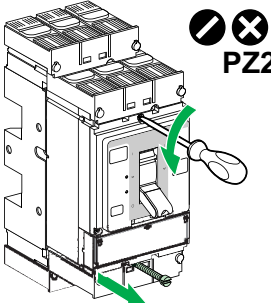
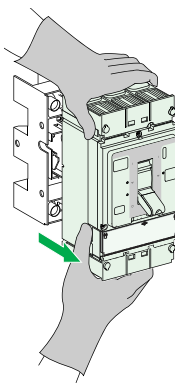
⚡ ⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

Failure to follow these instructions will result in death or serious injury.

Follow this procedure to disconnect the circuit breaker:

Step	Action
1	 Switch the circuit breaker to the O (OFF) position.
2	 Remove both mounting screws.
3	 Pull out the circuit breaker, keeping it horizontal.

NOTE:

- The auxiliary circuits automatically disconnect because of the connectors located on the base and at the rear of the circuit breaker.
- Open the circuit breaker before disconnecting it. If the circuit breaker is in the closed **I (ON)** position when disconnecting, a pre-trip mechanism trips the circuit breaker before the pins are disconnected.

Connecting the Circuit Breaker

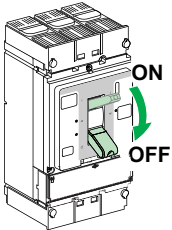
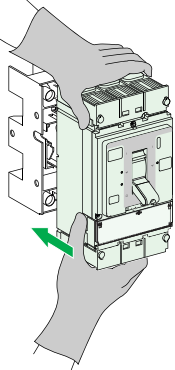
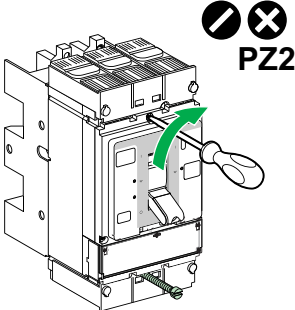
 **DANGER**

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

Failure to follow these instructions will result in death or serious injury.

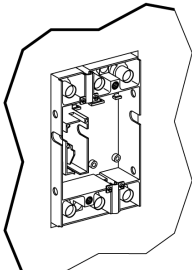
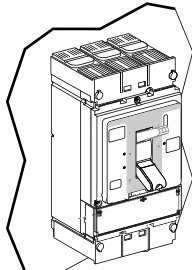
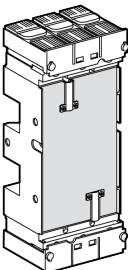
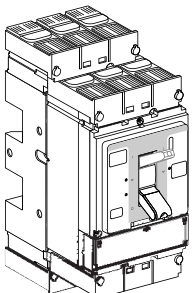
Follow this procedure to connect the circuit breaker:

Step	Action	
1		Switch the circuit breaker to the O (OFF) position.
2		Connect the circuit breaker.
3		Replace both mounting screws. Tighten the screws to a torque of 2.5 N•m (22.1 lb-in).

- NOTE:**
- The auxiliary circuits automatically connect because of the connectors located on the base and at the rear of the circuit breaker.
 - Open the circuit breaker before connecting it. If the circuit breaker is in the closed **I (ON)** position when connecting, the pre-trip mechanism trips the circuit breaker before the pins are connected.

Protection Against Direct Contact With Power Circuits

The following table shows plug-in circuit breaker configurations with the corresponding protection indices (IP):

Configuration	Protection index	Description
	IP20	Built-in plug-in base: - Without circuit breaker - With circuit breaker without terminal shields
	IP40	Built-in plug-in base and circuit breaker with terminal shields.
	IP40	Plug-in base with adapter, terminal shields and blanking plate without circuit breaker: - The adapter enables the use of all the connection accessories of the fixed circuit breaker. It is required to equip the plug-in circuit breaker with long and short terminal shields and interphase barriers. - Terminal shields are mandatory for plug-in circuit breakers. Short terminal shields are supplied in the plug-in kit. They can be replaced by long terminal shields available as an option. - The blanking plate is not supplied by Schneider Electric.
	IP40	Plug-in base with adapter and terminal shields, and circuit breaker with terminal shields.

Withdrawable Circuit Breaker

Introduction

In addition to the advantages provided by a plug-in base, installation of the circuit breaker on a chassis facilitates handling. Withdrawable chassis circuit breakers offer three positions, with transfer from one to the other after mechanical unlocking:

- Connected: the power circuits are connected.
- Disconnected: the power circuits are disconnected, the circuit breaker can be operated to check auxiliary operation.
- Removed: the circuit breaker is free and can be removed from the chassis.

The following types of circuit breaker can be installed in a chassis:

- 3P and 4P circuit breakers
- Circuit breakers with toggle handle, direct rotary handle, or extended rotary handle
- Motor-operated circuit breakers
- Circuit breakers with VigiPacT Add-on

NOTE: ComPacT NSX400K circuit breakers cannot be installed in a chassis.

The withdrawable circuit breaker is made up of:

- The fixed circuit breaker
- A plug-in kit
- Two chassis side plates for the plug-in base
- Two chassis side plates for the circuit breaker

For more information about withdrawable circuit breaker installation, consult the instruction sheets on the Schneider Electric website:

- GHD16277AA, *Chassis side plates for ComPacT NSX100-250*
- GHD16317AA, *Chassis side plates for ComPacT NSX400-630*

Plug-in Kit and Chassis Installation Demonstration Video

To access a demonstration video about the installation of a plug-in kit and chassis for withdrawable ComPacT NSX100-250 circuit breakers, click the following link: <https://youtu.be/XaXO6QgeWvM>, copy and paste the link to your Web browser, or scan the QR code.



Disconnecting the Circuit Breaker

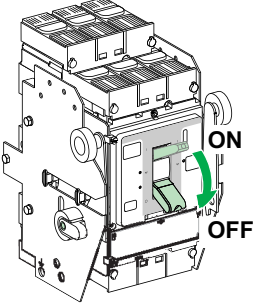
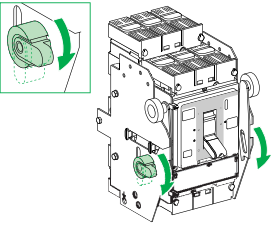
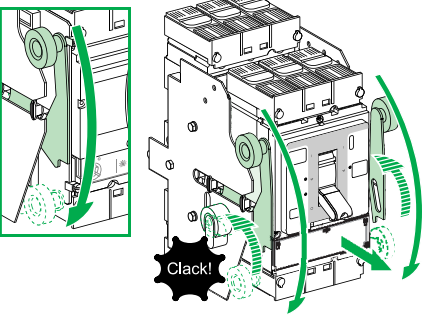
⚡ ⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

Failure to follow these instructions will result in death or serious injury.

Follow this procedure to disconnect the circuit breaker:

Step	Action
1	 Switch the circuit breaker to the O (OFF) position.
2	 Move both locking levers down as far as they can go.
3	 Push down both operating handles at the same time until you hear a double-click from the locking levers (as the locking levers return to their original position). The circuit breaker is disconnected.

NOTE:

- The auxiliary circuits can be:
 - Automatically disconnected because of the connectors located on the chassis and at the rear of the circuit breaker.
 - Left connected for a circuit breaker with a manual auxiliary connector.
- Open the circuit breaker before disconnecting it. If the circuit breaker is in the closed **I (ON)** position when disconnecting, a safety mechanism ensures that the poles open automatically by tripping the circuit breaker before the pins disconnect.

Removing the Circuit Breaker

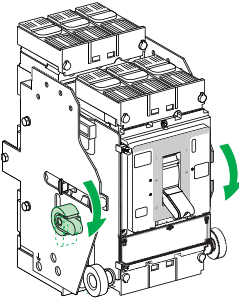
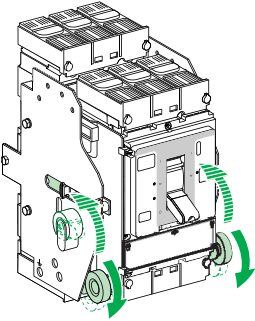
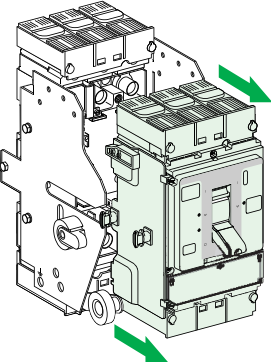
 **DANGER**

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

Failure to follow these instructions will result in death or serious injury.

Follow this procedure to remove the circuit breaker:

Step	Action	
1		Move both locking levers down.
2		Push down both operating handles as far as the next notch.
3		Remove the circuit breaker, keeping it horizontal.

Connecting the Circuit Breaker

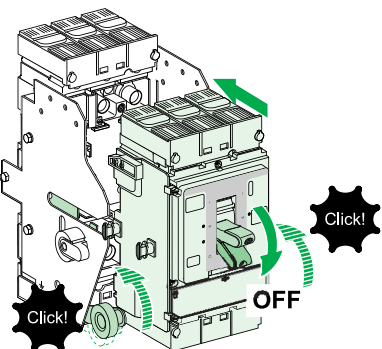
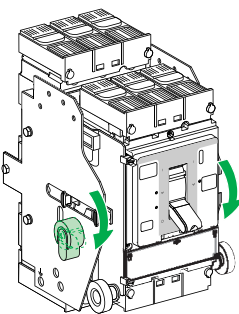
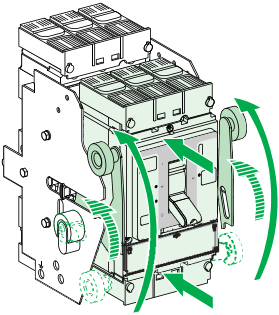
⚡ ⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

Failure to follow these instructions will result in death or serious injury.

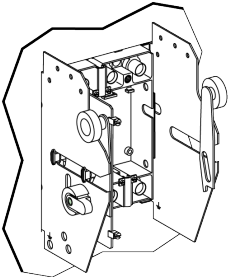
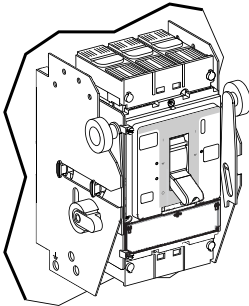
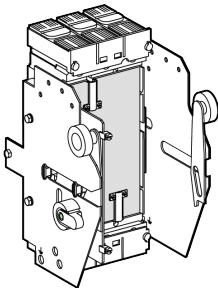
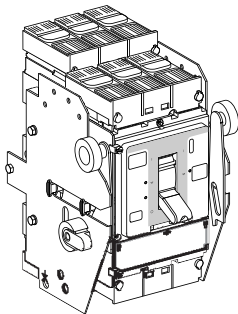
Follow this procedure to connect the circuit breaker:

Step	Action
1	 Switch the circuit breaker to the open O (OFF) position. Move both operating handles down to the low position on the chassis. Push in the circuit breaker until the locking levers clicks.
2	 Move both locking levers forward.
3	 Raise both locking levers at the same time.

NOTE: Open the circuit breaker before connecting it. If the circuit breaker is in the closed **I (ON)** position when connecting, a mechanism opens the poles automatically by tripping the circuit breaker before the pins connect.

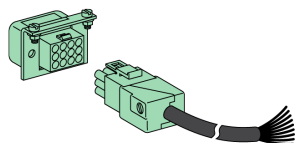
Withdrawable Circuit Breaker Protection Against Direct Contact With Power Circuits

The following table shows withdrawable circuit breaker configurations with the corresponding protection indices (IP):

Configuration	Protection index	Description
	IP20	Built-in chassis: - Without circuit breaker - With circuit breaker without terminal shields
	IP40	Built-in chassis and circuit breaker with terminal shields.
	IP40	Chassis with adapter, terminal shields and blanking plate without circuit breaker: - The adapter enables the use of all the connection accessories of the withdrawable circuit breaker. It is required to equip the withdrawable circuit breaker with long and short terminal shields and interphase barriers. - Terminal shields are mandatory for withdrawable circuit breakers. Short terminal shields are supplied in the plug-in kit. They can be replaced by long terminal shields available as an option. - The blanking plate is not supplied by Schneider Electric.
	IP40	Chassis with adapter and terminal shields, and circuit breaker with terminal shields.

Auxiliary Circuit Test with Circuit Breaker Disconnected (Optional)

The auxiliary circuit test function is possible with circuit breakers which have manual auxiliary connectors.

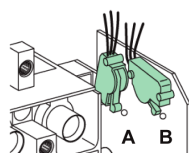


In the disconnected position, operate the circuit breaker (by the actuator or push-to-trip button) to check whether the auxiliary circuits are working correctly.

Disconnect the manual auxiliary connector (if the circuit breaker has one) before removing the circuit breaker.

Carriage Switches (Optional)

Two changeover contacts can be installed on the chassis:



A Connected-position carriage switch (CE)

B Disconnected-position carriage switch (CD)

For more information about contact operation, refer to [control auxiliaries](#), page 94.

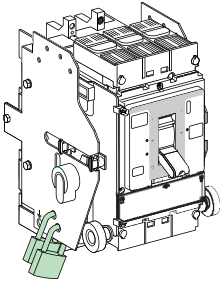
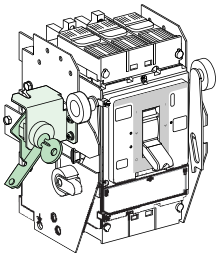
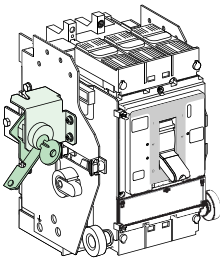
Carriage switches, in conjunction with the IO module, provide the chassis management function, which is used to:

- Record and check the position of the moving part of the withdrawable circuit breaker in the chassis
- Provide information about preventive maintenance actions
- Notify the remote controller about the position of the withdrawable circuit breaker.

For more information about the chassis management function, refer to DOCA0055• *Enerlin'X IO - Input/Output Application Module for One IEC Circuit Breaker - User Guide*, page 9.

Locking the Chassis

The operating handle can be locked with up to four padlocks (not supplied) or keylock.

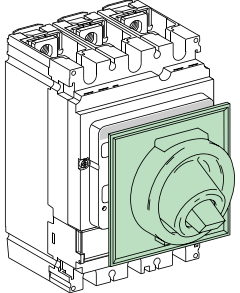
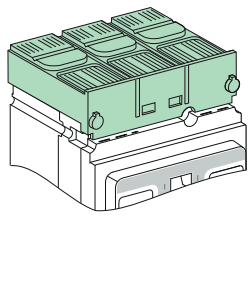
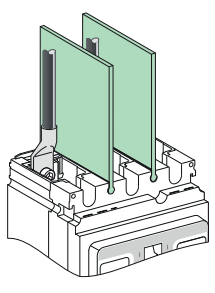
Illustration	Description
	Lock the circuit breaker in disconnected position using up to four padlocks (not supplied) with a shackle diameter of 5–8 mm (0.2–0.3 in) to prevent connection.
	Lock the circuit breaker using a keylock (optional) in the connected position when the locking kit accessory is installed.
	Lock the circuit breaker using a keylock (optional) in the disconnected position when the locking kit accessory is installed.

For more information about the accessory offer, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.

Accessories

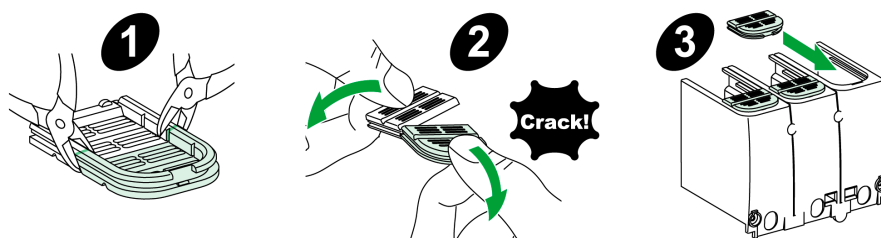
Accessories for ComPacT NSX Circuit Breakers

A comprehensive accessory offer is available for ComPacT NSX circuit breakers. Accessories can be installed on site to improve safety and ease of operation.

		
Sealed boot for the toggle handle, providing IP43 protection on the front	Short or long terminal shields, providing IP40 protection	Flexible interphase barriers improving isolation between power connections

For more information about the accessory offer, refer to [LVPED221001EN ComPacT NSX & NSXm Catalogue](#).

Long Terminal Shields with Precut Grids



1 Cutting a grid

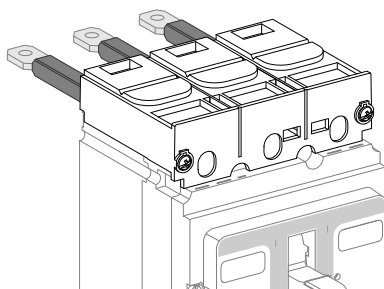
2 Adjusting the size of the grid

3 Inserting the grid in the terminal shield

Terminal shields with precut grids simplify the onsite connection of circuit breakers regardless of the number of conductors to be connected. The procedure for installing precut grids is described in the following instruction sheets on the Schneider Electric website:

- [NNZ4765407 ComPacT NSX100–250 circuit breaker and switch-disconnector](#)
- [NNZ4765507 ComPacT NSX400–630 circuit breaker and switch-disconnector](#)

Short Terminal Shields



The procedure for installing short terminal shields is described in the following instruction sheets on the Schneider Electric website:

- NNZ4765407, *ComPacT NSX100–250 circuit breaker and switch-disconnector*
- NNZ4765507, *ComPacT NSX400–630 circuit breaker and switch-disconnector*

ComPacT NSX Electrical Auxiliary and Accessory Devices

What's in This Part

Electrical Auxiliary Device Summary	80
Standard Indication and Control Auxiliaries	86
Remote Indication and Communication Auxiliaries	96
Specific Indication Auxiliaries with MicroLogic Trip Units	122
PowerTag Energy M250/M630	130
3P/4P Current Transformer Module With Voltage Output	132

Electrical Auxiliary Device Summary

Electrical Auxiliary Devices

The following table shows the electrical auxiliary devices that can be added to the ComPacT NSX circuit breakers. For more information, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.

Electrical auxiliary device	NSX100			NSX160			NSX250		NSX400	NSX630
	1P	2P	3P/4P	1P	2P	3P/4P	1P	3P/4P	3P/4P	3P/4P
OF or SD auxiliary contact	–	✓	✓	–	✓	✓	–	✓	✓	✓
SDE auxiliary contact	–	–	✓	–	–	✓	–	✓	✓	✓
SDx module	–	–	✓	–	–	✓	–	✓	✓	✓
SDTAM module	–	–	✓	–	–	✓	–	✓	✓	✓
Wireless indication auxiliary	–	✓	✓	–	✓	✓	–	✓	✓	✓
MN undervoltage trip release	–	✓	✓	–	✓	✓	–	✓	✓	✓
MX shunt trip release	–	✓	✓	–	✓	✓	–	✓	✓	✓
BSCM Modbus SL/ULP module	–	–	✓	–	–	✓	–	✓	✓	✓
SD auxiliary contact for BSCM Modbus SL/ULP module	–	–	✓	–	–	✓	–	✓	✓	✓
NSX cord	–	–	✓	–	–	✓	–	✓	✓	✓
24 Vdc power supply connector ⁽¹⁾	–	–	✓	–	–	✓	–	✓	✓	✓
(1) with MicroLogic 5, 6, and 7 trip units										

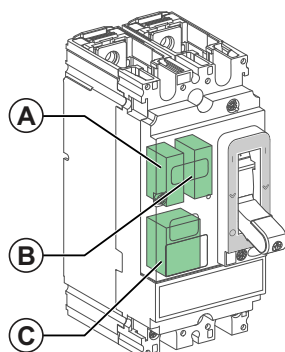
Electrical Auxiliaries Installation Demonstration Video

To access a demonstration video about the installation of electrical auxiliary devices in a ComPacT NSX100-250 3P circuit breaker, click the following link: <https://youtu.be/zDqRyZHBWr4>, copy and paste the link to your Web browser, or scan the QR code.



Slots for Electrical Auxiliary Devices on ComPacT NSX100/160 2P Circuit Breakers

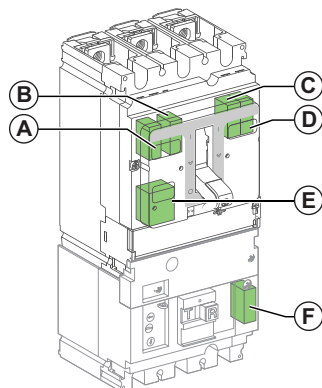
The following table shows the possible slots for electrical auxiliary devices mounted in the case. Only one auxiliary device can be installed per slot. For more information, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.



Name	Slot		
	A	B	C
OF1 (wired or wireless)	✓	–	–
SD (wired or wireless)	–	✓	–
MN	–	–	✓
MX	–	–	✓

Slots for Electrical Auxiliary Devices on ComPacT NSX100-250 3P/4P Circuit Breakers

The following table shows the possible slots for electrical auxiliary devices mounted in the case. Only one auxiliary device can be installed per slot. For more information, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.



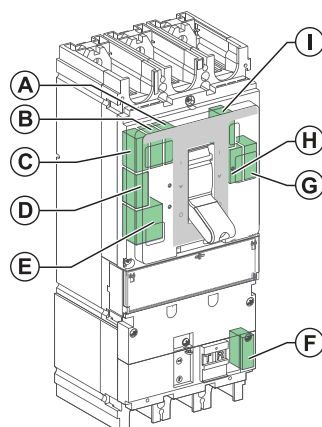
Name	Slot					Comments	
	A	B	C	D	E		F
Standard indication and control auxiliaries							
OF1 (wired or wireless)	✓	–	–	–	–	–	For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism).
OF2 (wired or wireless)	–	–	–	✓	–	–	
SD (wired or wireless)	–	✓	–	–	–	–	
SDE (wired or wireless)	–	–	✓	–	–	–	
SDV (wired only)	–	–	–	–	–	✓	Indication contact in VigiPacT Add-on
MN	–	–	–	–	✓	–	For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism).
MX	–	–	–	–	✓	–	
Remote indication and communication auxiliaries							
BSCM Modbus SL/ULP module	–	–	✓	✓	–	–	–
SD auxiliary contact for BSCM Modbus SL/ULP module	–	✓	–	–	–	–	Compatible with the BSCM Modbus SL/ULP module in Modbus SL only mode.
NSX cord	–	✓	–	–	–	–	For connection of the BSCM Modbus SL/ULP module to ULP modules.
NSX cord	–	–	–	✓	–	–	For connection of MicroLogic 5, 6, and 7 trip units to ULP modules when no BSCM Modbus SL/ULP module is installed.
Specific indication auxiliaries with MicroLogic trip units							
SDx	✓	–	–	–	✓	–	Including SDV for MicroLogic 4 and 7 trip units.
SDTAM	✓	–	–	–	✓	–	Only for circuit breakers with a MicroLogic 2 M or 6 E-M trip unit designed to protect motors.
24 Vdc power supply connector	–	–	–	✓	–	–	For connection of external power supply to MicroLogic 5, 6, and 7 trip units.

NOTE: It is not possible to install all the auxiliaries at the same time on one trip unit. For example, the SDx module cannot be installed at the same time as an MN or MX release and the OF1 contact.

Slots for Electrical Auxiliary Devices on ComPacT NSX400-630 3P/4P Circuit Breakers

ComPacT NSX400-630 circuit breakers are exclusively equipped with MicroLogic trip units.

The following table shows the possible slots for the electrical auxiliary devices mounted in the case. For more information, refer to [LVPED221001EN ComPacT NSX & NSXm Catalogue](#).



Name	Slot									Comments
	A	B	C	D	E	F	G	H	I	
Standard indication and control auxiliaries										
OF1 (wired or wireless)	–	–	✓	–	–	–	–	–	–	For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism).
OF2 (wired or wireless)	–	✓	–	–	–	–	–	–	–	
OF3 (wired or wireless)	✓	–	–	–	–	–	–	–	–	
OF4 (wired or wireless)	–	–	–	–	–	–	✓	–	–	
SD (wired or wireless)	–	–	–	–	–	–	–	–	✓	
SDE (wired or wireless)	–	–	–	–	–	–	–	✓	–	
SDV (wired only)	–	–	–	–	–	✓	–	–	–	Indication contact in VigiPacT Add-on
MN	–	–	–	–	✓	–	–	–	–	For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism).
MX	–	–	–	–	✓	–	–	–	–	
Remote indication and communication auxiliaries										
BSCM Modbus SL/ULP module	–	–	–	–	–	–	✓	✓	–	–
SD auxiliary contact for BSCM Modbus SL/ULP module	–	–	–	–	–	–	–	–	✓	Compatible with the BSCM Modbus SL/ ULP module in Modbus SL only mode.
NSX cord	–	–	–	–	–	–	✓	–	–	For connection of the BSCM Modbus SL/ ULP module to ULP modules.
NSX cord	–	–	–	–	–	–	–	–	✓	For connection of MicroLogic 5, 6, and 7 trip units to ULP modules when no BSCM Modbus SL/ULP module is installed.
Specific indication auxiliaries with MicroLogic trip units										
SDx	–	–	–	✓	✓	–	–	–	–	Including SDV for MicroLogic 4 and 7 trip units.
SDTAM	–	–	–	✓	✓	–	–	–	–	Only for circuit breakers with a MicroLogic 2 M or 6 E-M trip unit designed to protect motors.
24 Vdc power supply connector	–	–	–	–	–	–	✓	–	–	For connection of external power supply to the MicroLogic 5, 6, and 7 trip units.

NOTE: It is not possible to install all the auxiliaries at the same time on one trip unit. For example, the SDx remote indication option cannot be installed at the same time as an MN or MX release.

Operation of the Indication Contacts

The following table shows the position of the indication contacts (or outputs) relative to the position of the actuator and main contacts.

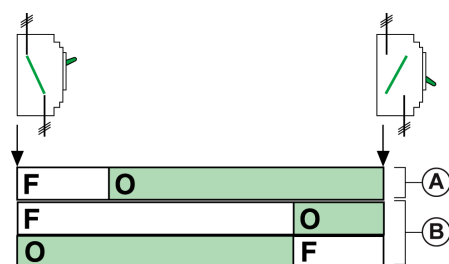
		Position of the actuator and the main contacts								
		 ON	 Tripped Tripped by:							
			MN/MX	PT ⁽¹⁾	Trip unit ⁽²⁾					
L	S or So	I	R	G						
Name		Position of indication contacts								
OF		✓	–	–	–	–	–	–	–	
SD		–	✓	✓	✓	✓	✓	✓	–	
SDE		–	–	–	✓	✓	✓	✓	–	
SDV		–	–	–	–	–	✓	–	–	
SDx outputs ⁽³⁾										
SD2	SDT	–	–	–	✓	–	–	–	–	
SD4	PAL	–	–	–	✓	–	–	–	–	
	SDG	–	–	–	–	–	–	✓	–	
	SDV	–	–	–	–	–	✓	–	–	
SDTAM outputs										
SD2	Early make/ break SDT	–	–	–	✓✓	–	–	–	–	
SD4		Contactor control								
✓: Contact closed, ✓✓: Early-make output (400 ms)										
(1) PT: Push-to-trip										
(2) L: Long-time protection										
S or So: Short-time protection										
I: Instantaneous protection										
R: VigiPacT Add-on protection (earth-leakage)										
G: Ground-fault protection										
(3) SDx output assignment can be customized for MicroLogic 5, 6, and 7 trip units, by using EcoStruxure Power Commission software.										

NOTE: The indication (changeover) contacts are represented in the switchboard by the state of the Normally Open (NO) contact.

The state of the NO contact is open:

- for OF contacts when the circuit breaker is in the **O (OFF)** position.
- for SD, SDE, and SDV contacts when the associated function is not active.

Sequence chart of the OF contacts relative to the main contacts

**A** Main contacts**B** Position of OF changeover contacts

Operation of the Wireless Indication Auxiliaries

The wireless indication auxiliary provides the same information as a standard wired auxiliary contact in OF, SD, or SDE positions. The information is sent remotely to a gateway or Panel Server.

During commissioning of the wireless indication auxiliary, the user defines the type of information sent: Open/Close or Trip.

Standard Indication and Control Auxiliaries

What's in This Chapter

Indication Contacts	87
Wireless Indication Auxiliary	89
Control Auxiliaries	94

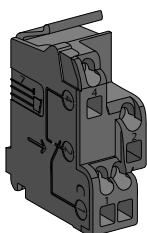
Indication Contacts

Introduction

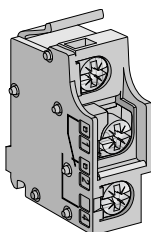
One indicator contact model provides OF, SD, SDE, and SDV indication functions. The position of the contact inside the case determines the function.

Indication contacts are either under the front face of the circuit breaker, under the motor mechanism, or in the rotary handle. Installation is in a compartment isolated from the power circuits. There are two types:

- Standard contact with spring terminals



- Low-level contact with screw terminals



For more information about installation, consult the instruction sheet on the Schneider Electric website: [NNZ4314501 Indication Contacts](#).

Standard and Low-Level Contacts

Standard and low-level contacts are the common point changeover type.

NC NO



NC Normally Closed contact

NO Normally Open contact

The following table describes the operation of standard and low-level volt-free contacts:

Name	Definition
OF indication contact	Changeover: The NO contact is normally open when the circuit breaker is in the O (OFF) position.
SD indication contact	Trip indication: The SD contact indicates that the circuit breaker has tripped due to: • Long-time protection • Short-time protection • Ground-fault protection • Earth-leakage protection (trip by MicroLogic 4 or 7 trip unit, or by VigiPacT Add-on) • Operation of the MX or MN voltage releases • Operation of the push-to-trip button • Connecting/Disconnecting the circuit breaker • Manually opening the motor mechanism
SDE indication contact	Electrical fault indication: The SDE contact indicates that the circuit breaker has tripped on an electrical fault due to: • Long-time protection • Short-time protection • Ground-fault protection • Earth-leakage protection (trip by MicroLogic 4 or 7 trip unit, or by VigiPacT Add-on)
SDV indication contact	Earth-leakage fault indication: The SDV contact indicates that the circuit breaker has tripped due to an earth-leakage fault detected by the earth-leakage protection of the VigiPacT Add-on. NOTE: Use the SDx module to indicate an earth-leakage fault detected by a MicroLogic 4 or 7 or MicroLogic 4 AL or 7 AL trip unit.

Wireless Indication Auxiliary

Introduction

The wireless indication auxiliary provides remote and local information about the circuit breaker status.

The position of the wireless indication auxiliary inside the case, and the setting of the gateway or Panel Server, determine its function. The wireless indication auxiliary provides the following information remotely:

Position of wireless indication auxiliary	Information provided
OF slot	Open/close circuit breaker status
SD slot	Trip indication
SDE slot	Electrical fault indication

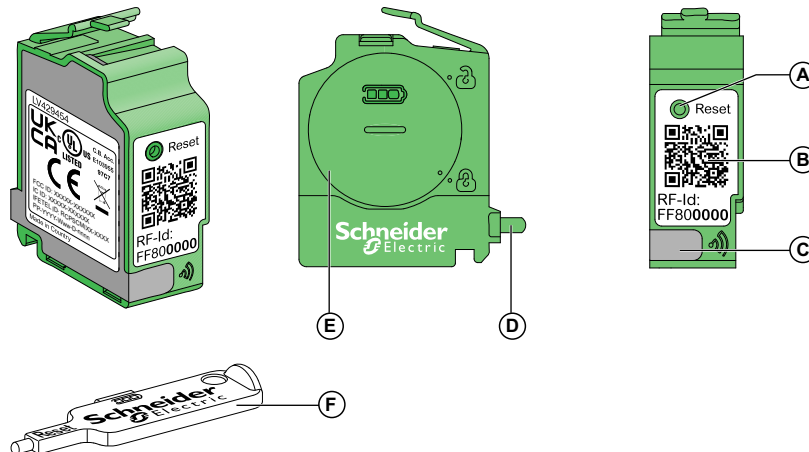
When in the SD slot, the wireless indication auxiliary can be configured to indicate a circuit breaker trip locally. The status LED blinks orange for eight hours.

The wireless indication auxiliary must be paired with a gateway or Panel Server.

The wireless indication auxiliary is powered by an internal battery. It sends a notification to indicate that the battery needs to be replaced.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [NNZ8882801 Wireless Indication Auxiliary](#)

Description



A Reset button

B QR code to access device information, including RF-Id address

C Status LED

D Actuator

E Battery cover

F Reset tool

Reset Button

The Reset button allows you to :

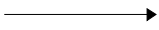
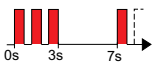
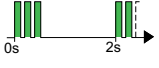
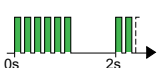
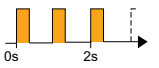
- Access setting mode to set the status LED indication mode

- Pair or unpair the wireless indication auxiliary
- Perform a reset to factory settings (press the Reset button for more than 10 seconds)

Status LED

A status LED on the wireless indication auxiliary provides the following information:

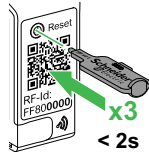
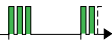
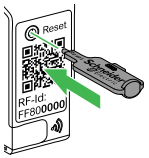
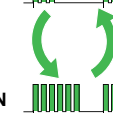
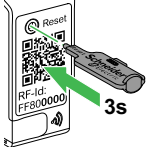
- Help with commissioning and maintenance steps
- Status of communication between wireless indication auxiliary and gateway or Panel Server
- Status of the wireless indication auxiliary
- Indication of circuit breaker trip (available when LED indication mode is ON).

Status LED	Description	Action
	Wireless indication auxiliary switched off or not in communication with gateway or Panel Server.	None
	Wireless indication auxiliary in pairing mode, searching for a gateway or Panel Server.	Wait until the gateway or Panel Server is identified.
	Wireless indication auxiliary in identification mode.	Wait until wireless indication auxiliary is discovered in network.
	Wireless indication auxiliary in communication. One green flash at each frame sent.	None
	Occasional loss of communication with the gateway or Panel Server. One red flash at each frame lost.	Check communication setting with the gateway or Panel Server.
	No communication with the gateway or Panel Server.	Check communication setting with the gateway or Panel Server.
	Wireless indication auxiliary in setting mode, with LED indication mode set to OFF.	Set LED indication mode to ON by pressing the Reset button.
	Wireless indication auxiliary in setting mode, with LED indication mode set to ON.	Set LED indication mode to OFF by pressing the Reset button.
	Trip indication when wireless indication auxiliary is in SD slot and configured in LED indication mode ON.	Check tripping cause.
	Battery out of power. Three red flashes each time the wireless indication auxiliary wakes up.	Change the battery.

Setting LED Indication Mode

Set the LED indication mode of the wireless indication auxiliary to ON to indicate a trip locally when the wireless indication auxiliary is installed in the SD slot. The LED indication mode is factory-set to OFF.

Follow this procedure to change the LED indication mode.

Step	Action		Status LED
1	Use the reset tool to press the Reset button. Result: The wireless indication auxiliary status LED blinks.		
2	Press the Reset button three times in less than two seconds. The wireless indication auxiliary is in setting mode. The Status LED flashes: - Three times every two seconds if LED indication mode is OFF - Six times every two seconds if LED indication mode is ON		OFF 
			ON 
3	Press the Reset button once to change the LED indication mode. The flashing pattern changes according to the new LED indication mode.		OFF  ON  
4	To exit setting mode, press the Reset button for three seconds. NOTE: If the Reset button is not pressed, the wireless indication auxiliary exits setting mode after two minutes.		—

Commissioning

Commission the wireless indication auxiliary by using EcoStruxure Power Commission software or the webpages of the gateway or Panel Server.

NOTE: The wireless indication auxiliary can be commissioned with the device switched off.

Before proceeding with pairing, ensure that the gateway or Panel Server has the latest available firmware version. Refer to the user guide of the relevant gateway.

Step	Action
1	Put the wireless indication auxiliary in pairing mode in one of the following ways: • If the wireless indication auxiliary is not installed in the circuit breaker, press the Reset button or the actuator. • If the wireless indication auxiliary is installed in the device without front cover, press the Reset button. • If the wireless indication auxiliary is installed in the OF slot, change the state of the device by opening or closing the device. • If the wireless indication auxiliary is installed in the SD slot, press the push-to-trip button. NOTE: the device must be closed before pressing the push-to-trip button. • If the wireless indication auxiliary is installed in the SDE slot: ◦ For devices with a TMD trip unit, remove the front cover and press the Reset button ◦ For devices with a MicroLogic trip unit, use the USB maintenance interface connected to the MicroLogic to simulate an SDE fault or proceed as with a TMD trip unit. NOTE: The device must be closed before simulating an SDE fault. Result: The status LED blinks orange. The wireless indication auxiliary stays in pairing mode for three minutes.
2	Pair the gateway or Panel Server with the wireless indication auxiliary by using EcoStruxure Power Commission software or the webpages of the gateway or Panel Server. Result: The status LED blinks green to indicate that the wireless indication auxiliary is paired.
3	Configure the wireless indication auxiliary by using EcoStruxure Power Commission software or the webpages of the gateway or Panel Server.

Changing the Radio Frequency Channel

Follow this procedure to change the radio frequency channel used by the gateway or Panel Server to communicate:

Step	Action
1	Put the wireless indication auxiliary in pairing mode in one of the following ways: • If the wireless indication auxiliary is not installed in the circuit breaker, press the Reset button or the actuator. • If the wireless indication auxiliary is installed in the device without front cover, press the Reset button. • If the wireless indication auxiliary is installed in the OF slot, change the state of the device by opening or closing the device. • If the wireless indication auxiliary is installed in the SD slot, press the push-to-trip button. NOTE: the device must be closed before pressing the push-to-trip button. • If the wireless indication auxiliary is installed in the SDE slot: ◦ For devices with a TMD trip unit, remove the front cover and press Reset button ◦ For devices with a MicroLogic trip unit, use the USB maintenance interface connected to the MicroLogic to simulate an SDE fault or proceed as with a TMD trip unit. NOTE: The device must be closed before simulating an SDE fault. Result: The wireless indication auxiliary wakes up, and is ready to be configured for three minutes.
2	Change the radio frequency channel used by the gateway or Panel Server to communicate with the wireless indication auxiliary by using EcoStruxure Power Commission software or the webpages of the gateway or Panel Server. Result: The status LED blinks green to indicate that the wireless indication auxiliary is in communication with the gateway or Panel Server.

Replacing the Internal Battery

The wireless indication auxiliary sends a notification six months before the battery needs to be changed.

Use a Murata CR2050W battery to replace the internal battery.

Follow this procedure to replace the internal battery.

Step	Action
1	Remove the wireless indication auxiliary from its slot. Refer to NNZ8882801 <i>Wireless Indication Auxiliary Instruction Sheet</i> .
2	Use the reset tool to remove the battery cover by turning it anti-clockwise.
3	Remove the battery by pressing the top of the battery and recycle it.
4	Reset the wireless indication auxiliary by pressing the Reset button.
5	Insert the new battery, following the guidelines marked in the battery compartment.
6	Put back the battery cover and lock it by turning it clockwise.
7	Reinstall the wireless indication auxiliary in its slot.
8	Put back the front cover of the circuit breaker.

Replacing the Wireless Indication Auxiliary

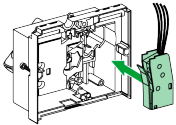
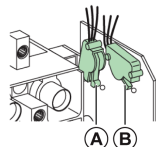
Follow this procedure to unpair the wireless indication auxiliary and delete it in EcoStruxure Power Commission software or the webpages of the gateway or Panel Server before replacing the wireless indication auxiliary.

Step	Action
1	Remove the wireless indication auxiliary from its slot. Refer to NNZ8882801 <i>Wireless Indication Auxiliary Instruction Sheet</i> .
2	Unpair the wireless indication auxiliary by pressing the Reset button for at least three seconds and releasing, or by using EcoStruxure Power Commission software or the webpages of the gateway or Panel Server.
3	Install the new wireless indication auxiliary in its slot.
4	Pair the wireless indication auxiliary by following the procedure in <i>Commissioning</i> , page 91.
5	Put back the front cover of the circuit breaker.

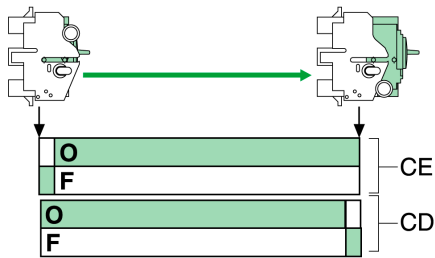
Control Auxiliaries

Control and Indication Contacts Installed Outside the Circuit Breaker

Control and indication contacts installed outside the case are contacts for specific applications. Refer to [LVPED221001EN ComPacT NSX & NSXm Catalogue](#).

CAM contacts 	Early-operation contacts Install in the rotary handle: • Early-make contacts (CAF1, CAF2) actuate before the poles close when a circuit breaker manual command is given. • The early-break changeover contact (CAO1) actuates before the poles open when a circuit breaker manual command is given.
Carriage switches 	Connected (CE)/Disconnected (CD) carriage switches Install on the chassis to indicate the position of the circuit breaker in the chassis: A Connected position carriage switch (CE) B Disconnected position carriage switch (CD)

Operation of connected/disconnected carriage switches



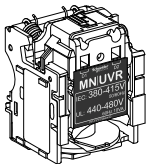
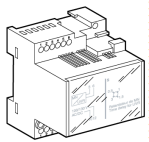
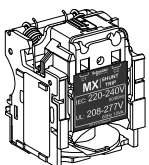
CE Connected position carriage switch

CD Disconnected position carriage switch

Voltage Trip Releases

Use voltage trip releases to trip circuit breakers deliberately using an electrical signal. Install these auxiliaries in the case under the front face.

The characteristics of these auxiliaries comply with the recommendations of the standard IEC/EN 60947-2.

MN 	MN undervoltage trip release This release: • Trips the circuit breaker when the voltage is less than 0.35 times the rated voltage U_n. If the voltage is between 0.35 and 0.7 times the rated voltage U_n, tripping is possible but not guaranteed. Above 0.7 times the rated voltage U_n, tripping is impossible. • Closes the circuit breaker again once the voltage reaches 0.85 times the rated voltage. Use this type of trip release for fail-safe emergency stops.
Time-delay unit 	Time-delay unit for MN undervoltage trip release The time-delay unit eliminates nuisance tripping of an undervoltage trip release due to transient voltage dips lasting < 200 ms. There are two types of time-delay units: adjustable or fixed.
MX 	MX shunt trip release This release trips the circuit breaker when the voltage exceeds 0.7 times the rated voltage U_n.

For more information about installation, consult the instruction sheet on the Schneider Electric website: NNZ4291701, *MN or MX Voltage Releases*.

Remote Indication and Communication Auxiliaries

What's in This Chapter

BSCM Modbus SL/ULP Module Presentation	97
BSCM Modbus SL/ULP Module Modes.....	101
BSCM Modbus SL/ULP Module Configuration	106
Communication Test.....	110
BSCM Modbus SL/ULP Module Firmware Update	111
NSX Cord	112
Insulated NSX Cord.....	116
SD Auxiliary Contact for BSCM Modbus SL/ULP Module.....	118
Modbus SL Hub	120

BSCM Modbus SL/ULP Module Presentation

The BSCM Modbus SL/ULP module with commercial reference LV434220 is a Breaker Status Control Module that can be used to communicate data via:

- Modbus Serial Line communication network
- ULP communication network

Use the BSCM Modbus SL/ULP module with:

- ComPacT NSX circuit breakers equipped with:
 - Thermal-magnetic trip units
 - MicroLogic electronic trip units
- ComPacT NSX switch-disconnectors

NOTE: The BSCM Modbus SL/ULP module cannot be installed in a ComPacT NSX400K circuit breaker.

The following data is exchanged:

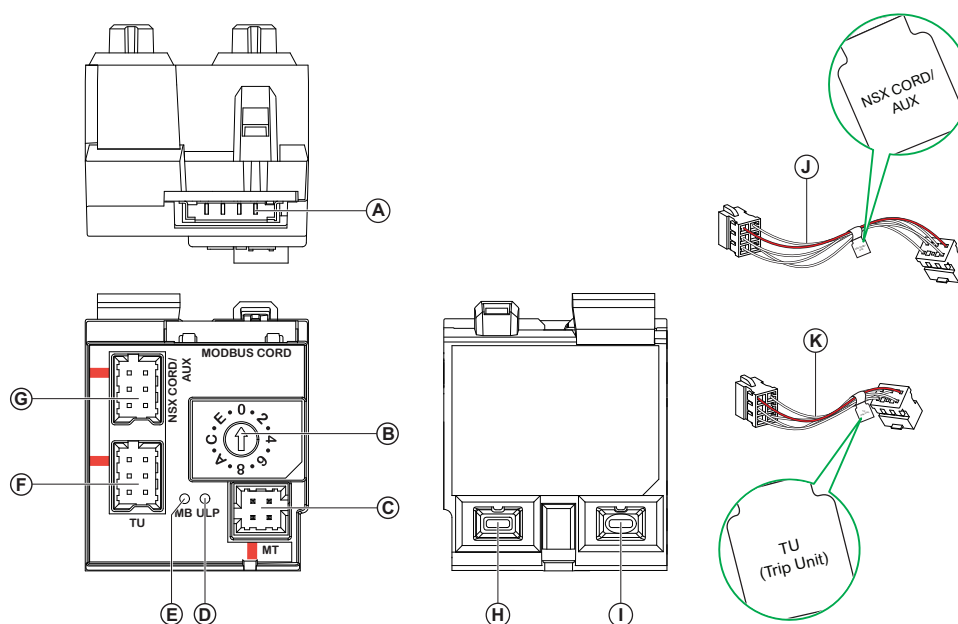
- OF and SDE circuit breaker states from the BSCM Modbus SL/ULP module
- SD circuit breaker state from SD auxiliary contact for BSCM Modbus SL/ULP module or NSX cord (if present)
- Control instructions for the communicating motor mechanism (if present): opening, closing, and resetting
- Information to assist the operator: storage of the last 10 events

When connected to a MicroLogic 5, 6, or 7 trip unit, the BSCM Modbus SL/ULP module gives access to MicroLogic data.

For more information about integrating ComPacT NSX circuit breaker communication functions, refer to:

- DOCA0093•• *ULP System (IEC Standard) - User Guide*, page 9
- DOCA0213•• *ComPacT NSX - Modbus Communication Guide*, page 9

Description of the BSCM Modbus SL/ULP Module

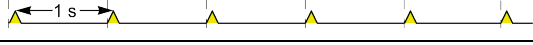
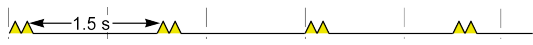
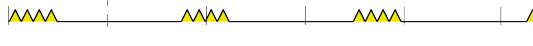
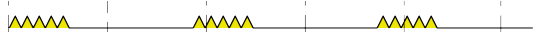
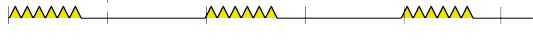
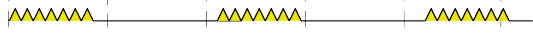


- A. Port for BSCM Modbus SL cord
- B. Modbus address selector rotary switch
- C. Port for communicating motor mechanism
- D. ULP status LED
- E. Modbus status LED
- F. Port for MicroLogic 5, 6, or 7 trip unit
- G. Port for NSX cord or SD auxiliary contact for BSCM Modbus SL/ULP module
- H. OF contact
- I. SDE contact
- J. Cable to connect the BSCM Modbus SL/ULP module to the NSX cord or SD auxiliary contact for BSCM Modbus SL/ULP module
- K. Cable to connect the BSCM Modbus SL/ULP module to a MicroLogic 5, 6, or 7 trip unit

ULP LED Indication on BSCM Modbus SL/ULP Module

The ULP LED provides indications on the state of the BSCM Modbus SL/ULP module, even in Modbus SL only mode.

The ULP LED color on the BSCM Modbus SL/ULP module is yellow.

ULP LED	Mode	Action
	Nominal	None
	Conflict	Remove extra ULP module
	Degraded	Replace the BSCM Modbus SL/ULP module at the next maintenance operation
	Test	None
	Non-critical firmware discrepancy	Upgrade firmware at the next maintenance operation
	Non-critical hardware discrepancy	Replace the BSCM Modbus SL/ULP module at the next maintenance operation
	Configuration discrepancy	Install missing features
	Critical firmware discrepancy	Use EcoStruxure Power Commission software to check the firmware and hardware compatibility and follow the recommended actions
	Critical hardware discrepancy	
	Stop	Replace the BSCM Modbus SL/ULP module
	Power off	Check power supply

Modbus Serial Line LED Indication on BSCM Modbus SL/ULP Module

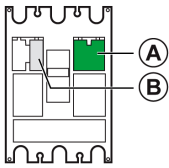
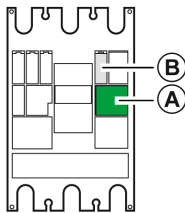
The Modbus Serial Line LED color on the BSCM Modbus SL/ULP module is white.

The LED status is as follows:

- Off: the Modbus Serial Line communication network is disabled.
- On steady: the Modbus Serial Line communication network is enabled.
- Blinking: the Modbus Serial Line communication is ongoing.

Installing the BSCM Modbus SL/ULP Module

The slots used to install the BSCM Modbus SL/ULP module depend on the circuit breaker type.

ComPacT NSX100-250	ComPacT NSX400-630
	
A BSCM Modbus SL/ULP module B NSX cord or SD auxiliary contact for BSCM Modbus SL/ULP module	

The BSCM Modbus SL/ULP module cannot be installed at the same time as an OF contact or the SDE contact.

The BSCM Modbus SL/ULP module can be installed on site.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [PKR1891407 ComPacT NSX100–630 – BSCM Modbus SL/ULP](#).

BSCM Modbus SL/ULP Module Modes

Use of the BSCM Modbus SL/ULP Module Depending on the System Voltage

⚠ ⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH

Do not connect the BSCM Modbus SL/ULP module to Modbus Serial Line communication network when the system voltage is greater than 480 Vac or 480 Vdc.

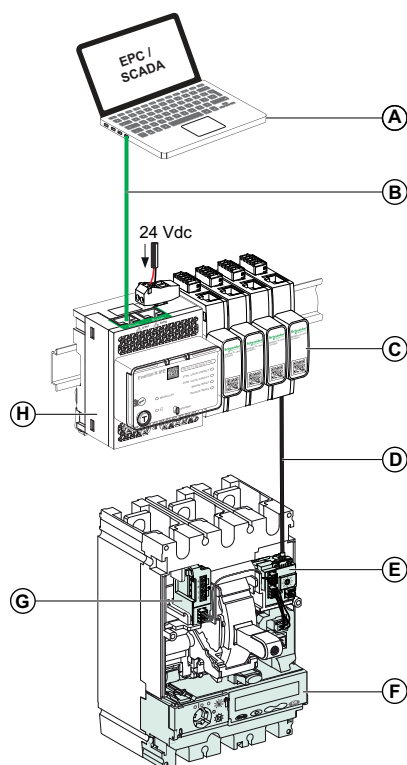
Failure to follow these instructions will result in death or serious injury.

- When the system voltage is lower than 480 Vac or 480 Vdc, you can use the BSCM Modbus SL/ULP module in the following modes:
 - In Modbus SL only mode
 - In ULP only mode
 - In Modbus SL and ULP mode
- When the system voltage is greater than 480 Vac or 480 Vdc, and less than or equal to 690 Vac or 690 Vdc, use the BSCM Modbus SL/ULP module in ULP only mode, with the insulated NSX cord.

BSCM Modbus SL Only Mode

In Modbus SL only mode, the BSCM Modbus SL/ULP module is used to connect the ComPacT NSX circuit breaker to the Modbus Serial Line communication network by using a Modbus SL hub with commercial reference LV434224. To read the SD status on the BSCM Modbus SL/ULP module, use the SD auxiliary contact for BSCM Modbus SL/ULP module with commercial reference LV434210.

The figure below illustrates an example of the BSCM Modbus SL/ULP module in Modbus SL only mode.



- A. Modbus TCP client
- B. Ethernet cable
- C. Modbus SL hub (LV434224)
- D. Modbus SL cord (LV434221, LV434222, or LV434223)
- E. BSCM Modbus SL/ULP module (LV434220)
- F. MicroLogic 5, 6, or 7 trip unit
- G. SD auxiliary contact for BSCM Modbus SL/ULP module (LV434210)
- H. IFE Ethernet switchboard server (LV434002)

BSCM ULP Only Mode

In ULP only mode, the BSCM Modbus SL/ULP module is used to connect the ComPacT NSX circuit breaker to ULP modules such as IFM or IFE communication interface, via ULP communication network using NSX cord. Other ULP modules such as the IO module and the FDM121 display can also be connected to the same ULP communication network.

⚠ ⚠ DANGER**HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH**

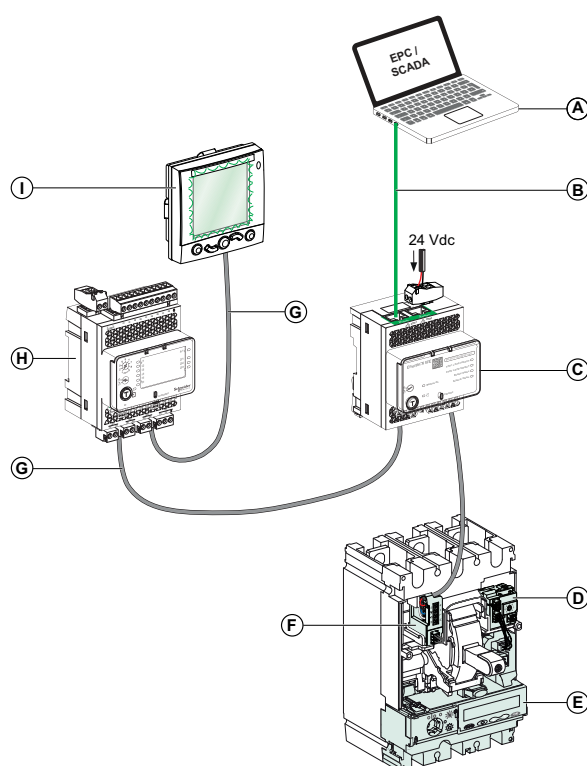
- If the system voltage is greater than 480 Vac or 480 Vdc, and less than or equal to 690 Vac or 690 Vdc, ULP only mode is the only BSCM Modbus SL/ULP module mode allowed, using insulated NSX cord with commercial reference LV434204.
- It is forbidden to use the BSCM Modbus SL/ULP module or the insulated NSX cord for system voltages greater than 690 Vac or 690 Vdc.

Failure to follow these instructions will result in death or serious injury.

The ULP only mode is recommended to connect plug-in or withdrawable ComPacT NSX circuit breakers to a communication network, by using an IFM or IFE communication interface.

The BSCM Modbus SL/ULP module with commercial reference LV434220 in ULP only mode replaces the BSCM module with commercial reference LV434205. The specific features of BSCM module with commercial reference LV434205 are detailed in the [appendices](#), page 243.

The figure below illustrates an example of the BSCM Modbus SL/ULP module in ULP only mode.



- A. Modbus TCP client
- B. Ethernet cable
- C. IFE Ethernet interface for one circuit breaker (LV434001) or IFE Ethernet switchboard server (LV434002)
- D. BSCM Modbus SL/ULP module (LV434220)
- E. MicroLogic 5, 6, or 7 trip unit
- F. NSX cord (LV434200, LV434201, LV434202, or LV434204)
- G. ULP cord (LV434195, LV434196, LV434197, or LV434198)
- H. IO module (LV434063)
- I. FDM121 display (TRV00121)

BSCM Modbus SL and ULP Mode

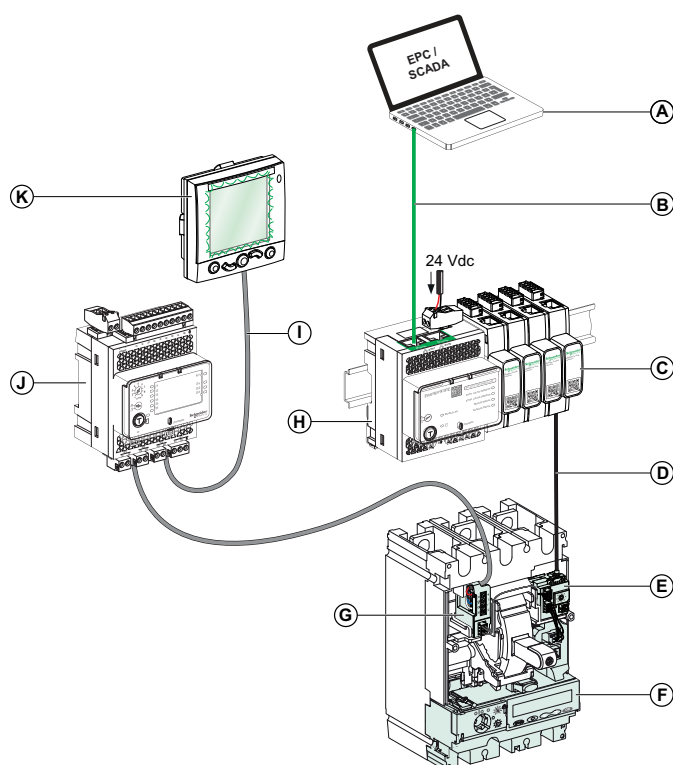
In Modbus SL and ULP mode, the BSCM Modbus SL/ULP module is used to connect the ComPacT NSX circuit breaker to:

- The Modbus Serial Line communication network via a Modbus SL hub
- ULP modules such as IO module 1, IO module 2, FDM121 display via NSX cord

NOTE: Connection to an IFM or IFE communication interface used as a ULP module is not possible in this mode. If you connect to an IFM or IFE communication interface as a ULP module, the Modbus connection via the Modbus SL hub is not operational any more.

The power to the BSCM Modbus SL/ULP module, to the connected ULP modules and to the MicroLogic 5, 6, or 7 trip unit is provided by the Modbus SL hub. The Modbus SL hub can be powered directly by the terminal block connector or through the stacking connector.

The figure below illustrates an example of the BSCM Modbus SL/ULP module in Modbus SL and ULP mode.



- A. Modbus TCP client
- B. Ethernet cable
- C. Modbus SL hub (LV434224)
- D. Modbus SL cord (LV434221, LV434222, or LV434223)
- E. BSCM Modbus SL/ULP module (LV434220)
- F. MicroLogic 5, 6, or 7 trip unit
- G. NSX cord (LV434200, LV434201, LV434202, or LV434204)
- H. IFE Ethernet switchboard server (LV434002)
- I. ULP cord (LV434195, LV434196, LV434197, or LV434198)
- J. IO module (LV434063)
- K. FDM121 display (TRV00121)

BSCM Modbus SL/ULP Module and Communicating Motor Mechanism

When the ComPacT NSX circuit breaker is fitted with a communicating motor mechanism, the BSCM Modbus SL/ULP module is mandatory to enable connection of the motor mechanism to a communication network.

If the BSCM Modbus SL/ULP module is in Modbus SL only mode, the SD auxiliary contact for BSCM Modbus SL/ULP module is mandatory to provide the SD status to the communicating motor mechanism.

BSCM Modbus SL/ULP Module Configuration

The following parameters can be configured in the BSCM Modbus SL/ULP module:

- Modbus address and Modbus parameters (in Modbus SL only mode or Modbus SL and ULP mode)
- Maintenance indicators
- Communicating motor mechanism parameters (if present)

Configuring the BSCM Modbus Address

In Modbus SL only mode and in Modbus SL and ULP mode, configure the BSCM Modbus address by using the Modbus address rotary switch on the front face of the BSCM Modbus SL/ULP module:

- Modbus address rotary switch position 0 allows you to set the BSCM Modbus address from 1 to 99 by using:
 - EcoStruxure Power Commission software
 - The MicroLogic 5 or 6 display.
- Modbus address rotary switch positions 1 to D correspond to BSCM Modbus addresses 1 to 13. If the BSCM Modbus address is set from 1 to 13 by using the Modbus address rotary switch, the BSCM Modbus address cannot be set by using EcoStruxure Power Commission software or the MicroLogic 5 or 6 display.

NOTE: Modbus address rotary switch positions E and F are not operational and reserved for future use.

For more information about configuration of the BSCM Modbus address, consult:

- PKR1891407 *ComPacT NSX100–630 – BSCM Modbus SL/ULP Instruction Sheet*
- DOCA0188•• *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9

Configuring the BSCM Modbus Parameters

The Modbus parameters of the BSCM Modbus SL/ULP module can be configured by using the following interfaces:

- the Modbus address rotary switch on the BSCM Modbus SL/ULP module
- the MicroLogic 5 or 6 display
- EcoStruxure Power Commission (EPC) software

The following table indicates which interface can be used to set each parameter:

Parameters	Value	Factory setting	Set on the BSCM Modbus SL/ULP module	Set on the MicroLogic 5 or 6 trip unit	Set on EPC software
Remote padlock	- Enabled - Disabled	Disabled	—	—	✓
Address	1–99	99	✓ ⁽¹⁾	✓	✓
Baud rate	4800 9600 19200 38400 - Auto ⁽²⁾	19200	—	✓	✓
Parity	- None - Odd - Even	Even	—	✓	✓
Stop bit	1 2	1	—	—	✓
Modbus SL Auto Go Activation	- Enabled - Disabled	Enabled	—	✓ ⁽²⁾	✓
(1) The Modbus address can be set from 1 to 13 only.					
(2) To activate the Modbus SL Auto Go function by using the MicroLogic 5 or 6 trip unit, set the Baud rate to Auto.					

NOTE: In ULP only mode, the setting of the BSCM Modbus parameters is not required.

Remote Padlock

The user can enable or disable remote control commands to be sent over the Modbus network to the BSCM Modbus SL/ULP module itself, and to the other modules of the IMU. There is no physical padlock button. Use the remote padlock parameter available in EcoStruxure Power Commission software.

For more information, refer to EcoStruxure Power Commission Online Help.

Modbus SL Auto Go Function

If the Modbus SL Auto Go function is enabled, the BSCM Modbus SL/ULP module automatically detects the communication network speed and parity. The Auto-Speed sensing algorithm tests the available Baud rates and parities and automatically detects the Modbus Serial Line communication network parameters. The Modbus client must send at least 36 frames on the Modbus Serial Line communication network in order to allow the Auto-Speed sensing algorithm to work.

The transmission format is binary with one start bit, eight data bits, and one stop bit in case of even or odd parity, or two stop bits in case of no parity.

If the Auto-Speed sensing algorithm does not detect the network parameters, it is recommended to follow this procedure:

Step	Action
1	Send a Read Multiple Register request (function code 0x03) to the server, using the server ID of the BSCM Modbus SL/ULP module, at any address and for any number of registers.
2	Send this request at least 36 times.

NOTE: If the network speed or parity is changed after the BSCM Modbus SL/ULP module has automatically detected these settings, the BSCM Modbus SL/ULP module must be restarted (power off/power on) in order to detect the new network parameters.

Configuring the Maintenance Indicators

The maintenance indicators of the BSCM Modbus SL/ULP module can be configured by using:

- The EcoStruxure Power Commission software
- The communication network

Configuring the Communicating Motor Mechanism

⚠ CAUTION

HAZARD OF REPEATED CLOSING ON ELECTRICAL FAULT

Reconfiguring of the BSCM Modbus SL/ULP module must be done only by qualified electrical personnel.

Failure to follow these instructions can result in injury or equipment damage.

By default, the communicating motor mechanism can be reset only locally and automatic reset is disabled. To authorize remote reset, the reset mode of the communicating motor mechanism can be configured by using:

- The EcoStruxure Power Commission software
- The communication network

One of the following remote reset modes can be selected:

- **Enable Reset even if SDE** to authorize resetting of the mechanism using the communication network even after an electrical fault trip.
- **Enable Automatic Reset** to authorize automatic resetting after tripping by the MN, MX trip release, or push-to-trip button.
- **Enable Reset even if SDE** and **Enable Automatic Reset** to authorize automatic resetting even after an electrical fault trip.

Configuring the BSCM Modbus SL/ULP Module With EPC Software

To configure the BSCM Modbus SL/ULP module, use a PC running EcoStruxure Power Commission (EPC) software:

- In Modbus SL only mode or in Modbus SL and ULP mode, connect the PC to an RJ45 port of the Modbus SL hub.
- In ULP only mode, connect the PC to the Service Interface or USB maintenance module, connected:
 - to the RJ45 connector of a ULP module connected to the BSCM Modbus SL/ULP module (for example, IFM Modbus SL communication interface).
 - or to the test port of a MicroLogic 5, 6, or 7 trip unit.

Cybersecurity Recommendations

⚠ WARNING

POTENTIAL COMPROMISE OF SYSTEM AVAILABILITY, INTEGRITY, AND CONFIDENTIALITY

- Change default PIN codes and passwords at first use to help prevent unauthorized access to device settings, controls, and information.
- Disable unused ports/services and default accounts to help minimize pathways for malicious attackers.
- Place networked devices behind multiple layers of cyber defenses (such as firewalls, network segmentation, and network intrusion detection and protection).
- Use cybersecurity best practices (for example, least privilege, separation of duties) to help prevent unauthorized exposure, loss, modification of data and logs, or interruption of services.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

For more information, refer to DOCA0122• *MasterPacT, ComPacT, PowerPacT - Cybersecurity Guide*, page 9.

Communication Test

The user can test the communication between all the ULP modules connected to the BSCM Modbus SL/ULP module. There is no physical button. Connect to EcoStruxure Power Commission software and click the **Locate** button to launch the communication test between all the ULP modules connected to the BSCM Modbus SL/ULP module for 15 seconds.

During the test, all the ULP modules keep working normally.

BSCM Modbus SL/ULP Module Firmware Update

Introduction

The primary reason for updating the firmware of a BSCM Modbus SL/ULP module is to obtain the latest BSCM Modbus SL/ULP features. If the latest BSCM Modbus SL/ULP features are not required, it is not mandatory to update the firmware of the BSCM Modbus SL/ULP module and the Enerlin'X devices of the IMU.

The BSCM Modbus SL/ULP module remains operational and is able to communicate during firmware update.

For all firmware updates, use the latest version of *EcoStruxure Power Commission software*, page 23.

For more information about firmware updates, refer to DOCA0329EN *ComPacT NSX BSCM Modbus SL/ULP Module - Firmware Release Notes*, page 9.

Checking the Firmware Version

Check the BSCM Modbus SL/ULP module firmware version with EcoStruxure Power Commission software.

After updating the firmware version of the BSCM Modbus SL/ULP module, use the latest version of EcoStruxure Power Commission software to check the firmware compatibility between the IMU devices. The **Firmware Update** table helps you to diagnose and identify all discrepancy issues between the IMU devices. This table also provides the recommended actions relevant to the detected discrepancies.

Updating Firmware With EcoStruxure Power Commission Software

The prerequisites for updating the firmware with EcoStruxure Power Commission software are the following:

- Download and install the latest version of EcoStruxure Power Commission software on the PC.
- Connect the PC to a power supply and deactivate standby mode to avoid the possibility of interruption during the update.
- In Modbus SL only mode or in Modbus SL and ULP mode, connect the PC to an RJ45 port of the Modbus SL hub.
- In ULP only mode, connect the PC to the Service Interface or USB maintenance module, connected:
 - to the RJ45 connector of a ULP module connected to the BSCM Modbus SL/ULP module (for example, IFM Modbus SL communication interface).
 - or to the test port of a MicroLogic 5, 6, or 7 trip unit.

The Administrator password of the BSCM Modbus SL/ULP module is required to launch the BSCM Modbus SL/ULP firmware update. For more information, refer to EcoStruxure Power Commission Online Help.

NSX Cord

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH

- It is forbidden to use the NSX cords LV434200, LV434201, or LV434202 if the system voltage is greater than 480 Vac or 480 Vdc.
- It is mandatory to use the insulated NSX cord LV434204, page 116 if the system voltage is greater than 480 Vac or 480 Vdc, and less than or equal to 690 Vac or 690 Vdc.

Failure to follow these instructions will result in death or serious injury.

Introduction

The NSX cord connects a circuit breaker to the ULP communication network.

The NSX cord can be used:

- With a MicroLogic 5, 6, or 7 trip unit, for:
 - Communicating MicroLogic measurements and settings
 - Connecting the IMU to an IFE or IFM communication interface
 - Connecting the IMU to an FDM121 display
 - Connecting the IMU to IO modules
- With a BSCM Modbus SL/ULP module:
 - For communicating the SD trip status to the BSCM Modbus SL/ULP module (in ULP only mode or in Modbus SL and ULP mode)
 - For connecting the IMU to an IFE or IFM communication interface (in ULP only mode)
 - For connecting the IMU to an FDM121 display or IO modules (in Modbus SL and ULP mode)

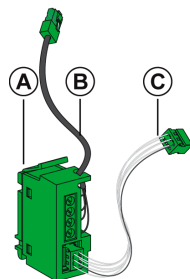
NOTE: The NSX cord cannot be installed in a ComPacT NSX400K circuit breaker.

For more information about integrating ComPacT NSX circuit breaker communication functions, refer to:

- DOCA0093•• *ULP System (IEC Standard) - User Guide*, page 9
- DOCA0213•• *ComPacT NSX - Modbus Communication Guide*, page 9

Description

The NSX cord consists of a junction box, a cable equipped with an RJ45 connector, and a cable equipped with a screw terminal block.



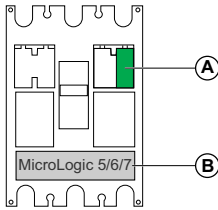
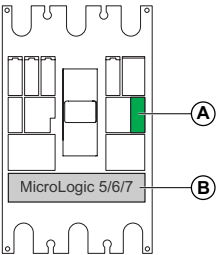
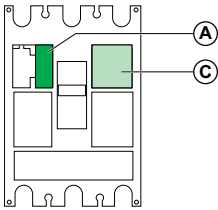
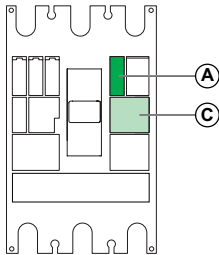
No.	Data medium	Data transmitted	Comments
A	NSX cord microswitch	State of SD contact	The NSX cord goes into the SD slot instead of the auxiliary contact.
B	Cable equipped with an RJ45 connector for connection to a ULP module.	Communication network	Three cable lengths are available: - LV434200: 0.35 m (1.15 ft) - LV434201: 1.3 m (4.3 ft) - LV434202: 3 m (9.8 ft)
C	Internal link to the MicroLogic 5, 6, or 7 trip unit or the BSCM Modbus SL/ULP module.	Communication network	With the BSCM Modbus SL/ULP module, the NSX cord also transmits the circuit breaker states.

The NSX cord also provides the 24 Vdc power supply:

- For the MicroLogic 5, 6, or 7 trip unit (without BSCM Modbus SL/ULP module)
- For the BSCM Modbus SL/ULP module (when this module is installed)

Installation

The slots used to install the NSX cord depend on the circuit breaker type.

NSX cord and MicroLogic 5, 6, or 7 trip unit		NSX cord and BSCM Modbus SL/ULP module	
ComPacT NSX100-250	ComPacT NSX400-630	ComPacT NSX100-250	ComPacT NSX400-630
			
A NSX cord B MicroLogic 5, 6, or 7 trip unit C BSCM Modbus SL/ULP module			

The NSX cord cannot be installed at the same time as the SD contact.

The NSX cord can be installed on site.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD16047AA ComPacT NSX100–630 – NSX Cord](#).

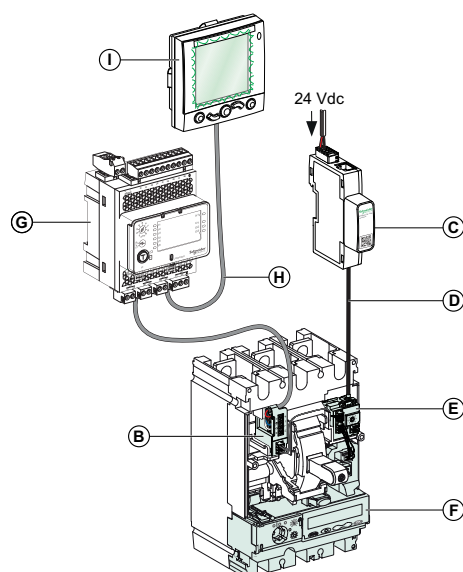
NSX Cord Connection

The NSX cord connects to a ULP module:

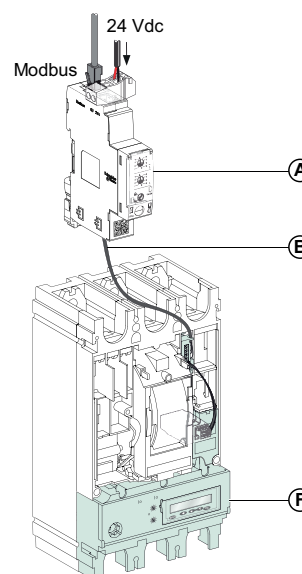
- IFM or IFE communication interface
- FDM121 display
- IO module

The figures below illustrate examples of connections of ULP modules by using the NSX cord.

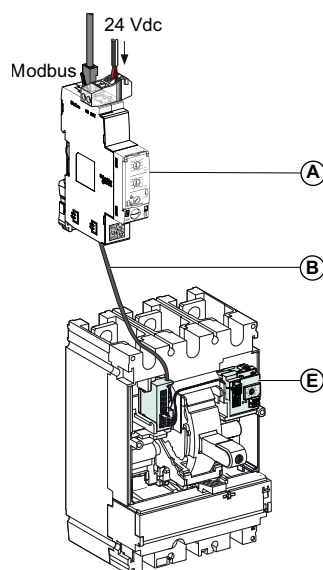
Example 1: Connection of the FDM121 display and IO module to the BSCM Modbus SL/ULP module and the MicroLogic 5, 6, or 7 trip unit



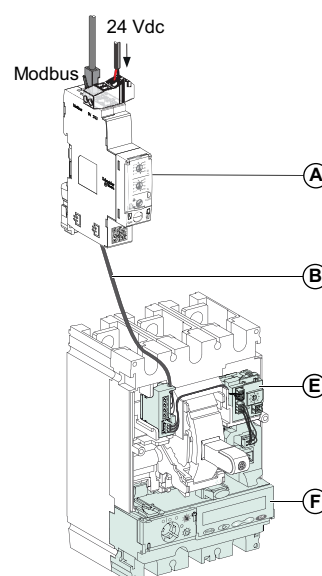
Example 2: Connection of the IFM communication interface to the MicroLogic 5, 6, or 7 trip unit



Example 3: Connection of the IFM communication interface to the BSCM Modbus SL/ULP module



Example 4: Connection of the IFM communication interface to the BSCM Modbus SL/ULP module and the MicroLogic 5, 6, or 7 trip unit



A IFM Modbus SL communication interface for one circuit breaker

B NSX cord

C Modbus SL hub

D Modbus SL cord

E BSCM Modbus SL/ULP module

F MicroLogic 5, 6, or 7 trip unit

G IO module

H ULP cord

I FDM121 display

Insulated NSX Cord

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH

- It is forbidden to use the insulated NSX cord LV434204 if the system voltage is greater than 690 Vac or 690 Vdc.
- It is mandatory to use the insulated NSX cord LV434204 if the system voltage is greater than 480 Vac or 480 Vdc, and less than or equal to 690 Vac or 690 Vdc,

Failure to follow these instructions will result in death or serious injury.

Introduction

For system voltages greater than 480 Vac or 480 Vdc, and less than or equal to 690 Vac or 690 Vdc, an insulated variant of the NSX cord must be used, terminated by an electronic module with an RJ45 socket connector. A ULP cord must be used to connect the insulated NSX cord electronic module to a ULP module.

The commercial reference for the insulated NSX cord is LV434204.

The insulated NSX cord electronic module must be supplied with 24 Vdc.

NOTE: The insulated NSX cord cannot be installed in a ComPacT NSX400K circuit breaker.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD16313AA ComPacT NSX100–630 – Insulated NSX Cord](#).

Electronic Module Characteristics

The following table summarizes the electronic module characteristics:

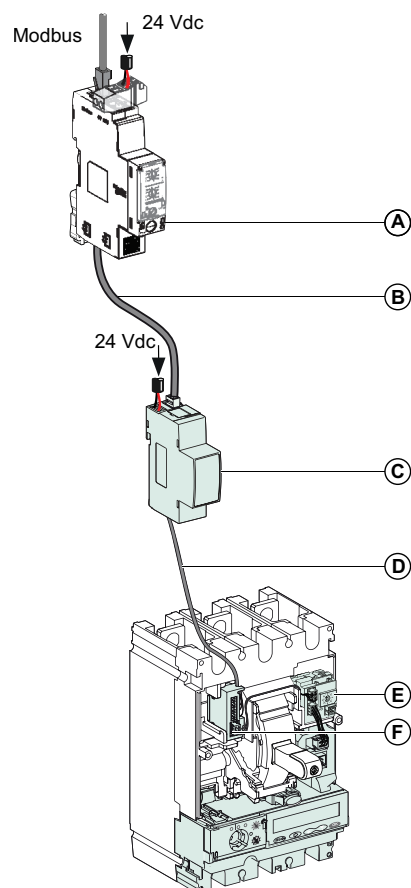
Characteristic	Value
Dimensions	27 x 27 x 27 mm
Mounting	On DIN rail
Degree of protection of the installed module	• On the front panel (wall-mounted enclosure): IP40 • On the connections (behind the enclosure door): IP20
Operating temperature	-25 to +70 °C
Power supply voltage	24 Vdc -20%/+10% (19.2–26.4 Vdc)
Consumption	• Typical: 20 mA/24 Vdc at 20 °C • Maximum: 30 mA/19.2 Vdc at 60 °C

Insulated NSX Cord Connection

The insulated NSX cord connects to a ULP module:

- IFM or IFE communication interface
- FDM121 display
- IO module

The figure below illustrates an example of connection of ULP modules by using the insulated NSX cord.



A IFM Modbus SL communication interface for one circuit breaker

B RJ45 plug/plug ULP cable

C Insulated ULP module

D Insulated ULP cord

E BSCM Modbus SL/ULP module

F Connector for ComPacT NSX circuit breaker internal connection

SD Auxiliary Contact for BSCM Modbus SL/ULP Module

Introduction

If the BSCM Modbus SL/ULP module is in Modbus SL only mode, the circuit breaker trip (SD) status is provided to the BSCM Modbus SL/ULP module by using the SD auxiliary contact for BSCM Modbus SL/ULP module.

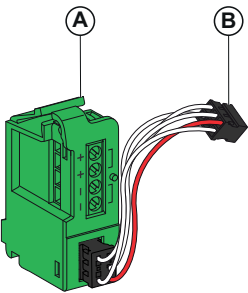
The commercial reference for the SD auxiliary contact for BSCM Modbus SL/ULP module is LV434210.

NOTE: The SD auxiliary contact for BSCM Modbus SL/ULP module cannot be installed in a ComPacT NSX400K circuit breaker.

Description

The SD auxiliary contact for BSCM Modbus SL/ULP module is optional. When it is connected to the BSCM Modbus SL/ULP module in Modbus SL only mode, it indicates that the circuit breaker has tripped due to:

- Operation of the MX or MN voltage releases
- Operation of the push-to-trip button



No.	Data medium	Data transmitted	Comments
A	SD auxiliary contact for BSCM Modbus SL/ ULP microswitch	State of SD contact	The SD auxiliary contact for BSCM Modbus SL/ ULP module goes into the SD slot instead of the auxiliary contact.
B	Internal link to the BSCM Modbus SL/ULP module	Communication network	With the BSCM Modbus SL/ULP module, the SD auxiliary contact for BSCM Modbus SL/ULP module also transmits the circuit breaker states.

Installation

The slots used to install the SD auxiliary contact for BSCM Modbus SL/ULP module depend on the circuit breaker type.

ComPacT NSX100-250	ComPacT NSX400-630
A diagram showing the internal components of a ComPacT NSX100-250 circuit breaker. It shows the SD auxiliary contact (A) and the BSCM Modbus SL/ULP module (B) installed in their respective slots. The SD auxiliary contact (A) is a green component and the BSCM Modbus SL/ULP module (B) is a grey component.	A diagram showing the internal components of a ComPacT NSX400-630 circuit breaker. It shows the SD auxiliary contact (A) and the BSCM Modbus SL/ULP module (B) installed in their respective slots. The SD auxiliary contact (A) is a green component and the BSCM Modbus SL/ULP module (B) is a grey component.
A SD auxiliary contact for BSCM Modbus SL/ULP module	
B BSCM Modbus SL/ULP module	

The SD auxiliary contact for BSCM Modbus SL/ULP module cannot be installed at the same time as the SD contact.

The SD auxiliary contact for BSCM Modbus SL/ULP module can be installed on site.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD16256AA 24 Vdc Terminal Block and SD Auxiliary Contact for BSCM Modbus SL/ULP](#).

Modbus SL Hub

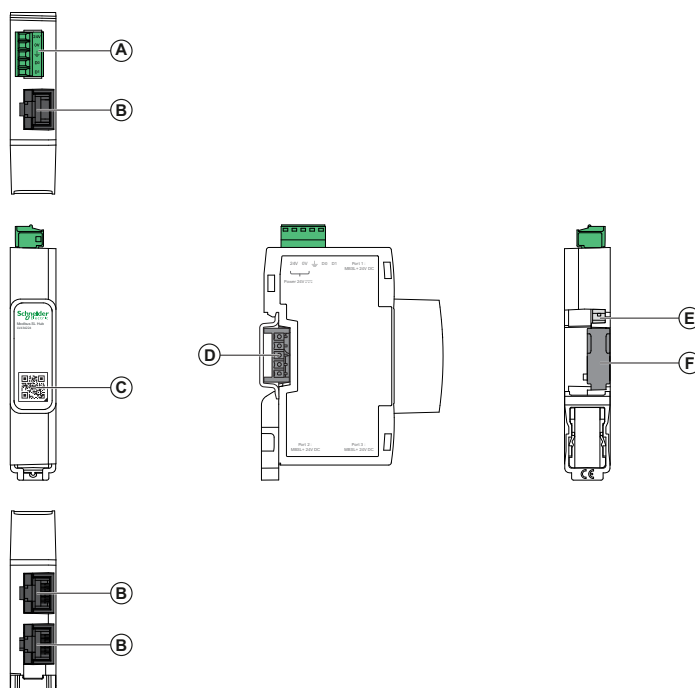
Introduction

The Modbus SL hub is used to connect a BSCM Modbus SL/ULP module in Modbus SL only mode and in Modbus SL and ULP mode, to a Modbus client via the Modbus Serial Line communication network.

The commercial reference for the Modbus SL hub is LV434224.

NOTE: If you connect to an IFM or IFE communication interface to the BSCM Modbus SL/ULP module, the Modbus connection via the Modbus SL hub is not operational any more.

Description



- A. 24 Vdc power supply and Modbus SL terminal block
- B. Three RJ45 Modbus SL ports
- C. QR code to product information
- D. Stacking accessory connection (TRV00217, optional)
- E. Grounding connection
- F. Stacking accessory port cap

Installation

⚡ ⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH

It is forbidden to use the Modbus SL hub when the system voltage is greater than 480 Vac or 480 Vdc.

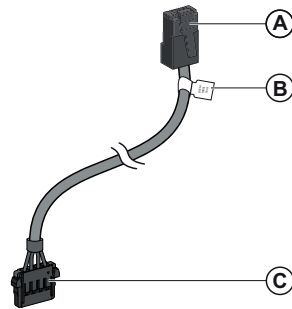
Failure to follow these instructions will result in death or serious injury.

For information about installation, consult the instruction sheet on the Schneider Electric website: BQT1758409 Modbus SL Hub.

Modbus SL Cords

A Modbus SL cord is used to connect the BSCM Modbus SL/ULP module to the Modbus SL hub. There are three different lengths of Modbus SL cord:

- Commercial reference LV434221: 0.35 m (1.15 ft)
- Commercial reference LV434222: 1.3 m (4.26 ft)
- Commercial reference LV434223: 3 m (9.84 ft)



A RJ45 plug to Modbus SL hub

B Label with QR code to product information

C 4-pin connector to BSCM Modbus SL/ULP module

Specific Indication Auxiliaries with MicroLogic Trip Units

What’s in This Chapter

SDx Module	123
SDTAM Module (MicroLogic 2 M and 6 E-M)	126
24 Vdc Power Supply Connector	129

SDx Module

Introduction

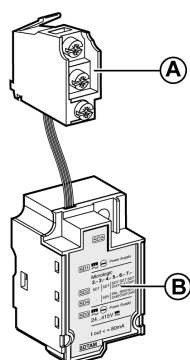
An SDx module can be used with ComPacT NSX circuit breakers equipped with MicroLogic trip units.

The SDx module receives data from the trip unit through an optical link:

- For MicroLogic 2 trip units, one output (non-configurable) for remote monitoring of the thermal trip alarm
- For MicroLogic 4 trip units, two outputs (non-configurable) for remote monitoring of:
 - The thermal trip alarm
 - The earth-leakage trip alarm
- For MicroLogic 5, 6, and 7, two outputs (configurable) for remote monitoring of alarms

NOTE: The SDx module cannot be installed in a ComPacT NSX400K circuit breaker.

Description

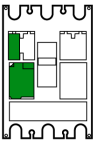
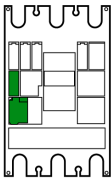


A Output terminal block

B SDx module

Installation

The slots used to install the SDx module depend on the circuit breaker type.

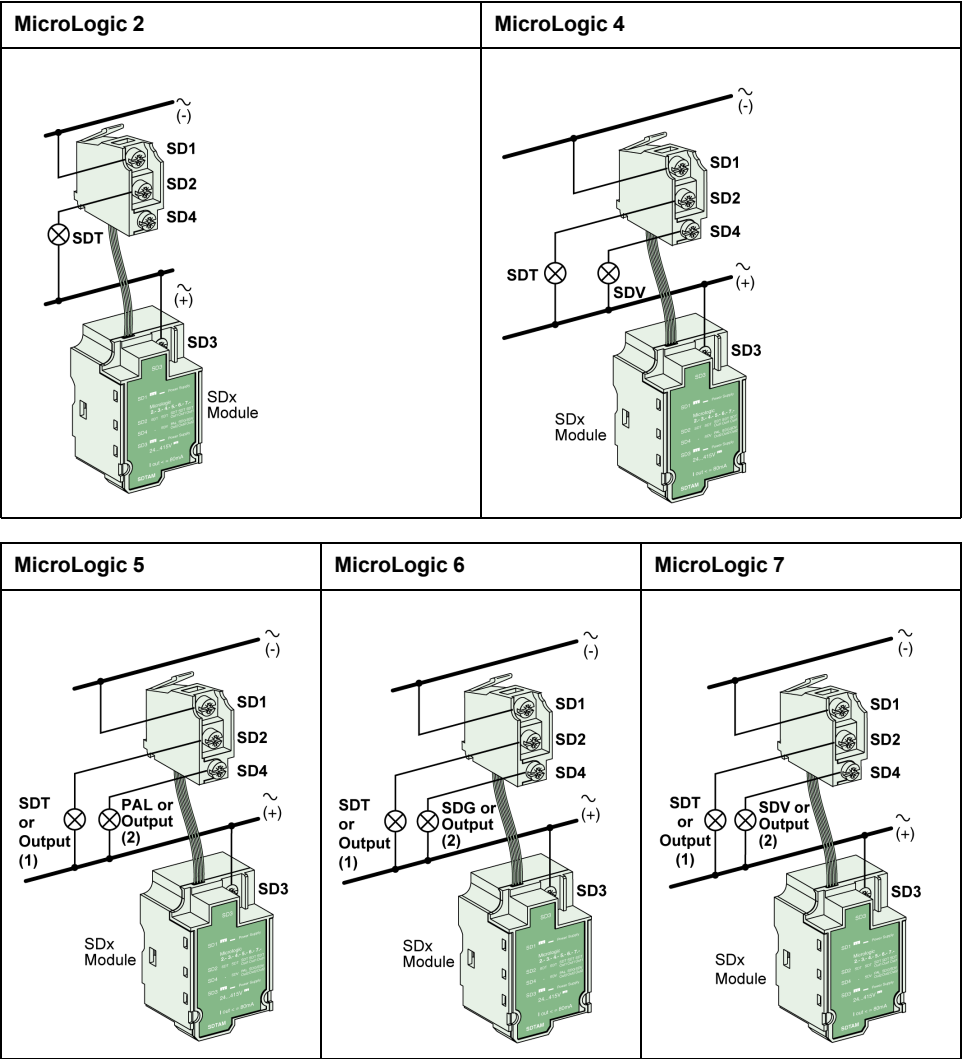
ComPacT NSX100-250	ComPacT NSX400-630
	

The SDx module cannot be installed at the same time as an MN/MX release and OF contact.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD16241AA](#), *ComPacT NSX100–630 - SDx Output Module*.

Connection

Connect the SDx module and the outputs in strict accordance with the wiring diagram.



The characteristics of the SDx module outputs are:

- Voltage: 24–415 Vac/Vdc
- Current:
 - Active outputs: 80 mA maximum
 - Idle outputs: 0.25 mA

Output Assignment Factory Setting

The functions offered by the SDx module outputs depend on the type of trip unit installed with the module

MicroLogic	Output 1 (SD2/OUT1)	Output 2 (SD4/OUT2)
2	Thermal fault indication alarm (SDT)	Not available
4	Thermal fault indication alarm (SDT)	Earth-leakage fault indication alarm (SDV)
5	Thermal fault indication alarm (SDT)	Long-time pre-alarm (PAL Ir). Alarm activated as soon as the current in the load reaches 90% Ir.

MicroLogic	Output 1 (SD2/OUT1)	Output 2 (SD4/OUT2)
6	Thermal fault indication alarm (SDT)	Ground-fault indication alarm (SDG)
7	Thermal fault indication alarm (SDT)	Earth-leakage fault indication alarm (SDV)

NOTE: Outputs SDT, SDG, and SDV return automatically to their initial state when the circuit breaker closes.

Reconfiguring the SDx Module Outputs

Use EcoStruxure Power Commission software to reconfigure the assignment of SDx output 1 (SD2/OUT1) and output 2 (SD4/OUT2), when they are used with MicroLogic 5, 6, and 7 trip units.

For more information about the list of alarms and configuration options using EcoStruxure Power Commission software, refer to DOCA0188•• *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9.

The operating mode of the outputs can be configured:

- Without latching
- With latching (the return to the initial state takes place by acknowledging the latched output using the communication network or the MicroLogic keypad)
- Time-delayed without latching (the return to the initial state takes place at the end of the time delay)
- Forced to the closed state (the return to the initial state takes place by acknowledging the latched output using the communication network or the MicroLogic keypad)
- Forced to the open state (the return to the initial state takes place by acknowledging the latched output using the communication network or the MicroLogic keypad)

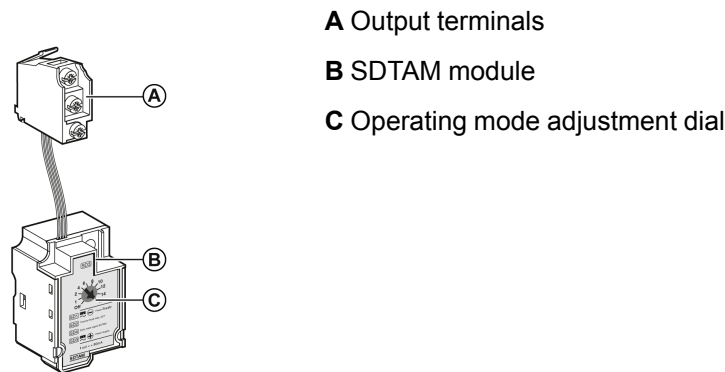
SDTAM Module (MicroLogic 2 M and 6 E-M)

Introduction

An SDTAM module can be used with circuit breakers with a MicroLogic 2 M or 6 E-M trip unit designed to protect motors.

The SDTAM module receives data from the MicroLogic trip unit through an optical link and makes available two outputs assigned to manage tripping due to overload.

Description



Installation

The slots used to install the SDTAM module depend on the circuit breaker type.

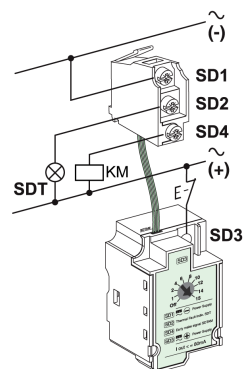
ComPacT NSX100-250	ComPacT NSX400-630

The SDTAM module cannot be installed at the same time as an MN/MX release and OF contact.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD16274AA ComPacT NSX100–630 – SDTAM Thermal Fault Module](#).

Connection

Connect the SDTAM module and the two outputs in strict accordance with the wiring diagram.



The characteristics of the SDTAM module outputs are:

- Voltage: 24–415 Vac/Vdc
- Current:
 - Active outputs: 80 mA maximum
 - Idle outputs: 0.25 mA

Output Assignment

Output 1 (SD2/OUT1): normally open, indicates thermal faults.

Output 2 (SD4/OUT2): normally closed, opens the contactor KM.

Outputs are activated 400 ms before the circuit breaker trips in the case of:

- Long-time protection
- Phase-unbalance protection
- Locked rotor protection (MicroLogic 6 E-M)
- Undercurrent protection (MicroLogic 6 E-M)

Contactor Control

Contactor control by the output 2 signal (SD4/OUT2) optimizes continuity of service and provides the following additional benefits:

- Lower risk of motor deterioration.
- Activation of the output indicates that the application is not working normally. Abnormal operation is not the result of an anomaly or internal fault in the motor-feeder.
- The cause of this abnormal operation can be temporary (for example, a voltage drop causing an overly long starting time).

When the cause of the overload or unbalance has disappeared, the equipment can be powered up again.

NOTE: To control a contactor with a consumption exceeding 80 mA, it is necessary to provide an interface (RBN or RTBT relay).

Operating Mode

The SDTAM module incorporates an operating mode adjustment dial:



To return the outputs to their initial state following activation:

- Manual (SDTAM dial in the OFF position) after canceling the module power supply
- Automatic (SDTAM dial on one of the time delay adjustment settings) following a time delay (set from 1 to 15 minutes to allow for the motor cooling time).

24 Vdc Power Supply Connector

Introduction

The 24 Vdc power supply connector connects the MicroLogic 5, 6 or 7 trip unit to an external 24 Vdc power supply to allow it to be powered when the circuit breaker is open or when the current is low (15 to 55 mA depending on the rating).

The commercial reference for the 24 Vdc power supply connector is LV434210.

The MicroLogic 5, 6 or 7 trip unit is powered by the current through the internal current transformers to provide the protection functions when the circuit breaker is closed.

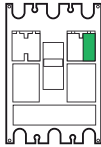
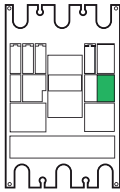
An external 24 Vdc power supply is optional for:

- Modifying the settings when the circuit breaker is open.
- Displaying measurements when there is a low current through the closed circuit breaker.
- Displaying the trip cause and the breaking current when the circuit breaker is open after a trip.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD16256AA 24 Vdc Terminal Block and SD Auxiliary Contact for BSCM Modbus SL/ULP](#).

Installation

The slots used to install the 24 Vdc power supply connector depend on the circuit breaker type.

ComPacT NSX100-250	ComPacT NSX400-630
	

PowerTag Energy M250/M630

Introduction

PowerTag Energy M250/M630 is a class 1 energy meter, as per IEC 61557-12, that incorporates features required to perform accurate real-time measurements (U, V, I, P, PF) and get energy values up to 250 A or 630 A, depending on the model.

Used together with a gateway or a Panel Server to collect and process the data, the PowerTag Energy M250/M630 provides circuit monitoring and diagnosis down to load level.

The PowerTag Energy M250/M630 is designed for molded case circuit breakers and switch-disconnectors (ComPacT NSX and Tesys Giga - Frame 5/Frame 6) for 3P and 3P+N electrical networks.

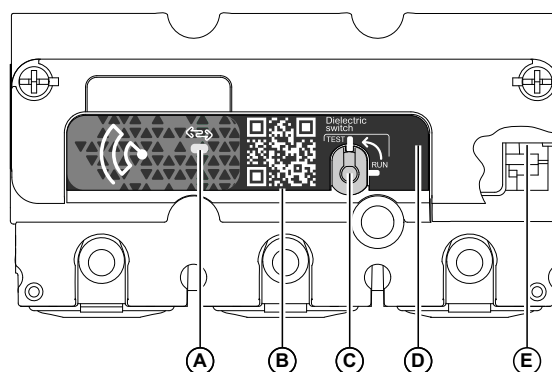
The PowerTag Energy M250/M630 is mounted directly on the bottom side of the circuit breaker or VigiPacT Add-on if any. For a PowerTag Energy M250/M630 mounted on a plug-in base, the PowerTag Energy M250/M630 must be installed on the top or bottom of the base, depending on the configuration. For more information, refer to [CA908058E](#) PowerTag Energy Selection Guide.

Thanks to its integrated design, the PowerTag Energy M250/M630 does not require any specific wiring and is compatible with the same connection accessories as the device it is mounted on.

For more information about installation, consult the instruction sheets on the Schneider Electric website:

- QGH46815 *PowerTag Energy M250 3P/3P+N*
- QGH46820 *PowerTag Energy M630 3P/3P+N*
- MFR37601 *PowerTag Energy M250/M630 3P/3P+N – ComPacT NSX100-250/400-630 Plug-in Base*

Description



A Status LED

B QR code to access device information including wireless address

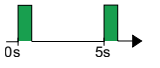
C Switch to disconnect PowerTag Energy supply from the phases, used when performing a panel dielectric test

D Wireless address

E Neutral voltage picking (on PowerTag Energy 3P only)

Status LED

Use the LED indication to confirm that the PowerTag Energy M250/M630 is working during commissioning or maintenance operations.

Status LED	Description	Action
	PowerTag Energy M250/M630 switched off.	None or check power supply depending on operation type.
	PowerTag Energy M250/M630 searching a concentrator or gateway.	Wait until the concentrator or gateway is identified.
	PowerTag Energy M250/M630 in identification mode.	Wait until PowerTag Energy M250/M630 is in network.
	PowerTag Energy M250/M630 in network. Normal communication with the concentrator or gateway.	None
	Occasional loss of communication.	Check communication setting with the concentrator or gateway.
	Loss of communication with the concentrator or gateway.	Check communication setting with the concentrator or gateway.
	Internal error detected.	Replace the PowerTag Energy M250/M630 .

Data Available

To get the list of data available, refer to the relevant gateway or Panel Server user guide. Data available depends on the gateway.

Commissioning

To commission the PowerTag Energy, refer to the user guide of the gateway or Panel Server to which the PowerTag Energy is to be paired. Commissioning is different from one gateway to another.

NOTE: Check the firmware of the gateway before performing the commissioning of PowerTag Energy M250/M630. It is recommended to upgrade to the latest version available.

3P/4P Current Transformer Module With Voltage Output

DANGER

Do not use the current transformer module if the operating voltage of the system exceeds 500 Vac, even if the insulation voltage (Ui) of the circuit breaker or switch-disconnector is indicated as being higher.

Failure to follow these instructions will result in death or serious injury.

Introduction

The current transformer module with voltage output (CT+V module) provides voltage measurements to metering devices. They can be used with the following MID (Measuring Instrument Directive) power meters, to calculate energy consumption for the purposes of billing:

Power meter	Accuracy class	Communication port	Outputs	Inputs	Additional features
PM5111	0.5	1 serial port with Modbus protocol	1 digital	–	–
PM5331	0.5	1 serial port with Modbus protocol	2 digital + 2 relay	2 digital	–
PM5341	0.5	1 Ethernet port with Modbus TCP protocol	2 digital + 2 relay	2 digital	–
PM5561	0.2	2 Ethernet ports with Modbus TCP protocol	2 digital	4 digital	–
PM5661	0.2	2 Ethernet ports with Modbus TCP protocol	2 digital	2 digital + 2 RCM	–
PM5761	0.2	2 Ethernet ports with Modbus TCP protocol	2 digital	2 digital + 2 RCM	Voltage sag and swell detection with waveform capture (WFC)

WARNING

HAZARD OF FIRE

The circuit breaker or switch-disconnector rating must not be higher than the current transformer rating.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

NOTICE

HAZARD OF REDUCED ACCURACY

The current transformer rating must not be higher than the circuit breaker or switch-disconnector rating.

Failure to follow these instructions can result in loss of accuracy.

The CT+V module is suitable for use on a ComPacT NSX circuit breaker or switch-disconnector, or a ComPacT INS switch-disconnector.

Installation

⚠ WARNING

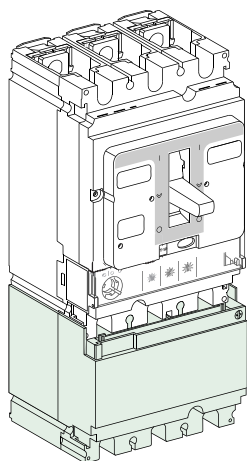
HAZARD OF FIRE

It is forbidden to install the current transformer module with voltage output in any of the following configurations:

- Upstream of the ComPacT NSX device or ComPacT INS switch-disconnector
- Downstream of the ComPacT NSX circuit breaker associated with a ComPacT INS switch-disconnector
- Downstream of a VigiPacT Add-on or VigiPacT Add-on Alarm
- With ComPacT NSX DC device
- Downstream, on a plug-in base equipped with connection adapter for base
- Downstream, on a plug-in base with rear connections LV429276. (Installation is allowed on plug-in version with power connection kit LV429269)
- Downstream of a PowerTag M250
- Downstream of an LV429358 or LV429359 coupling accessory
- Upstream of an LV429358 or LV429359 coupling accessory
- On a ComPacT NSX 3P circuit breaker associated with a 4P current transformer module
- On a ComPacT NSX 4P circuit breaker associated with a 3P current transformer module
- On a ComPacT INS 3P/4P switch-disconnector associated with a 3P current transformer module

Failure to follow these instructions can result in death, serious injury, or equipment damage.

The CT+V module is mounted directly on the bottom side of the circuit breaker or switch-disconnector.



For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD1633907 3P/4P Current Transformer Module With Voltage Output](#).

Connection

Thanks to its integrated design, the CT+V module does not require any specific wiring and is compatible with the same connection accessories as the device it is mounted on.

⚡⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH

The jumpers I1-I2, I2-I3, and I3-S2 **(1)** must remain in position when the metering device is not connected.

Failure to follow these instructions will result in death or serious injury.

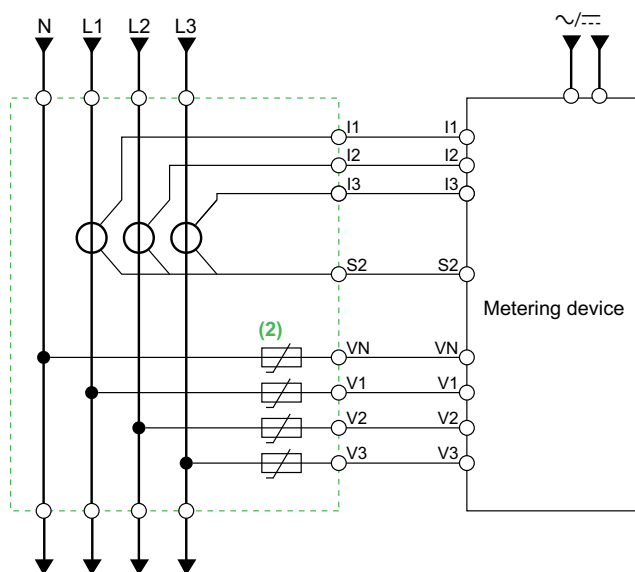
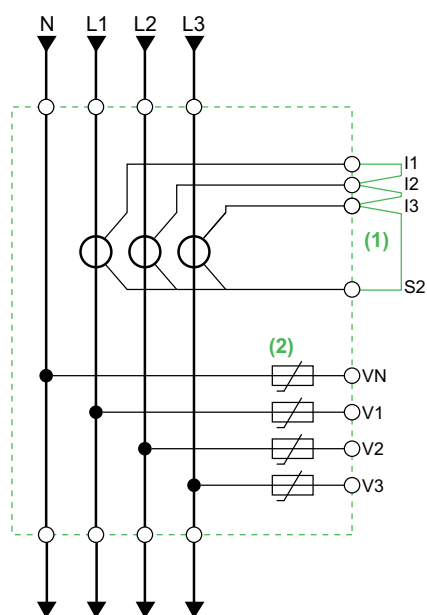
NOTICE

HAZARD OF EQUIPMENT DAMAGE

Do not power the metering device with the voltage output from the current transformer module.

Failure to follow these instructions can result in equipment damage.

Refer to the metering device documentation for more information about its installation and use.



(1) Terminals I1, I2, I3, and S2 with jumpers, if not connected to a metering device

(2) Voltage output protected against short-circuit with automatic reset

ComPacT NSX Trip Units

What’s in This Part

Fault Currents and Trip Units..... 136

TM-D, TM-G Thermal-Magnetic and MA Magnetic Trip Units 146

Earth-Leakage Protection by VigiPacT Add-on 161

MicroLogic Electronic Trip Units 166

Fault Currents and Trip Units

What's in This Chapter

Applications 137

Fault Currents in Electrical Distribution 138

Protection Against Overcurrents in Electrical Distribution 139

Protection Against Ground Faults 141

Protection for Motor-Feeders 143

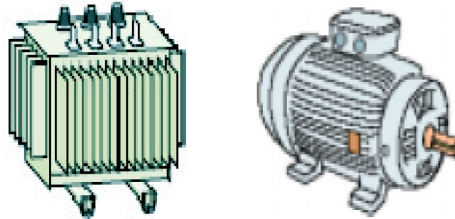
Applications

The Two Main Types of Application Requiring Protection

ComPacT NSX circuit breaker trip units offer protection for all applications due to the great flexibility of their settings.

Two types of application are taken into consideration:

- Electrical distribution protection
- Specific protection for receivers (for example, motors, transformers) or generators



Fault Currents in Electrical Distribution

The Fault Current Types

There are four types of fault current, divided into two categories:

- The overcurrent category:
 - Overload currents
 - Short-circuit currents
- The ground fault category:
 - Low intensity ground faults
 - High intensity ground faults

The Overcurrent Category

The main characteristics and associated risks are described below:

- Overload currents:

These are mainly due to problems with excessive loads on receivers. For example, operating too many consumers in a workshop at the same time (lighting, heating, power) can bring about an electrical distribution overload.

The main risks from overload currents are gradual deterioration in equipment, or a fire.
- Short-circuit currents:

These can be due to deterioration in the plant or within a receiver. For example, a short-circuit between two phases in the winding of a motor being operated in severe conditions (vibration, damp and/or corrosive atmosphere).

The risks associated with short-circuit currents are the instantaneous deterioration of equipment, a fire, or even an explosion due to the high energy level at the site of the short-circuit.

The Ground Fault Category

Ground faults can be due to abnormal aging of the plant, of a load or conductors, that have deteriorated in damp conditions.

The intensity of such fault currents depends on the ground connection diagram used. These currents can be:

- Very low in value, that is, well below the rated feed current in the TT system (these are known as leakage currents or residual ground fault currents).
- High in value, that is, identical to a short-circuit current in the TN-S system (these are known as ground fault currents).

Whatever the value of ground leakage currents, they present a very grave risk of electrocution or fire.

Protection Against Overcurrents in Electrical Distribution

ComPacT NSX Circuit Breaker Overcurrent Trip Units

ComPacT NSX circuit breaker trip units are designed to handle overcurrents (overload currents and short-circuit currents) and in certain cases, ground fault currents.

- Pickup adjustments are calculated relative to the downstream circuit to be protected.
- Time delay adjustments are calculated in relation to the protection management (coordination).

NOTE: The protection plan is based on coordination of the protections - and in particular on selectivity. This can be achieved by time delays (time-related selectivity) while complying with ammeter- and power-related selectivity rules.

There are two types of trip unit:

- Thermal-magnetic trip units for ComPacT NSX100-250 circuit breakers
- MicroLogic electronic trip units for ComPacT NSX100-630 circuit breakers

Standard Settings for Overcurrent Protections

Standard IEC/EN 60947-2 states the trip characteristics at the circuit breaker limits.

The following table summarizes the recommendations of standard IEC/EN 60947-2 for the circuit breaker protection function:

Protection function	Setting recommendations
Long-time protection	Long-time protection of the <i>inverse time</i> type (with I^2t constant): • No trip for a current below 105% of I_r • Trip in less than two hours for a current equal to: ◦ 120% of I_r for an electronic trip unit ◦ 130% of I_r for a thermal-magnetic trip unit For a higher fault current, the trip time is inversely proportional to the fault current value.
Short-time protection	Short-time protection is <i>definite time</i>: • No trip for a current below 80% of the short time setting • Trip for a current equal to 120% of the short time setting The trip time is: • Less than 0.2 s for a short time protection with no time delay • Equal to the value of the time delay t_{sd} for a protection with time delay
Instantaneous protection	Instantaneous protection is <i>definite time</i>: • No trip for a current below 80% of the instantaneous setting • Trip for a current equal to 120% of the instantaneous setting The trip time is less than 0.2 s.

The Neutral Conductor

The installation rules closely define the type of protection to be used having regard to:

- Potential overcurrents (overloads and short-circuits).
- Conductors to be protected.
- Simultaneous cutoff of all conductors including the neutral conductor (multi-pole breaking).

NOTE: All three of the phase conductors must be protected at all times. The neutral conductor (if it is distributed and identical to the phases in size, that is, full neutral) is normally protected by the phase protection.

Description of the Neutral Protection

The neutral must have specific protection if:

- It is reduced in size compared to the phases.
- Nonlinear loads generating third order harmonics and multiples thereof are installed.

It may be necessary to cut off the neutral for functional reasons (multiple source diagram) or safety reasons (working with power off).

To summarize, the neutral conductor can be:

- Non-distributed (3P).
- Distributed, not cut off and not protected (3P).
- Distributed, not cut off but protected (3P with ENCT option). Refer to DOCA0188** *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9.
- Distributed, cut off and protected (4P).

ComPacT NSX trip units are suitable for all protection types.

ComPacT NSX	Possibilities	Neutral protection
3P	3P, 3D	None
3P + ENCT	3P, 3D	None
	3P, 3D + N/2	Half neutral
	3P, 3D + N	Full neutral
	3P, 3D + OSN ⁽¹⁾	Oversized neutral
4P	4P, 3D	None
	4P, 3D + N/2	Half neutral
	4P, 4D	Full neutral
	4P, 4D + OSN ⁽¹⁾	Oversized neutral
(1) OSN (OverSized Neutral) protection is used when high third harmonic (and multiples of the third harmonic) currents are present. OSN protection is installed on MicroLogic 5, 6, and 7 trip units. Refer to DOCA0188** <i>ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide</i> , page 9. P: Breaking pole, D: Pole protected by the trip unit, N: Neutral protection.		

Protection Against Ground Faults

Introduction

Protection against ground faults is provided by:

- Earth-leakage protection in the case of low intensity fault currents (fault current limitation is linked to ground connection diagram TT or TN-S). Earth-leakage protection is provided by:
 - Earth-leakage protection embedded in MicroLogic 4 and 7 trip units.
 - VigiPacT Add-on earth-leakage protection module added to the circuit breaker.
- Ground-fault protection embedded in MicroLogic 6 trip units in the case of high intensity fault currents (this protection can be used only with ground connection diagram TN-S)

Embedded Earth-Leakage Protection

Earth-leakage protection is embedded within the MicroLogic 4 and 7 trip units.

The maximum value of $I_{\Delta n}$ depends on the circuit breaker frame size:

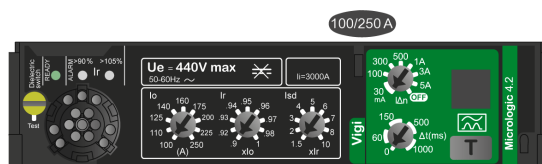
Circuit breaker frame size	100 - 250	400 - 630
Maximum value $I_{\Delta n}$	5 A	10 A

The range provides two types of device:

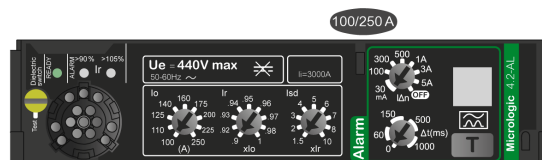
- Trip devices trip on an earth-leakage fault
- Alarm devices measure and signal an earth-leakage fault without tripping:
 - On the front face
 - Through the SDx output contact

The following illustrations show the two types of MicroLogic 4 trip units:

MicroLogic 4 trip



MicroLogic 4 alarm



For more information about MicroLogic 7, refer to DOCA0188•• *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9.

Earth-Leakage Protection with VigiPacT Add-on

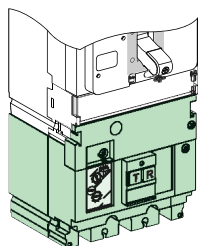
The VigiPacT Add-on is external to the trip unit and is designed to provide earth-leakage protection for the following situations:

- For system voltages up to 550 Vac

- For breaking capacity over 150 kA

The VigiPacT Add-on can be installed on ComPacT NSX circuit breakers with thermal, thermal-magnetic, or MicroLogic 2, 5, and 6 trip units.

Illustration of VigiPacT Add-on installed on a ComPacT NSX circuit breaker



Ground-Fault Protection

Ground-fault protection is embedded in MicroLogic 6 trip units. For more information, refer to DOCA0188•• *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9.

Setting the Earth-Leakage Protection

Installation standards require or recommend particular sensitivity and trip time values for earth-leakage protection:

Type of protection	$I\Delta n$	Δt	Installation standards
Protection against direct contact	$\leq 30 \text{ mA}$	$\leq 40 \text{ ms}^{(1)}$	Required
Fire protection	$\leq 300 \text{ mA}$ or $\leq 500 \text{ mA}$	$\leq 40 \text{ ms}^{(1)}$	Required if necessary
Protection against indirect contact	$I\Delta n$	$\leq 1 \text{ s}$	Lowest possible recommended values of $I\Delta n$ and Δt (the value of $I\Delta n$ depends on the ground resistance)
(1) Value of Δt for a fault current $\geq 10 I\Delta n$			

Setting the Ground-Fault Protection

Installation standards (in particular the NEC - National Electrical Code - defining installation rules in the USA) require or recommend the pickup and trip time values for ground-fault protection.

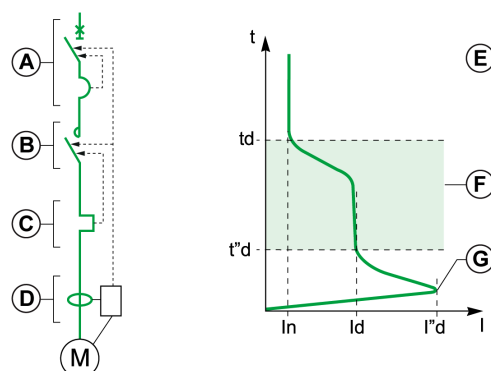
Location	I_g	t_g	NEC
On the incoming supply to the low voltage distribution (and for $I_n > 1,000 \text{ A}$)	$\leq 1,200 \text{ A}$	—	Required
	$\leq 3,000 \text{ A}$	$\leq 1 \text{ s}$	Required
Downstream of the low voltage distribution	I_g	—	Lowest possible recommended values for I_g

Protection for Motor-Feeders

Structure of a Motor-Feeder

Direct-on-line starting is the most widely used type of motor-feeder.

The direct-on-line starting motor-feeder can comprise up to four different items of switchgear providing one or more functions. It must also incorporate the specific characteristics of the application.



A Switchgear for short-circuit protection

B Control gear

C Switchgear for overload protection

D Switchgear for ground-fault protection

E Characteristic $t = f(I)$ of an asynchronous D.O.L. starting motor

F Starting phase

G Current peak on activation

Characteristics Defined by Standard IEC/EN 60947-4-1

A motor-feeder must satisfy the general rules of standard IEC/EN 60947-4-1, in particular the rules concerning the protection of contactors and motor-feeders.

In the matter of protection, this standard defines:

- Coordination of motor-feeder protections
- Thermal relay trip classes
- Insulation coordination

Coordination According to Standard IEC/EN 60947-4-1

Two types of coordination are allowed: type 1 coordination or type 2 coordination.

- In type 1 coordination, deterioration of the contactor and relay is accepted under the two following conditions:
 - The contactor or starter does not represent a danger to people or installations.
 - The starter can operate correctly when parts have been repaired or replaced.

- In type 2 coordination, some slight welding of the contactor or starter contacts is allowed if, following type 2 coordination tests:
 - They are easy to separate
 - The control and protection switchgear functions then work without the need for repair

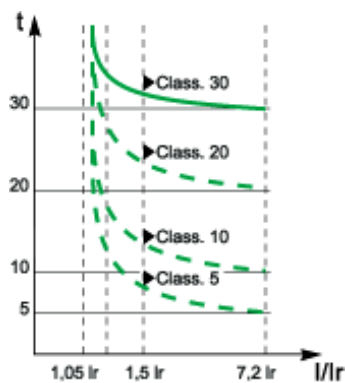
To ensure type 2 coordination, standard IEC/EN 60947-4-1 lays down three I_d fault current tests intended to check that the equipment behaves correctly in overload and short-circuit conditions.



- 1 Overload zone $I_d < 10 I_n$
- 2 Impedant short-circuit zone $10 I_n < I_d < 50 I_n$
- 3 Short-circuit zone $I_d > 50 I_n$

Thermal Relay Trip Classes

The four thermal relay trip classes are 5, 10, 20 and 30 (values correspond to the maximum relay trip time in seconds at $7.2 I_n$).



Standard trip time values

Class	$1.05 I_n$	$1.2 I_n$	$1.5 I_n$	$7.2 I_n$
5	$t > 2$ hours	$t > 2$ hours	$t < 2$ minutes	$0.5 \text{ s} \leq t \leq 5 \text{ s}$
10	$t > 2$ hours	$t > 2$ hours	$t < 4$ minutes	$4 \text{ s} \leq t \leq 10 \text{ s}$
20	$t > 2$ hours	$t > 2$ hours	$t < 8$ minutes	$6 \text{ s} \leq t \leq 20 \text{ s}$
30	$t > 2$ hours	$t > 2$ hours	$t < 12$ minutes	$9 \text{ s} \leq t \leq 30 \text{ s}$

Classes 5 and 10 are most commonly used. Classes 20 and 30 concern applications in which motor starting conditions are difficult.

Additional Protection

Depending on the application and the operating constraints, additional protection may be required concerning:

- Phase unbalance or phase loss
- Locked rotor
- Undercurrent
- Long starts

ComPacT NSX Motor Circuit Breakers

ComPacT NSX motor circuit breakers incorporate MA thermal-magnetic trip units and MicroLogic type M electronic trip units.

Protection functions by trip unit type

Protection	Trip unit type			
	MA	MicroLogic 1.3 M	MicroLogic 2 M	MicroLogic 6 E-M
Overloads	–	–	✓	✓
Short-circuits	✓	✓	✓	✓
Insulation faults (ground-fault protection)	–	–	–	✓
Phase unbalance or phase loss	–	–	✓	✓
Locked rotor	–	–	–	✓
Undercurrent	–	–	–	✓
Long starts	–	–	–	✓

The protection against insulation faults in the MicroLogic 6 E-M trip unit is the ground-fault protection type.

Type 1 and 2 coordination tests have been carried out with motor-feeder components in respect of all ComPacT NSX motor circuit breakers.

Trip classes by trip unit type

Class	Trip unit type			
	MA	MicroLogic 1.3 M	MicroLogic 2 M	MicroLogic 6 E-M
5	–	–	✓	✓
10	–	–	✓	✓
20	–	–	✓	✓
30	–	–	–	✓

Trip Unit Long-Time Protection

The pickup setting I_r for trip unit long-time protection is expressed in amperes:

- This value corresponds to the operating current used in the motor application
- The maximum I_r setting corresponds to the trip unit rating I_n

TM-D, TM-G Thermal-Magnetic and MA Magnetic Trip Units

What's in This Chapter

Thermal-Magnetic Trip Unit Summary	147
TM-D Thermal-Magnetic Trip Unit for 1P and 2P Circuit Breakers	150
TM-D Thermal-Magnetic Trip Unit for 1P Circuit Breakers 250 A	151
TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers up to 63 A	152
TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers from 80 A to 250 A	154
TM-G Thermal-Magnetic Trip Unit	157
MA Magnetic Trip Unit	159

Thermal-Magnetic Trip Unit Summary

Introduction

Thermal-magnetic trip units are designed to provide protection for distribution or for specific applications.

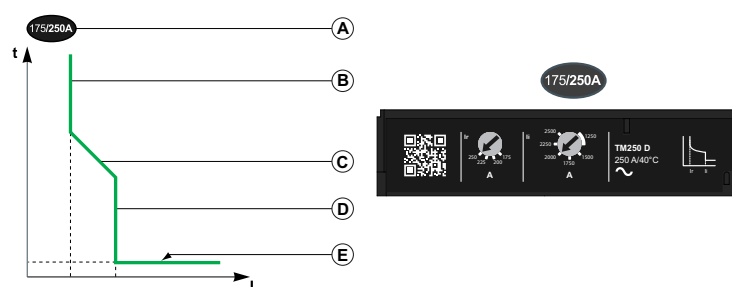
Identification	Type of protection
TM-D	Thermal-magnetic trip unit
TM-G	Thermal-magnetic trip unit with low pickup (for protecting generators, very long feeds)
MA	Magnetic-only trip unit (for example, for protecting motors, transformers)

The following table shows the trip units compatible with the ComPacT NSX circuit breakers. For more information, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.

Trip units	Built-in / Interchangeable	NSX100			NSX160			NSX250		NSX400	NS-X630
		1P	2P	3P/4P	1P	2P	3P/4P	1P	3P/4P	3P/4P	3P/4P
NA (switch-disconnector)	Built-in	–	–	–	–	–	–	–	–	✓	✓
TM-D	Built-in	✓	✓	–	✓	✓	–	✓	–	–	–
TM-D	Interchangeable	–	–	✓	–	–	✓	–	–	–	–
TM-AC	Built-in	–	–	–	–	–	–	–	–	✓	✓
TM-AC	Interchangeable	–	–	✓	–	–	✓	–	✓	–	–
TM-G	Interchangeable	–	–	✓	–	–	✓	–	✓	–	–
MA	Interchangeable	–	–	✓	–	–	✓	–	✓	–	–

Protections and Settings of Thermal-Magnetic Trip Units

The adjustment dials are on the front of the trip units:



Item	Parameter	Description	Type ⁽¹⁾		
			TM-D	TM-G	MA
A	–	Trip unit setting range: minimum setting/maximum setting. Trip unit rating In corresponds to the maximum value of the setting range.	O	O	O
B	Ir	Thermal protection pickup	✓	✓	–
C	tr	Thermal protection time delay	O	O	–
D	Ii	Magnetic protection pickup	✓/O	O	✓

Item	Parameter	Description	Type ⁽¹⁾		
			TM-D	TM-G	MA
E	—	Magnetic protection time delay	O	O	O
(1) Functions: ✓: Adjustable O: Non-adjustable ✓/O: Adjustable or non-adjustable according to the trip unit rating —: Not present					

Upgradeability of Thermal-Magnetic Trip Units

⚠ WARNING

HAZARD OF DESTRUCTION OF THE MICROLOGIC TRIP UNIT

It is mandatory to use snap-off screws LV429513 to install a MicroLogic trip unit.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

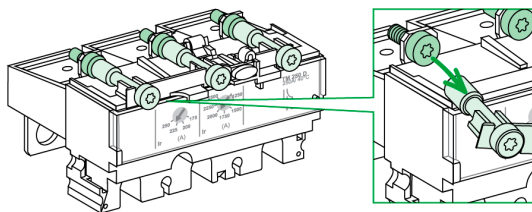
Upgradeability of trip units depends on the circuit breaker type:

- For 1 or 2 poles, trip units are built-in.
- For 3 or 4 poles, trip units are interchangeable.

NOTE: In ComPacT NSX circuit breakers with R, HB1, HB2, and K breaking performances, the trip units are not interchangeable.

Onsite swapping of trip units is simple and reliable:

- No connections to make
- No specific tools (for example, calibrated torque wrench)
- Compatibility of trip units provided by mechanical cap
- Torque limited screw provides proper mounting (see drawing below)

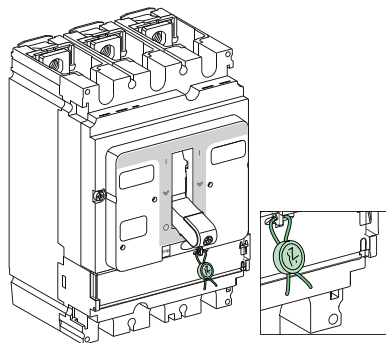


The design of the trip units limits the risk of incorrect tightening or oversights. The simplicity of the swapping process means that it is easy to make the necessary adjustments as operation and maintenance processes evolve.

NOTE: When the trip unit has been mounted by this means, the trip unit can still be removed: the screw head is accessible. When a trip unit is reinstalled after being removed, it is mandatory to use torque limiting snap-off screws LV429513 for the reinstallation.

Sealing the Protection

The transparent cover on thermal-magnetic trip units can be sealed to prevent modification of the protection settings:



TM-D Thermal-Magnetic Trip Unit for 1P and 2P Circuit Breakers

Introduction

The TM-D thermal-magnetic trip unit for 1P/2P circuit breakers up to 160 A are built-in trip units.

They are designed for AC and DC general-purpose applications.

The TM-D built-in 1P/2P trip units provide:

- fixed thermal threshold
- fixed magnetic pickup

Setting the Thermal Protection

The thermal protection pickup I_r cannot be adjusted and equals the value shown below:

Trip unit rating I_n (A) at 40 °C (104 °F)	16	20	25	32	40	50	63	80	100	125	160
Fixed Pickup I_r (A) at 40 °C (104 °F)	16	20	25	32	40	50	63	80	100	125	160

Setting the Magnetic Protection

The magnetic protection pickup cannot be adjusted and equals the value shown below:

Trip unit rating I_n (A)		16	20	25	32	40	50	63	80	100	125	160
Fixed pickup I_i (A) +/- 20%	DC value	260	260	400	400	700	700	700	800	1,000	1,200	1,250

TM-D Thermal-Magnetic Trip Unit for 1P Circuit Breakers 250 A

Introduction

TM-D thermal-magnetic trip units for 1P circuit breakers 250 A are built-in trip units.

They are designed for AC applications.

TM-D built-in 1P trip units provide:

- fixed thermal threshold
- fixed magnetic pickup

Setting the Thermal Protection

The thermal protection pickup I_r cannot be adjusted and equals the value shown below:

Trip unit rating I_n (A) at 40 °C (104 °F)	160	200	250
Fixed pickup I_r (A) at 40 °C (104 °F)	160	200	250

Setting the Magnetic Protection

The magnetic protection pickup I_i cannot be adjusted and equals the value shown below:

Trip unit rating I_n (A)	160	200	250
Fixed pickup I_i (A) $\pm 20\%$	850	850	850

TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers up to 63 A

Introduction

TM-D thermal-magnetic trip units for 3P/4P circuit breakers up to 63 A are interchangeable trip units.

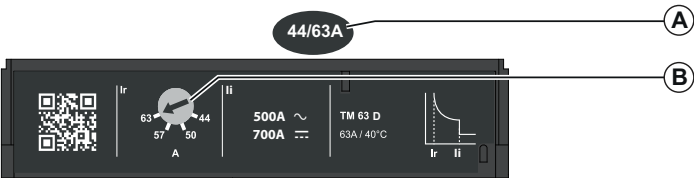
They are designed for AC and DC general-purpose applications.

The TM-D interchangeable 3P/4P trip units provide:

- adjustable thermal threshold
- fixed magnetic pickup

Description

The setting range and adjustment dials are on the front of the trip unit.



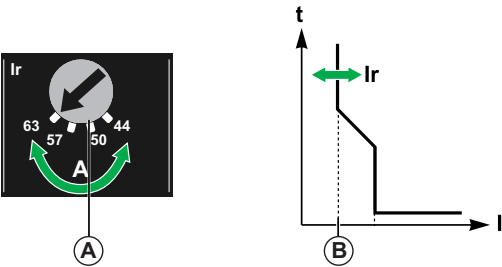
A Setting range for TM-D thermal-magnetic 3P/4P trip unit

B Adjustment dial for the thermal protection pickup Ir

Setting the Thermal Protection

The thermal protection pickup Ir is set by a 4-setting dial.

Turning the thermal protection adjustment dial **(A)** modifies the trip curve as shown **(B)**.



The following table shows the values of the pickup Ir (in amperes) for thermal protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial Ir.

Trip unit rating In (A) at 40 °C (104 °F)	16	25	32	40	50	63
Pickup Ir (A) at 40 °C (104 °F)	11	18	22	28	35	44
	13	20	26	32	40	50
	14	23	29	36	45	57
	16	25	32	40	50	63

Setting the Magnetic Protection

The magnetic protection pickup I_i cannot be adjusted and equals the value shown below:

Trip unit rating I_n (A)		16	25	32	40	50	63
Fixed pickup I_i (A) +/- 20%	DC value	260	400	550	700	700	700

TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers from 80 A to 250 A

Introduction

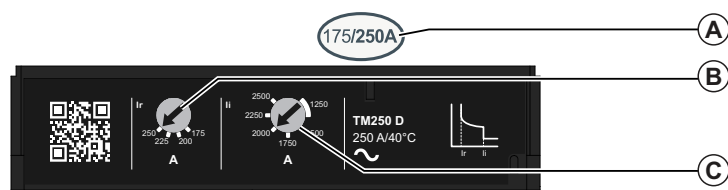
The TM-D thermal-magnetic trip unit is designed to protect conductors in commercial and industrial electrical distribution.

The trip unit exists in two configurations:

- 3P, 3D
- 4P, 3D

Description

The adjustment dials are on the front of the trip unit:

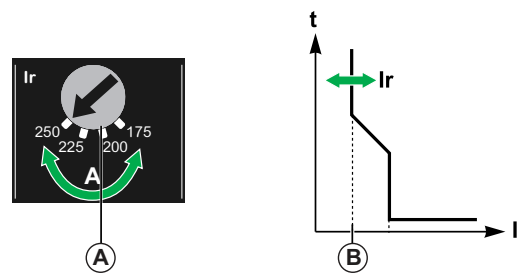


- A** Setting range for the TM-D thermal-magnetic trip unit
- B** Adjustment dial for the thermal protection pickup I_r
- C** Adjustment dial for the magnetic protection pickup I_i (for TM-D 200/250 only)

Setting the Thermal Protection

The thermal protection pickup I_r is set by a 4-setting dial.

Turning the thermal protection adjustment dial **(A)** modifies the trip curve as shown **(B)**.



The following table shows the values of the pickup I_r (in amperes) for thermal protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial I_r .

Trip unit rating I_n (A)	16	25	32	40	50	63	80	100	125	160	200	250
Pickup I_r (A)	11	18	22	28	35	44	56	70	88	112	140	175
	13	20	26	32	40	50	64	80	100	128	160	200
	14	23	29	36	45	57	72	90	113	144	180	225
	16	25	32	40	50	63	80	100	125	160	200	250

Setting the Magnetic Protection on Trip Units with I_n from 80 A to 160 A

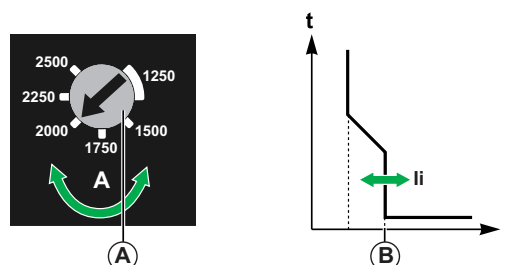
For trip units rated below 200 A, the magnetic protection pickup cannot be adjusted and equals the value shown below:

Trip unit rating I_n (A)	16	25	32	40	50	63	80	100	125	160
Pickup I_i (A) +/- 20%	190	300	400	500	500	500	640	800	1250	1250

Setting the Magnetic Protection on Trip Units with I_n from 200 A to 250 A

For trip units rated between 200 A and 250 A, the magnetic protection pickup I_i is set using a 6-setting dial.

Turning the magnetic protection adjustment dial **(A)** modifies the trip curve as shown **(B)**.



The following table shows the values of the pickup I_i (in amperes) for magnetic protection (values indicated on the dial), relative to the position of the I_i dial:

Trip unit rating I_n (A)	200	250
Pickup I_i (A) +/- 20%	1000	1250
	1200	1500
	1400	1750
	1600	2000
	1800	2250
	2000	2500

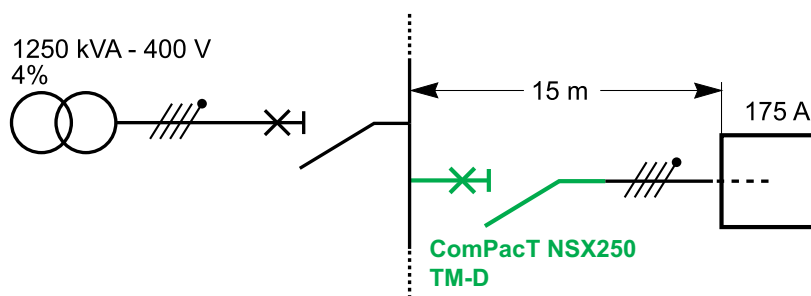
Example of Application

Protection of a feed with the following characteristics:

- Power supplied by a 1,250 kVA transformer - 400 V, 4%
- Protection of a distribution box located 15 m away, the loads on which are mainly for lighting (incandescent bulbs), heating, and small machines

The value of the calculated rated current (load consumption) is $I_n = 175$ A.

The following illustration shows the installation diagram:



Calculations performed on the installation in accordance with the regulations can be used to determine the characteristics of the appropriate ComPacT NSX circuit breaker to install (calculations performed using the Ecostruxure Power Design – Ecodial software).

The following table presents the circuit breaker selection:

Installation	Chosen ComPacT NSX	Comments
$I_n = 175 \text{ A}$	ComPacT NSX250	Determination of case size
Distributed neutral	4P, 3D	Full neutral and linear loads
$I_{sc} = 28.5 \text{ kA}$	F	Icu performance can be read from rating plate
$I_{kmin} = 14.0 \text{ kA}$	—	—

The following table shows the trip unit protection settings:

Installation	Chosen trip unit	Comments
$I_n = 175 \text{ A}$	TM-D 200, I_r set to 180 A	Optimizing the choice
	TM-D 250, I_r set to 175 A	Necessary if extensions envisaged
$I_{kmin} = 14.0 \text{ kA}$	$I_i = 2,000 \text{ A}$ or $2,500 \text{ A}$	Natural adjustment to the I_i protection for distribution, compatible with: - Inrush currents (no trip) - Short-circuit protection (trip)

TM-G Thermal-Magnetic Trip Unit

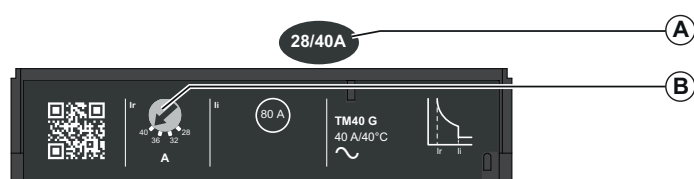
Introduction

The TM-G thermal-magnetic trip unit has low thermal and magnetic pickups. It is designed to protect long conductors and/or distribution systems powered by generators.

There is one configuration of this trip unit: 3P, 3D.

Description

The adjustment dial is on the front of the trip unit:



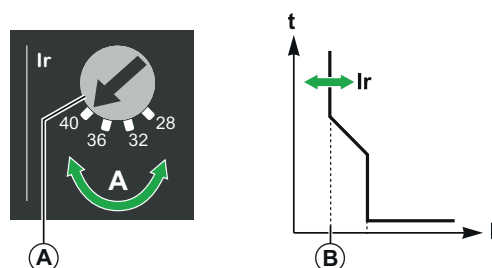
A Setting range for the TM-G thermal-magnetic trip unit

B Adjustment dial for the thermal protection pickup I_r

Setting the Thermal Protection

The thermal protection pickup I_r is set by a 4-setting dial.

Turning the thermal protection adjustment dial **(A)** modifies the trip curve as shown **(B)**.



The following table shows the values of the pickup I_r (in amperes) for thermal protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial I_r .

Trip unit rating I_n (A)	16	25	40	63
Pickup I_r (A)	11	18	28	44
	13	20	32	50
	14	23	36	57
	16	25	40	63

Setting the Magnetic Protection

The magnetic protection pickup I_i cannot be adjusted and equals the value shown below:

Trip unit rating I_n (A)	16	25	40	63
Pickup I_i (A) +/- 20%	64	80	80	125

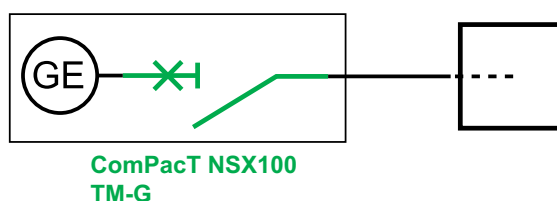
Example of Application

Protection of an incoming feed with the following characteristics:

- Power supplied by a generator defined by:
 - Generator power 40 kVA - 400 V, giving an operating current of 58 A
 - Subtransient reactance: 30%
- Generator protection. The loads mainly consist of heating and lighting (incandescent bulbs). The neutral is distributed.

The following illustration shows the installation diagram:

40 kVA - 400 V
 $x'' = 30\%$



Calculations performed on the installation in accordance with the regulations have determined the characteristics of the appropriate ComPacT NSX circuit breaker to install (calculations performed using the Ecostruxure Power Design – Ecodial software).

The following table presents the circuit breaker selection:

Installation	Chosen ComPacT NSX	Comments
$I_n = 57$ A	ComPacT NSX100	Determination of case size
Distributed neutral	4P, 3D	Full neutral and linear loads
$I_{sc} = 0.3$ kA	B	I_{cu} performance can be read from rating plate
$I_{kmin} = 0.25$ kA	TM-G	Generator protection circuit breaker

The following table presents the trip unit protections settings:

Installation	Chosen trip unit	Comments
$I_n = 57$ A	TM-G 63, I_r set to 57 A	Thermal protection I_r setting
$I_{kmin} = 0.25$ kA	$I_i = 125$ A	Low pickup magnetic protection I_i cannot be adjusted

MA Magnetic Trip Unit

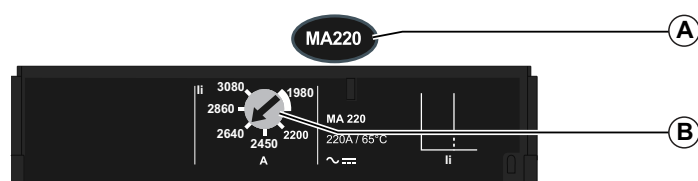
Introduction

The MA trip unit has a high magnetic pickup. It is designed to provide motor-feeders with short-circuit protection.

The MA trip unit can be used to create a type 1 or type 2 coordination motor-feeder.

Description

The adjustment dial is on the front of the trip unit:



A MA magnetic trip unit rating

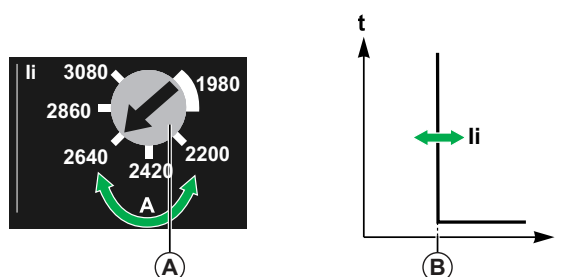
B Adjustment dial for the magnetic protection pickup I_i

Setting the Magnetic Protection

The magnetic protection pickup I_i is set by:

- A 9-setting dial for 2.5 A to 50 A ratings
- A 6-setting dial for 100 A to 220 A ratings

Turning the magnetic protection adjustment dial (**A**) modifies the trip curve as shown (**B**).



The following table shows the values of the pickup I_i (in amperes) for magnetic protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial I_i :

Trip unit rating I_n (A)	2.5	6.3	12.5	25	50	100	150	220
Pickup I_i (A) +/- 20%	15	38	75	150	300	—	—	—
	18	44	88	175	350	—	—	—
	20	50	100	200	400	—	—	—
	23	57	113	225	450	900	1350	1980
	25	63	125	250	500	1000	1500	2200
	28	69	138	275	550	1100	1650	2420
	30	76	150	300	600	1200	1800	2640
	33	82	163	325	650	1300	1950	2860
	35	88	175	350	700	1400	2100	3080

Example of Application

Protection of a motor-feeder with the following characteristics:

- Power supplied by a 1,250 kVA transformer - 400 V, 4%
- Protection of a motor application defined by:
 - 3-component motor-feeder (circuit breaker, thermal relay, contactor)
 - Direct-on-line starting
 - Motor power 110 kW, that is, $I_n = 196$ A
 - Type 2 coordination

The following illustration shows the installation diagram:
1022

Calculations performed on the installation in accordance with the regulations can be used to determine the characteristics of the appropriate ComPacT NSX circuit breaker to install (calculations performed using the Ecostruxure Power Design – Ecodial software).

The following table presents the circuit breaker selection:

Installation	Chosen ComPacT NSX	Comments
$I_n = 196$ A	ComPacT NSX250 MA 220	Determination of case size
$I_{sc} = 28.5$ kA	F	Icu performance can be read from rating plate
$I_{kmin} = 14.8$ kA	—	—

The following table shows the trip unit protection settings:

Installation	Chosen trip unit	Comments
$I_{kmin} = 14.8$ kA Transient current = 14 I_n , that is, 2,800 A	$I_i = 2,860$ A	The I_{sd} protection setting is compatible with: • Transient startup currents • Short-circuit protection

Earth-Leakage Protection by VigiPacT Add-on

Introduction

Earth-leakage protection by VigiPacT Add-on provides protection against very low insulation fault currents. If there is an insulation fault, the VigiPacT Add-on causes the circuit breaker to trip very rapidly by acting directly on the circuit breaker mechanism.

The two VigiPacT versions for earth-leakage protection are as follows:

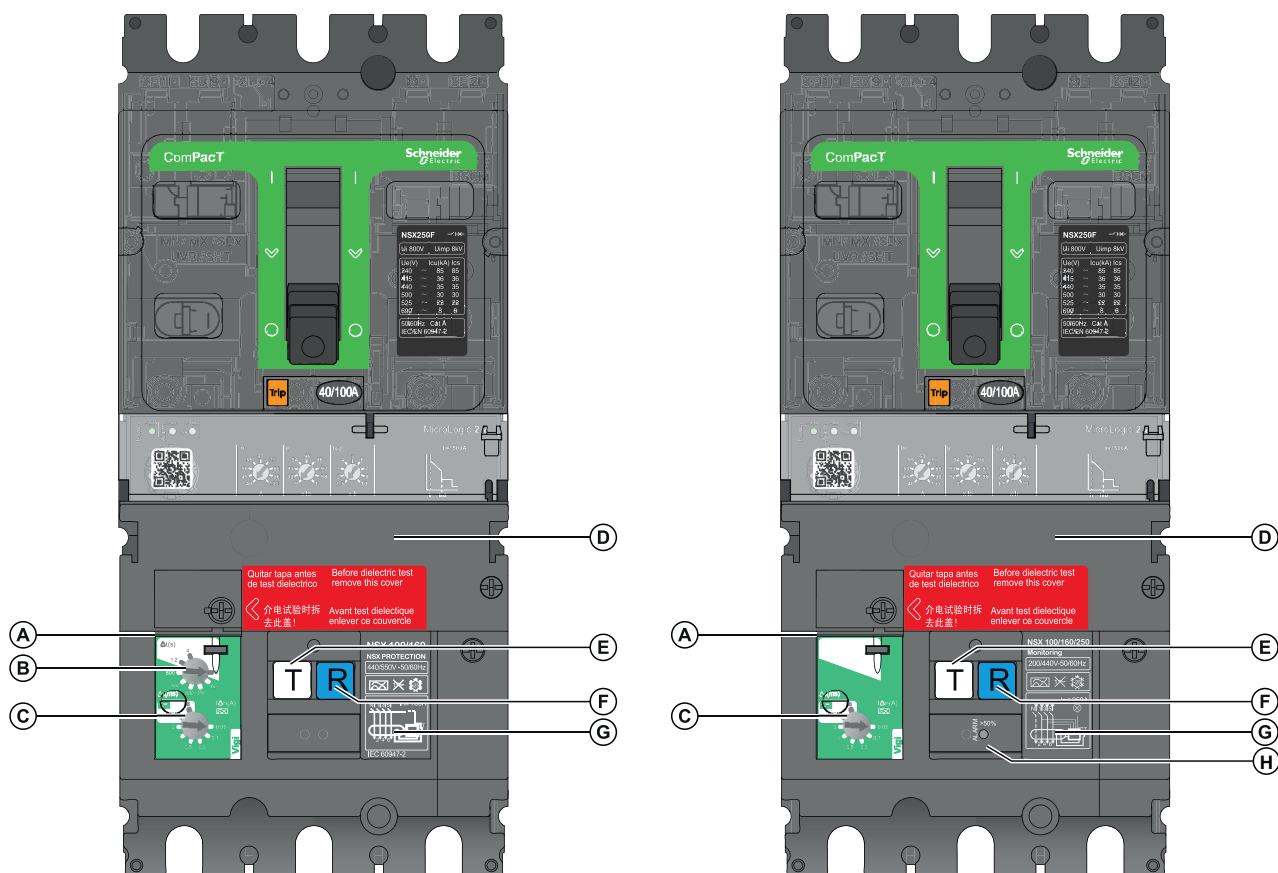
- The VigiPacT Add-on measures the earth-leakage current and the circuit breaker trips when earth-leakage is detected.
- The VigiPacT Add-on Alarm measures the earth-leakage current and indicates an earth-leakage fault on the front face (**ALARM** LED flashing red).

VigiPacT Add-on Front Face

The settings and controls are on the front face of the VigiPacT Add-on.

VigiPacT Add-on

VigiPacT Add-on Alarm



- A** Protective cover for settings
- B** Intentional delay adjustment dial: Δt
- C** Sensitivity pickup adjustment dial: $I\Delta n$
- D** Protective cover for connections
- E** Test pushbutton
- F** Reset pushbutton
- G** Faceplate label
- H** Alarm LED

Installation

The VigiPacT Add-on must be installed directly downstream terminals of the ComPacT NSX circuit breaker. Install the VigiPacT Add-on on the trip unit.

For more information about installation, consult the instruction sheets on the Schneider Electric website:

- PHA60738, *VigiPacT Add-on for ComPacT NSX100-250*
- PHA60739, *VigiPacT Add-on for ComPacT NSX400-630*

Use an intermediate terminal shield to provide protection against direct contact with the circuit breaker downstream connection block.

VigiPacT Add-on and VigiPacT Add-on Alarm can be installed on ComPacT NSX100-630 circuit breakers with the following characteristics:

- 3P or 4P
- Fixed, plug-in, or withdrawable
- Equipped with a magnetic, thermal-magnetic, or MicroLogic 2, 5, or 6 trip unit.
- Circuit breakers with toggle handle, rotary handle, or motor mechanism

NOTE: VigiPacT Add-on and VigiPacT Add-on Alarm are not compatible with ComPacT NSX circuit breakers with R, HB1, HB2 or K breaking performances.

A circuit breaker with VigiPacT Add-on can be installed on a mounting plate, chassis, or base.

For the circuit breaker plug-in base version:

- The VigiPacT Add-on Alarm can be mounted under the plug-in base. Do not mount a VigiPacT Add-on under the plug-in base.
- It is mandatory to mount short terminal shields (commercial reference LV429515 or LV429516) on the circuit breaker and VigiPacT Add-on.

In a 3-phase installation with an uninterrupted neutral, a 4-pole VigiPacT Add-on with connection of the neutral cable can be installed by using an adaptation accessory (commercial reference LV429214).

The VigiPacT Add-on can be equipped with an auxiliary contact (SDV) to remotely signal tripping due to an earth-leakage fault.

Setting the Earth-Leakage Sensitivity

The VigiPacT Add-on helps to protect personnel and equipment.

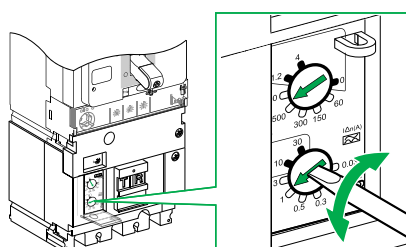
⚡⚠ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Setting adjustments to the VigiPacT Add-on must be done only by qualified electrical personnel.

Failure to follow these instructions will result in death or serious injury.

Set the sensitivity ($I_{\Delta n}$) using the dial on the front face. The sensitivity value is in amperes.



The sensitivity can be set on the VigiPacT Add-on and on the VigiPacT Add-on Alarm.

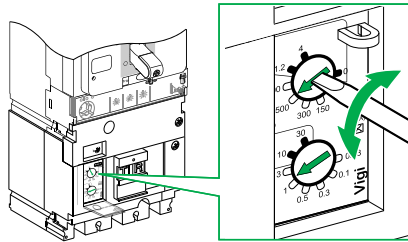
Pickup $I_{\Delta n}$	0.03 A	0.1 A	0.3 A	0.5 A	1 A	3 A	10 A	30 A
-----------------------	--------	-------	-------	-------	-----	-----	------	------

NOTE: The VigiPacT Add-on (trip version only) for South Africa has a different range of setting values, as follows:

Pickup $I_{\Delta n}$ (RSA)	0.03 A	0.06 A	0.25 A	0.375 A	0.5 A	3 A	10 A	30 A
-----------------------------	--------	--------	--------	---------	-------	-----	------	------

Setting the Intentional Delay

Set the intentional delay (Δt) using the dial on the front face.



The intentional delay can be set on the VigiPacT Add-on only.

When $I_{\Delta n}$ is set to 30 mA, the intentional delay Δt is always 0 ms regardless of the position of the dial (instantaneous tripping).

When $I_{\Delta n}$ is set above 30 mA, the time delay Δt can be adjusted to the following values:

- 0 ms
- 60 ms
- 150 ms
- 300 ms
- 500 ms
- 800 ms
- 1.2 s
- 4 s

Testing the Earth-Leakage Protection

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Take all measures necessary to avoid the risk of electrocution when the external power supply voltage is greater than 30 Vac.

Failure to follow these instructions will result in death or serious injury.

A test pushbutton (**T**) is on the front of the VigiPacT Add-on and VigiPacT Add-on Alarm. Pressing the test button creates a real ground fault that fully tests the circuit breaker.

- In the case of the VigiPacT Add-on, pressing the test button trips the circuit breaker and the pushbutton (**R**) pops out.
- In the case of the VigiPacT Add-on Alarm, continuously pressing the test button for 1 second causes the **ALARM** earth-leakage LED to flash red and the reset pushbutton (**R**) pops out. The LED turns off after releasing the test button.

If the circuit breaker does not trip, or the **ALARM** earth-leakage LED does not flash red, check that the circuit breaker is energized. If the circuit breaker is energized correctly, and has not tripped or indicated the earth-leakage fault, replace the VigiPacT Add-on or VigiPacT Add-on Alarm.

Test the earth-leakage protection at regular intervals. Schneider Electric recommends that the test is carried out:

- Every three months in case of absence of local regulation.

- Once a month for devices in corrosive, dusty, or harsh environments.

Resetting the Circuit Breaker After an Earth-Leakage Fault Trip

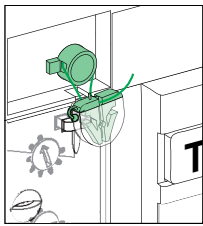
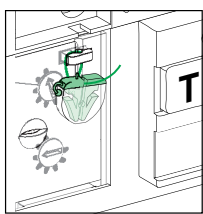
After an earth-leakage fault trip, the circuit breaker cannot be closed again until the VigiPacT Add-on or VigiPacT Add-on Alarm has been reset by pressing the reset pushbutton (**R**).

Insulation and Dielectric Strength Tests

There is a specific procedure for carrying out the insulation and dielectric strength tests on equipment with a VigiPacT Add-on, page 213.

Sealing Accessories for Earth-Leakage Protection

Use sealing accessories to prevent the following operations:

Seal	Description	Prohibited operation
	Seals VigiPacT Add-on mounting screw	Dismantling of the VigiPacT Add-on
	Seals transparent protective cover for the settings	Modification of the VigiPacT Add-on settings

MicroLogic Electronic Trip Units

What's in This Chapter

Characteristics of MicroLogic Electronic Trip Units 167

MicroLogic 2 Electronic Trip Units 174

MicroLogic 4 Electronic Trip Units 178

MicroLogic 1.3 M Electronic Trip Unit 185

MicroLogic 2 M Electronic Trip Unit 187

MicroLogic 2 G Electronic Trip Unit 191

MicroLogic 2 AB and 4 AB Electronic Trip Units 193

Characteristics of MicroLogic Electronic Trip Units

Introduction

MicroLogic electronic trip units provide the following functions:

- Protection of the electrical distribution or specific applications
- Measurement of instantaneous values and measurement of average values (demand) for electrical quantities
- Kilowatt hour metering
- Operational assistance such as peak demand, customized alarms, and operation counters
- Communication

Identification

Identify the trip unit installed on the circuit breaker by using the four characters on the front face:

MicroLogic 6.3 E-M

↓ ↓ ↓ ↓
X Y Z T

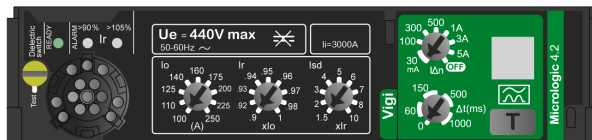
	Protection (X)	Case (Y)	Measurements (Z)	Application (T)
	↓	↓	↓	↓
	1 SI 2 LS ₀ I 4 LS ₀ IR 5 LSI 6 LSIG 7 LSIR	2 ComPacT NSX100/ 160/250 3 ComPacT NSX400/ 630	– No measurement E Energy	– Distribution G Generator AB Subscriber M Motor Z 16 Hz 2/3 AL Alarm
Examples				
MicroLogic 1.3	SI	400 or 630 A	–	Distribution
MicroLogic 2.2 G	LS ₀ I	100, 160 or 250 A	–	Generator
MicroLogic 2.3	LS ₀ I	400 or 630 A	–	Distribution
MicroLogic 2.3 M	LS ₀ I	400 or 630 A	–	Motor
MicroLogic 4.2	LS ₀ IR	100, 160 or 250 A	–	Distribution including trip on earth leakage
MicroLogic 4.3 AL	LS ₀ I	400 or 570 A	–	Distribution including alarm on earth leakage
MicroLogic 5.3 E	LSI	400 or 630 A	Energy	Distribution
MicroLogic 6.3 E-M	LSIG	400 or 630 A	Energy	Motor
MicroLogic 7.2 E-AL	LSI	100, 160 or 250 A	Energy	Distribution including alarm on earth leakage
MicroLogic 7.3 E	LSIR	400 or 630 A	Energy	Distribution including trip on earth leakage
Type of protection: I Instantaneous L Long-time S₀ Short-time (time delay cannot be adjusted) S Short-time G Ground-fault R Residual (earth-leakage)				

MicroLogic Trip Unit Families

The range of MicroLogic trip units is made up of several families:

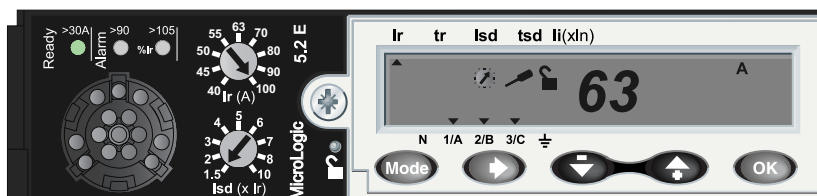
- MicroLogic 1, 2, and 4 without display screen
- MicroLogic 5, 6, and 7 with display screen.

On MicroLogic 1, 2, and 4 trip units, the protection functions are set using adjustment dials on the front face of the trip unit:



On MicroLogic 5, 6, and 7 trip units, the protection functions are set:

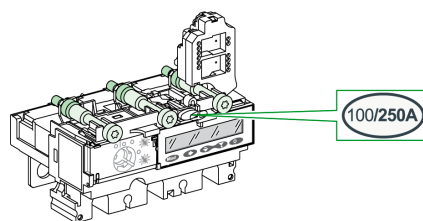
- By using the adjustment dials
- By additional settings on the keypad. Setting values are displayed on the screen
- Through EcoStruxure Power Commission software.



For more information about the MicroLogic 5, 6, and 7 trip units, refer to DOCA0188• *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9.

In Rating of MicroLogic Trip Units

The I_n rating (in amps) of a MicroLogic trip unit corresponds to the maximum value of the long-time protection (I_r) setting range for the trip unit. The setting range is indicated on the label on the front face of the trip unit (this label is visible on the front face of the ComPacT NSX circuit breaker after the trip unit has been fitted).



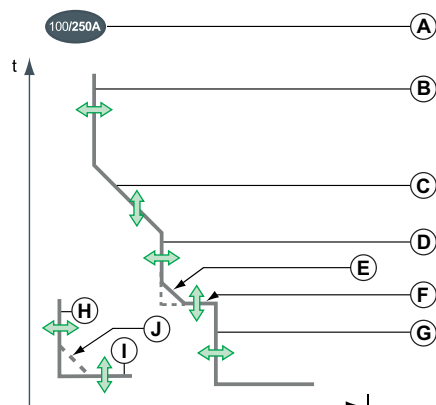
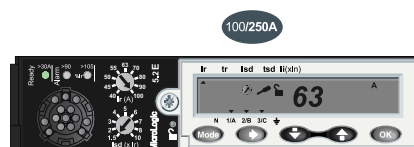
Example: MicroLogic 5.2 E 250 trip unit:

- Setting range: 100-250 A
- I_n rating = 250 A

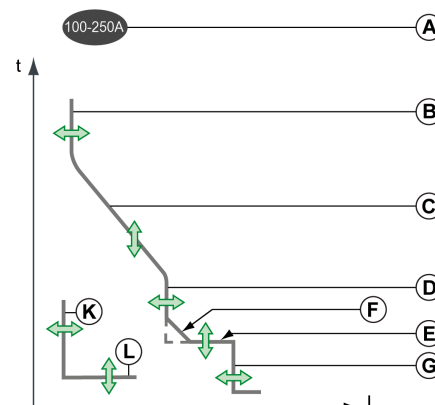
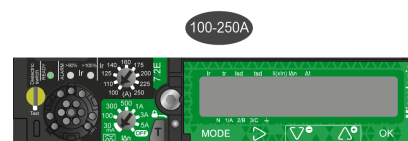
Distribution Trip Unit

The following figure and table define the protection functions for distribution-type MicroLogic trip units.

MicroLogic 5 and 6



MicroLogic 7



Item	Parameter	Description		MicroLogic ⁽¹⁾				
				2	4	5	6	7
A	—	Trip unit setting range: minimum setting/maximum setting. The trip unit rating I_n corresponds to the maximum value of the I_r setting range.		O	O	O	O	O
B	I_r	Long-time protection pickup	L	✓	✓	✓	✓	✓
C	t_r	Long-time protection time delay		O	O	✓	✓	✓
D	I_{sd}	Short-time protection pickup	S	✓	✓	✓	✓	✓
E	t_{sd}	Short-time protection time delay		O	O	✓	✓	✓
F	I^2t ON/OFF	Short-time protection I^2t curve in ON or OFF position		—	—	✓	✓	✓
G	I_i	Instantaneous protection pickup	I	O	O	✓	✓	✓
H	I_g	Ground-fault protection pickup	G	—	—	—	✓	—
I	t_g	Ground-fault protection time delay		—	—	—	✓	—
J	I^2t ON/OFF	Ground-fault protection I^2t curve in ON or OFF position		—	—	—	✓	—
K	$I\Delta n$	Earth-leakage protection pickup	R	—	✓	—	—	✓
L	Δt	Earth-leakage protection time delay		—	✓	—	—	✓
(1) Functions: ✓: Adjustable O: Fixed —: Not present								

Thermal Memory

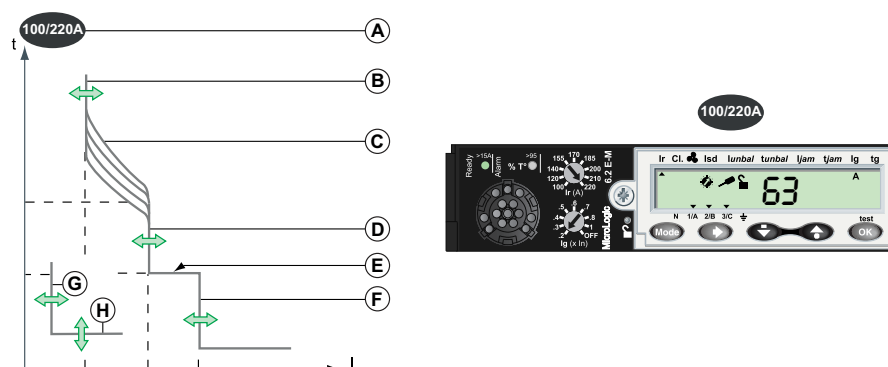
The thermal memory is used to simulate temperature build-up and cooling in conductors caused by current variations, according to a time constant. In the event of an overload, the trip units with a thermal memory memorize the build-up temperature caused by the current. Memorizing the build-up temperature leads to a reduction in the trip time.

All MicroLogic trip units incorporate a thermal memory as standard:

- For MicroLogic 2 and 4 trip units, the time constant is 15 minutes.
- For MicroLogic 5, 6, and 7 trip units, the time constant is 20 minutes.

Motor Trip Units

The following figure and table define the protection functions for MicroLogic type M trip units.



Item	Parameter	Description		MicroLogic type M		
				1.3	2	6 E
A	—	Trip unit setting range: minimum setting/ maximum setting. The trip unit rating I_n corresponds to the maximum value of the setting range.		O	O	O
B	I_r	Long-time protection pickup	L	—	✓	✓
C	Class	Long-time protection trip class		—	✓	✓
D	I_{sd}	Short-time protection pickup	S	✓	✓	✓
E	t_{sd}	Short-time protection time delay		O	O	O
F	I_i	Instantaneous protection pickup	I	O	O	O
G	I_g	Ground-fault protection pickup	G	—	—	✓
H	t_g	Ground-fault protection time delay		—	—	✓
—	I_{unbal}	Phase-unbalance protection pickup		—	O	✓
—	t_{unbal}	Phase-unbalance protection time delay		—	O	✓
(1) Functions: ✓: Adjustable O: Fixed —: Not present						

Motor Trip Unit: Additional Protection

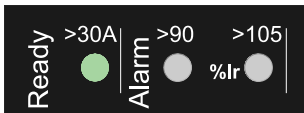
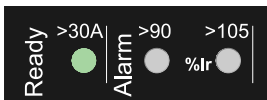
MicroLogic type M trip units (in particular MicroLogic 6 E-M) also incorporate additional protection for the motor application. For more information, refer to

DOCA0188•• *ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide*, page 9.

Indication LEDs

Indication LEDs on the front of the trip unit indicate its operational state.

The LEDs and their meaning depend on the type of MicroLogic trip unit.

Type of MicroLogic trip unit	Description
Distribution 	- Ready LED (green): Blinks slowly when the electronic trip unit is ready to provide protection. - Overload pre-alarm LED (orange): Shows a steady light when the load exceeds 90% of the I_r setting. - Overload alarm LED (red): Shows a steady light when the load exceeds 105% of the I_r setting.
Motor 	- Ready LED (green): Blinks slowly when the electronic trip unit is ready to provide protection. - Overload temperature alarm LED (red): Shows a steady light when the motor thermal image exceeds 95% of the I_r setting. The MicroLogic 1.3 M trip unit, which provides short-time protection only, displays the Ready LED (green).

The indication LEDs function for circuit breaker load currents:

- Above 15 A on a MicroLogic trip unit rated 40 A
- Above 30 A on MicroLogic trip units rated > 40 A

The limit value is indicated on the front panel, above the Ready LED of the MicroLogic trip unit.

NOTE: For the MicroLogic 4 and 7 trip units, the protection functions are supplied by a second power supply, in addition to the current transformer supply. The Ready LED blinks irrespective of the load, indicating that the standard protection functions are operational.

To activate the **Ready** LED when the load current is below the limit value, you can:

- Install a 24 Vdc external power supply module which allows the trip unit to be monitored continuously, even when the circuit breaker is open. For more information, refer to LVPED221001EN *ComPacT NSX & NSXm Catalogue*.
- Or, during maintenance visits, connect the pocket battery, page 198 to monitor the trip unit.

NOTE: If the pre-alarm and alarm LEDs keep lighting up, perform load shedding to avoid tripping due to a circuit breaker overload.

Test Port

MicroLogic trip units feature a test port specifically for maintenance actions, page 195.



Use the test port to:

- Connect a pocket battery for local testing of the MicroLogic trip unit
- Connect the Service Interface for testing, setting the MicroLogic trip unit, updating the MicroLogic firmware, or for installation diagnostics with EcoStruxure Power Commission software
- Connect the USB maintenance interface:
 - For push-to-trip test or installation diagnostics with the USB maintenance interface stand-alone
 - For testing and installation diagnostics, setting the MicroLogic trip unit, updating the MicroLogic firmware with the USB maintenance interface connected to a PC

NOTE: The test port is capped on the ComPacT NSX400K circuit breaker.

⚠ WARNING

HAZARD OF REDUCED INSULATION DISTANCES

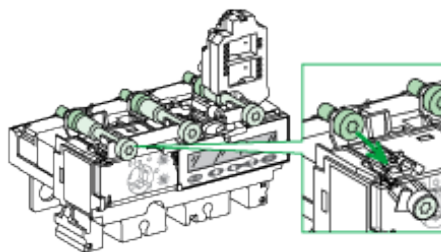
On a ComPacT NSX400K circuit breaker, do not remove the cap on the MicroLogic test port.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

Interchangeability of MicroLogic Trip Units

Onsite replacement of trip units is simple:

- No connections to make
- No specific tools (for example, calibrated torque wrench)
- Compatibility of trip units provided by mechanical cap
- Torque limited screw provides correct torque



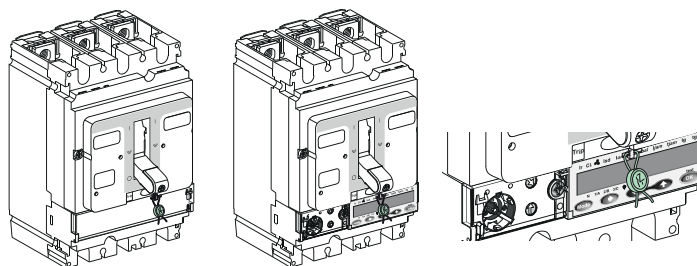
The simplicity of the replacement process means that it is easy to make the necessary adjustments as operation and maintenance processes evolve.

NOTE: The screw head is accessible when the trip unit is installed, so the trip unit can still be removed.

NOTE: On ComPacT NSX circuit breakers with NA, R, HB1, HB2, and K breaking performances the trip units are not interchangeable.

Sealing the Protection

Seal the transparent cover on MicroLogic trip units to prevent modification of the protection.



On MicroLogic 5, 6, and 7 trip units, it is possible to use the keypad, with the cover sealed, to read the protection settings and measurements.

MicroLogic 2 Electronic Trip Units

Introduction

The MicroLogic 2 electronic trip unit is designed to protect conductors in commercial and industrial electrical distribution.

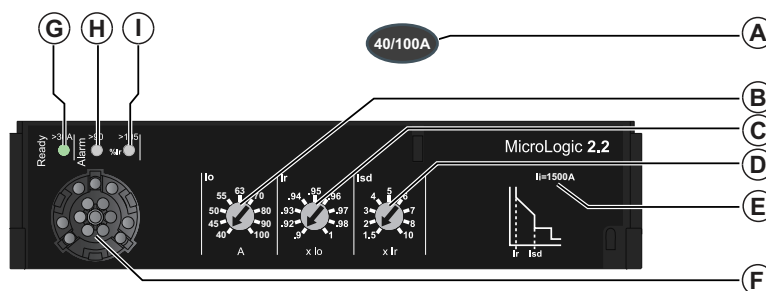
In 4-pole circuit breakers, neutral protection is set on the MicroLogic trip unit by using a three-position dial:

- 4P 3D: neutral unprotected
- 4P 3D + N/2: neutral protection at half the value of the phase pickup, that is, $0.5 \times I_r$
- 4P 4D: neutral fully protected at I_r

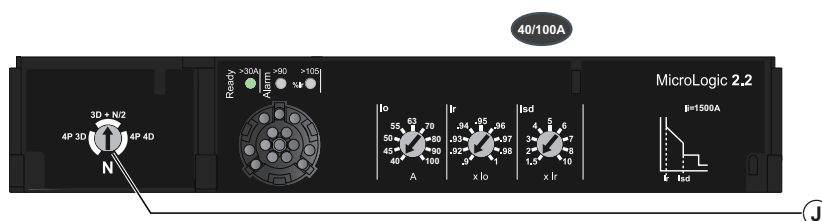
Description

The adjustment dials and indications are on the front face.

MicroLogic 2.2 3P version



MicroLogic 2.2 4P version



- | | |
|--|--|
| A MicroLogic electronic trip unit setting range | F Test port |
| B Adjustment dial for the long-time protection pickup I_0 | G Ready LED (green) |
| C Fine-tuning dial for the long-time protection pickup I_r | H Overload pre-alarm LED (orange): $90\% I_r$ |
| D Adjustment dial for the short-time protection pickup I_{sd} | I Overload alarm LED (red): $105\% I_r$ |
| E Value of instantaneous protection pickup I_i | J Selection dial for setting the neutral protection (4P only) |

The trip unit rating I_n corresponds to the maximum value of the setting range.

NOTE: The ComPacT NSX400K circuit breaker is equipped with a non-interchangeable MicroLogic 2.3 trip unit with no test port.

Setting the Long-Time Protection

The long-time protection pickup I_r is set by using two multi-position dials.

- The preset dial allows the pickup to be preset to the value I_n (displayed in amperes on the dial).

The maximum preset value (maximum setting on preset dial) equals the trip unit rating value I_n .

- The adjustment dial can be used to fine-tune the pickup I_r (value displayed in multiples of I_n on the dial).

Step	Action
1	Set both adjustment dials to maximum (for I_n : to the value I_n (A); for I_r : to 1).
2	Turn the I_n adjustment dial higher than the value required. The I_r setting value is: I_n setting (A).
3	Turn the fine-tuning dial to specify the value of I_r from $0.9 \times I_n$ to I_n .
4	The I_r setting value is: I_n (A) setting $\times$ fine tuning.

The time delay t_r for long-time protection cannot be adjusted.

The following table shows the value of the time delay t_r for long-time protection (in seconds) according to the overload current (in multiples of I_r):

at $1.5 \times I_r$	at $6 \times I_r$	at $7.2 \times I_r$
$t_r = 400$ s	$t_r = 16$ s	$t_r = 11$ s

Setting the Short-Time Protection

The short-time protection pickup I_{sd} is set by using a multi-position dial.

The setting value is expressed in multiples of I_r .

Step	Action
1	Set the long-time protection first: the setting pickup is I_r .
2	Turn the I_{sd} adjustment dial to the value required. The I_{sd} value is adjustable from $1.5 I_r$ to $10 I_r$.
3	$I_{sd} = I_{sd} \text{ setting} \times I_r$.

The precision range is $\pm 15\%$.

The time delay t_r for short-time protection cannot be adjusted:

- Non-trip time: 20 ms
- Maximum breaking time: 80 ms.

Setting the Instantaneous Protection

The pickup I_i for instantaneous protection cannot be adjusted.

The following table shows the value of the pickup I_i for instantaneous protection (in amperes) according to the trip unit rating I_n :

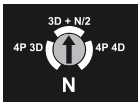
Trip unit rating I_n (A)	40	100	160	250	400	630
Pickup I_i (A) $\pm 15\%$	600	1500	2400	3000	4800	6930

- The time delay for instantaneous protection cannot be adjusted:
- Non-trip time: 0 ms
 - Maximum breaking time: 50 ms.

Setting the Neutral Protection (4P Only)

The neutral selection dial gives a choice of three values for the neutral long-time and short-time protection pickups.

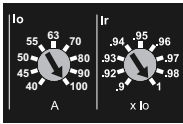
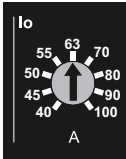
The following table shows the values of the pickup for neutral long-time protection (in multiples of I_r) and neutral short-time protection (in multiples of I_{sd}) according to the dial position:

Dial	Dial position	Long-time pickup value for neutral protection	Short-time pickup value for neutral protection
	4P 3D	no pickup	no pickup
	4P 3D + N/2	$I_r/2$	$I_{sd}/2$
	4P 4D	I_r	I_{sd}

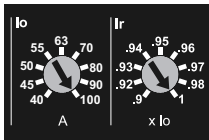
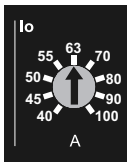
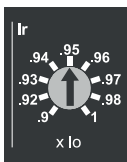
The time delay for the neutral long-time protection and short-time protection is the same as that for the phases.

Example of Setting the Long-Time Protection

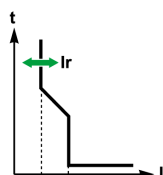
Setting the long-time protection pickup I_r to 63 A on a MicroLogic 2.2 rated I_n 100 A (see diagram below).

Step		Action
1		I_o is positioned on 100 A and I_r on 1 ($\times I_o$): factory setting.
2		I_o is set to 63 A.
3	—	Adjustment not needed; I_r fine-tuning stays at setting 1
4	—	I_r is set to 63 A $\times$ 1.

A precise coordination calculation indicates that the desirable value is $I_r = 60$ A.

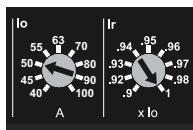
Step		Action
1		I_o is positioned at 100 A and I_r at 1 ($\times I_o$).
2		I_o is set to 63 A.
3		Setting calculation: $60 \text{ A} = 0.95 \times 63 \text{ A}$ Fine-tune I_r on setting 0.95.
4	—	I_r is set to $63 \text{ A} \times 0.95 (= 59.9 \text{ A})$.

The actions in steps (2) and (3) on the adjustment dials modify the trip curves as shown:

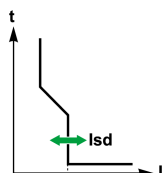


Example of Setting the Short-Time Protection

Setting the short-time protection pickup I_{sd} to 400 A on a MicroLogic 2.2 rated (I_n) 100 A on a 50 A feed (see diagram below)

Step		Action
1		The setting pickup I_r for long-time protection is equal to the feeder operating current, that is, $I_r = 50 \text{ A}$.
2		Setting calculation: $400 \text{ A} = 8 \times 50 \text{ A}$ Position the I_{sd} adjustment dial on setting 8.
3	—	I_{sd} is set to $50 \text{ A} \times 8 (= 400 \text{ A})$.

The action in step (2) on the adjustment dial modifies the trip curve as shown:



MicroLogic 4 Electronic Trip Units

Introduction

The MicroLogic 4 electronic trip unit is designed to protect:

- Conductors in commercial and industrial electrical distribution.
- Goods and people in commercial and industrial electrical distribution.

On 4-pole circuit breakers, neutral protection is set on the MicroLogic trip unit by using a three-position dial:

- 4P 3D: neutral unprotected
- 4P 3D + N/2: neutral protection at half the value of the phase pickup, $0.5 \times I_r$ (not available on MicroLogic trip unit with $I_n \leq 40$ A)
- 4P 4D: neutral fully protected at I_r

The MicroLogic 4 electronic trip unit is available in two versions for earth-leakage detection:

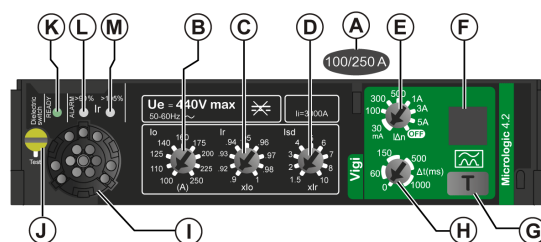
- The Trip version trips when earth-leakage is detected.
- The Alarm version measures the earth-leakage current and indicates an earth-leakage fault on the front face with the earth-leakage fault indicator, which changes from gray to yellow.

When the SDx module is present, it signals an earth-leakage fault remotely.

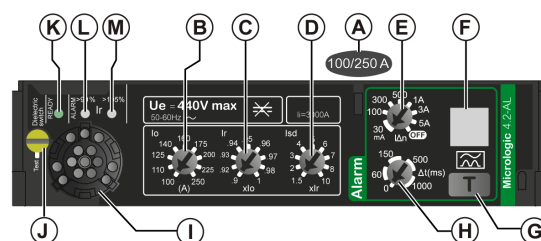
Description

The adjustment dials and indications are on the front face.

MicroLogic 4.2 3P Trip version



MicroLogic 4.2AL 3P Alarm version



A MicroLogic electronic trip unit setting range

B Adjustment dial for the long-time protection pickup I_o

C Fine-tuning dial for the long-time protection pickup I_r

D Adjustment dial for the short-time protection pickup I_{sd}

E Adjustment dial for the earth-leakage current pickup $I_{\Delta n}$

F Earth-leakage fault indicator: yellow when earth-leakage fault is detected

G Test button (T) for periodic earth-leakage function test

H Adjustment dial for the earth-leakage time delay Δt

I Test port

J Switch to disconnect the trip unit supply from the phases, used when performing a panel dielectric test

K Ready LED (green)

L Overload alarm LED (orange): 90% I_r

M Overload alarm LED (red): 105% I_r

The trip unit rating I_n corresponds to the maximum value of the setting range.

Setting the Long-Time Protection

The long-time protection pickup I_r is set by using two multi-position dials.

- The preset dial allows the pickup to be preset to the value I_o (displayed in amperes on the dial).

The maximum preset value (maximum setting on preset dial) equals the trip unit rating value I_n .

- The adjustment dial can be used to fine-tune the pickup I_r (value displayed in multiples of I_o on the dial).

Step	Action
1	Set both adjustment dials to maximum (for I_o : to the value I_n (A); for I_r : to 1).
2	Turn the I_o adjustment dial higher than the value required. The I_r setting value is: I_o setting (A).

Step	Action
3	Turn the fine-tuning dial to specify the value of I_r from 0.9 I_o to I_o .
4	The I_r setting value is: I_o (A) setting x fine tuning.

The time delay t_r for long-time protection cannot be adjusted.

The following table shows the value of the time delay t_r for long-time protection (in seconds) according to the overload current (in multiples of I_r)

at 1.5 x I_r	at 6 x I_r	at 7.2 x I_r
$t_r = 400$ s	$t_r = 16$ s	$t_r = 11$ s

The precision range is -20%, +0%.

Setting the Short-Time Protection

The short-time protection pickup I_{sd} is set by using a multi-position dial.

The setting value is expressed in multiples of I_r .

Step	Action
1	Set the long-time protection first: the setting pickup is I_r .
2	Turn the I_{sd} adjustment dial to the value required. The I_{sd} value is adjustable from 1.5 x I_r to 10 x I_r .
3	$I_{sd} = I_{sd}$ setting x I_r .

The precision range is +/- 15%.

The time delay t_r for short-time protection cannot be adjusted:

- Non-trip time: 20 ms
- Maximum breaking time: 80 ms.

Setting the Instantaneous Protection

The pickup I_i for instantaneous protection cannot be adjusted.

The following table shows the value of the pickup I_i for instantaneous protection (in amperes) according to the trip unit rating I_n :

Trip unit rating I_n (A)	40	100	160	250	400	630
Pickup I_i (A) +/- 15%	600	1500	2400	3000	4800	6930

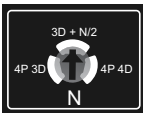
The time delay for instantaneous protection cannot be adjusted:

- Non-trip time: 0 ms
- Maximum breaking time: 50 ms.

Setting the Neutral Protection (4P Only)

The neutral selection dial gives a choice of three values for the neutral long-time and short-time protection pickups.

The following table shows the values of the pickup for neutral long-time protection (in multiples of I_r) and neutral short-time protection (in multiples of I_{sd}) according to the dial position:

Trip unit rating I_n (A)	Dial	Dial position	Long-time pickup value for neutral protection	Short-time pickup value for neutral protection
40		4P 3D	no pickup	no pickup
		4P 4D	I_r	I_{sd}
100 - 160 - 250		4P 3D	no pickup	no pickup
		4P 3D + N/2	$I_r/2$	$I_{sd}/2$
		4P 4D	I_r	I_{sd}

The time delay for the neutral long-time protection and short-time protection is the same as that for the phases.

Setting the Earth-Leakage Protection

The earth-leakage protection $I\Delta n$, type A, is set by using a multi-position dial.

The following table shows the value of the pickup $I\Delta n$ for earth-leakage protection according to the trip unit rating I_n :

Trip unit rating I_n (A)	Pickup $I\Delta n$								
40, 100, 160, and 250 A	30 mA	30 mA	100 mA	300 mA	500 mA	1 A	3 A	5 A	OFF
400 and 570 A ⁽¹⁾	300 mA	300 mA	500 mA	1 A	3 A	5 A	10 A	10 A	OFF

(1) Maximum setting at 570 A for thermal reasons, to be adapted with breaking block up to 630 A

The OFF setting annuls any earth-leakage protection and the circuit breaker behaves as a standard circuit breaker for cable protection.

Setting the earth-leakage protection to OFF can be used to inhibit earth-leakage protection during periods of setting, commissioning, testing and maintenance.

Setting the Earth-Leakage Protection Time Delay

The time delay of the earth-leakage protection is set by using a multi-position dial.

When $I\Delta n$ is set to 30 mA, the time delay Δt is always 0 ms regardless of the position of the dial (instantaneous tripping).

When $I\Delta n$ is set above 30 mA, the time delay Δt can be adjusted to the following values:

- 0 ms
- 60 ms
- 150 ms
- 500 ms
- 1000 ms

Testing the Earth-Leakage Protection

The earth-leakage protection must be tested regularly by using the test button (T). Pressing the test button simulates a real leakage current passing through the toroid, and the earth-leakage fault indicator displays the following symbol:



When the earth-leakage protection pickup IΔn is set to the **OFF** position, pressing the test button has no effect.

In the case of the Trip version of MicroLogic 4, pressing the test button trips the circuit breaker.

In the case of the Alarm version of MicroLogic 4, pressing the test button causes the earth-leakage indicator to change to yellow.

If the circuit breaker does not trip, or the earth-leakage indicator does not change to yellow, check that the circuit breaker is energized. If the circuit breaker is energized correctly, and has not tripped or indicated the earth-leakage fault, replace the MicroLogic 4 trip unit.

Resetting the Circuit Breaker After an Earth-leakage Fault Trip

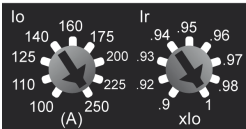
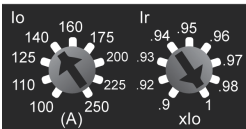
Resetting the circuit breaker after an earth-leakage fault trip depends on the version:

- For the Trip version, reset the circuit breaker by moving the handle from **Trip** to **O (OFF)** position, and then to **I (ON)** position.
- For the Alarm version, press the test button (T) for three seconds.

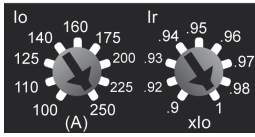
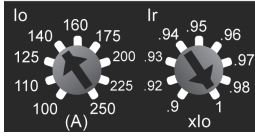
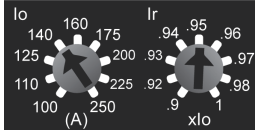
For Trip and Alarm versions, the earth-leakage fault indicator changes back to gray after the reset.

Examples of Setting the Long-Time Protection

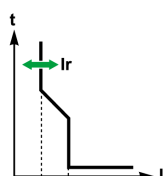
Example 1: Setting the long-time protection pickup Ir to 140 A on a MicroLogic 4.2 trip unit rated In 250 A:

Step		Action
1		Io is positioned on 250 A and Ir on 1 (x Io) (factory setting).
2		Set Io to 140 A.
3	—	Ir fine-tuning stays at setting 1 and Ir is set to 140 A x 1

Example 2: Setting the long-time protection pickup I_r to 133 A on a MicroLogic 4.2 trip unit rated I_n 250 A:

Step		Action
1		I_0 is positioned on 250 A and I_r on 1 ($\times I_0$) (factory setting).
2		Set I_0 to 140 A.
3		Setting calculation: $133 \text{ A} = 0.95 \times 140 \text{ A}$ Fine-tune I_r on setting 0.95.
4	—	I_r is set to $140 \text{ A} \times 0.95 = 133 \text{ A}$.

The actions in steps (2) and (3) on the adjustment dials modify the trip curves as shown:

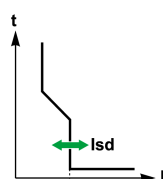


Example of Setting the Short-Time Protection

Setting the short-time protection pickup I_{sd} to 400 A on a MicroLogic 4.2 rated I_n 250 A on a 133 A feed:

Step		Action
1	—	The setting pickup I_r for long-time protection is equal to the feeder operating current, that is, $I_r = 133 \text{ A}$.
2		Setting calculation: $399 \text{ A} = 3 \times 133 \text{ A}$ Position the I_{sd} adjustment dial on setting 3.
3	—	I_{sd} is set to $133 \text{ A} \times 3 = 399 \text{ A}$.

The action in step (2) on the adjustment dial modifies the trip curve as shown:



Example of Setting the Earth-Leakage Protection

Setting the earth-leakage protection pickup $I\Delta n$ to 1 A with a tripping time delay of 500 ms on a MicroLogic 4.2 rated I_n 250 A:

Step	Action
1	Set the adjustment dial for the earth-leakage current protection $I\Delta n$ to 1 A.
2	Set the adjustment dial for the earth-leakage time delay Δt to 500 ms.

MicroLogic 1.3 M Electronic Trip Unit

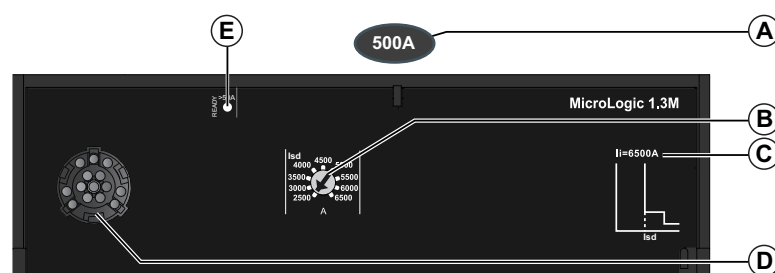
Introduction

The MicroLogic 1.3 M electronic trip unit with high short-time protection pickup provides motor-feeders with short-circuit protection. Two ratings are available, 320 A and 500 A.

Use the MicroLogic 1.3 M electronic trip unit to create a type 1 or type 2 coordination motor-feeder.

Description

The adjustment dial and indication are on the front face.

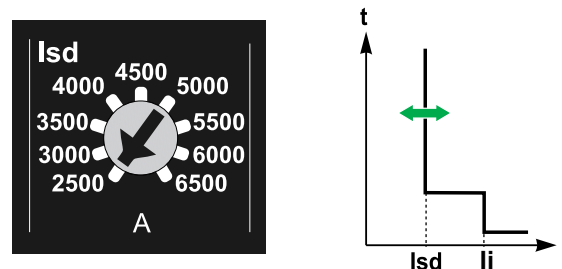


- A** MicroLogic trip unit rating
- B** Adjustment dial for the short-time protection pickup I_{sd}
- C** Instantaneous protection pickup I_i
- D** Test port
- E** Ready LED (green)

Setting the Short-Time Protection

Set the short-time protection pickup I_{sd} using a 9-setting dial.

Turning the pickup I_{sd} adjustment dial modifies the curves as shown.



The following table shows the values of the pickup I_{sd} (in amperes) for short-time protection (values indicated on the dial) relative to the position of the I_{sd} dial and the values of the pickup I_i for instantaneous protection.

Trip unit rating I_n	Pickup I_{sd} (A)									Pickup I_i (A)
320 A	1600	1920	2240	2560	2880	3200	3520	3840	4160	4800
500 A	2500	3000	3500	4000	4500	5000	5500	6000	6500	6500

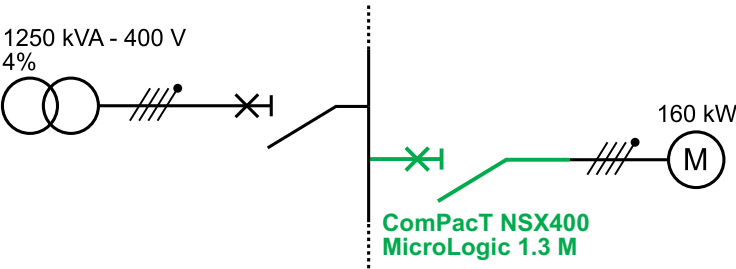
The precision range is +/- 15%.

Example of Application

The following is an example of a motor-feeder application:

- Power supplied by a 1,250 kVA transformer, 400 V, 4%
- Downstream power supply of a motor-feeder with the following characteristics:
 - 3-component motor-feeder (circuit breaker, thermal relay, contactor)
 - Direct-on-line starting
 - Motor power 160 kW ($I_n = 280\text{ A}$)
 - Type 2 coordination

Installation diagram:



Use calculations performed on the installation in accordance with the regulations to determine the characteristics of the appropriate ComPacT NSX circuit breakers to install (calculations performed using the Ecostruxure Power Design – Ecodial software).

Circuit breaker selection

Installation	Circuit breaker	Comments
$I_n = 280\text{ A}$	ComPacT NSX400 with MicroLogic 1.3 M 320	Motor circuit breaker, case size
$I_{sc} = 28.5\text{ kA}$	F	Read the I_{cu} performance from faceplate label
$I_k \text{ min} = 18.3\text{ kA}$	–	–

Trip unit protection

Installation	Trip unit setting	Comments
$I_k \text{ min} = 18.3\text{ kA}$ Inrush current = 14 I_n	$I_{sd} = 4,160\text{ A}$	The I_{sd} protection setting is compatible with: • Transient startup currents • Short-circuit protection

MicroLogic 2 M Electronic Trip Unit

Introduction

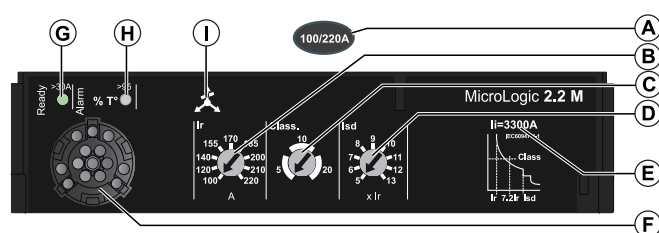
The MicroLogic 2 M electronic trip unit is suitable for protecting motor-feeders on standard applications. The thermal trip curves are calculated for self-ventilated motors.

The MicroLogic 2 M electronic trip unit can be used to create a type 1 or type 2 coordination motor-feeder.

Description

The adjustment dials and indications are on the front face.

MicroLogic 2.2 M

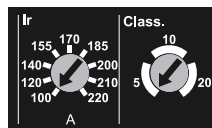


- A** MicroLogic electronic trip unit setting range
- B** Adjustment dial for the long-time protection pickup I_r
- C** Selection dial for the long-time protection time delay class
- D** Adjustment dial for the short-time protection pickup I_{sd}
- E** Value of instantaneous protection pickup I_i
- F** Test port
- G** Ready LED (green)
- H** Alarm LED
- I** Phase-unbalance

The trip unit rating I_n corresponds to the maximum value of the setting range.

Setting the Long-Time Protection

The long-time protection is set by 2 dials according to the starting characteristics of the application.



- The long-time protection pickup I_r is set using a multi-position dial.
The maximum setting value (maximum setting on adjustment dial) equals the trip unit rating value I_n .

The following table shows the values of the pickup I_r (in amperes) for long-time protection that are displayed directly on the dial with respect to every trip unit rating.

Trip unit rating I_n (A)	25	50	100	150	220	320	500
Pickup I_r (A)	12	25	50	70	100	160	250
	14	30	60	80	120	180	280
	16	32	70	90	140	200	320
	18	36	75	100	155	220	350
	20	40	80	110	170	240	380
	22	42	85	120	185	260	400
	23	45	90	130	200	280	440
	24	47	95	140	210	300	470
	25	50	100	150	220	320	500

- The long-time protection time delay class is set by using a multi-position dial: the choice of class is 5, 10 and 20.

The following table shows the value of the trip time delay depending on the current in the load for all 3 classes:

Current in the load	Class		
	5	10	20
	Trip time delay t_r (in seconds)		
$1.5 \times I_r$	120	240	400
$6 \times I_r$	6.5	13.5	26
$7.2 \times I_r$	5	10	20

The precision range is - 20%, + 0%.

Setting the Short-Time Protection

The pickup for short-time protection is set by using a multi-position dial. It is displayed in multiples of I_r

Step	Action
1	Set the long-time protection first: the setting pickup is I_r (A).
2	Turn the I_{sd} adjustment dial to the value required (the setting range is: 5 to 13 x I_r in steps of I_r (9 settings)).
3	I_{sd} is set to I_r (A) x I_{sd} setting.

The precision range is +/- 15%.

The short-time protection time delay cannot be adjusted: 30 ms.

Setting the Instantaneous Protection

The following table shows the pickup I_i values (in amperes) according to the trip unit rating I_n .

	Trip unit rating I_n (A)						
	25	50	100	150	220	320	500
Pickup I_i (A)	425	750	1500	2250	3300	4800	7500

The precision range is +/- 15%.

Phase-Unbalance Protection

MicroLogic 2 M trip units incorporate a protection against phase-unbalance. The characteristics are:

- Protection not adjustable
- Pickup: 30% phase-unbalance (the precision range is +/- 20%)
- Overshoot time: 4 s in steady state, 0.7 s during startup

Example: A phase-unbalance exceeding 30% for longer than 4 s in steady state causes the protection to trip.

Contactor Opening Command

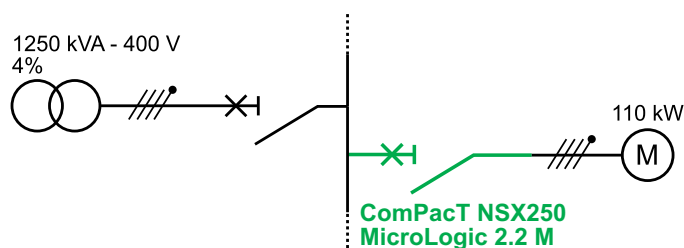
Trip units fitted with an SDTAM module, page 126 can use output 2 (SD4) from this module to activate the contactor opening command for the motor-feeder before the circuit breaker trips.

Example of Application

Protection of a motor-feeder with the following characteristics:

- Power supplied by a 1,250 kVA transformer - 400 V, 4%
- Protection of a motor application defined by:
 - 2-component motor-feeder (circuit breaker, contactor)
 - Direct-on-line starting
 - Motor power 110 kW, that is, $I_n = 196$ A
 - Type 2 coordination
 - The application constraints dictate a slow startup

Installation diagram



Calculations performed on the installation in accordance with the regulations have determined the characteristics of the appropriate ComPacT NSX to install (calculations performed using the Ecostruxure Power Design – Ecodial software).

Installation diagram

Installation	Chosen ComPacT NSX	Comments
$I_n = 196$ A	ComPacT NSX250 MicroLogic 2.2 M 220	Motor circuit breaker, case size
$I_{sc} = 28.5$ kA	F	Icu performance can be read from rating plate
$I_{k min} = 14.8$ kA	—	—

Trip unit protection settings

Installation	Trip unit setting	Comments
$I_n = 196 \text{ A}$	MicroLogic 2.2 M 220 set to 200 A	MicroLogic trip unit setting
Slow starting	Set in class 20	Long-time protection trip class
$I_{k \text{ min}} = 14.8 \text{ kA}$ Transient = 14 I_n	$I_{sd}/I_n > 12$ or $I_{sd} > 2,400 \text{ A}$	I_{sd} protection setting compatible with: • Transient startup currents • Short-circuit protection

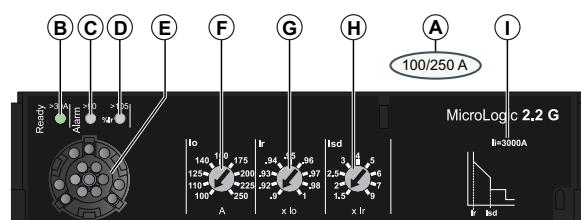
MicroLogic 2 G Electronic Trip Unit

Introduction

The MicroLogic 2 G electronic trip unit is used to protect distribution systems powered by generators or distribution systems with long cables.

Description

The adjustment dials and indications are on the front face.



A MicroLogic 2G electronic trip unit setting range

B Ready LED (green)

C Overload pre-alarm LED (orange): 90% I_r

D Overload alarm LED (red): 105% I_r

E Test port

F Preset dial for the long-time protection pickup I_0

G Fine-tuning dial for the long-time protection pickup I_r

H Adjustment dial for the short-time protection pickup I_{sd}

I Value of instantaneous protection pickup I_i

The trip unit rating I_n corresponds to the maximum value of the setting range.

Setting the Long-Time Protection

The long-time protection pickup I_r is set using two multi-position dials.

- The preset dial allows the pickup to be preset to the value I_0 (displayed in amperes on the dial).

The maximum preset value (maximum setting on preset dial) equals the trip unit rating value I_n .

- The adjustment dial can be used to fine-tune the pickup I_r (value displayed in multiples of I_0 on the dial).

Step	Action
1	Set both adjustment dials to maximum (for I_0 : to the value I_n (A); for I_r : to 1).
2	Turn the I_0 preset dial higher than the value required. The I_r setting value is: I_0 setting (A).
3	Turn the fine-tuning dial to adjust the value of I_r from $0.9 \times I_0$ to I_0 .
4	The I_r setting value is: I_0 (A) setting $\times$ fine tuning.

The time delay t_r for long-time protection cannot be adjusted.

The following table shows the value of the time delay t_r for long-time protection (in seconds) according to the overload current (in multiples of I_r):

Current in the load I_n	Trip time delay
$1.5 \times I_r$	15 s
$6 \times I_r$	0.5 s
$7.2 \times I_r$	0.35 s

The precision range is - 20%, + 0%.

Setting the Short-Time Protection

The short-time protection pickup I_{sd} is set by a multi-position dial.

The setting value is expressed in multiples of I_r .

Step	Action
1	Set the long-time protection first: the setting pickup is I_r (A).
2	Turn the I_{sd} adjustment dial to the value required. The I_{sd} value is adjustable from $1.5 \times I_r$ to $9 \times I_r$.
3	I_{sd} is set to I_r (A) $\times$ I_{sd} setting.

The precision range is +/- 10%.

The time delay t_r for short-time protection cannot be adjusted:

- Non-trip time: 140 ms
- Maximum breaking time: 200 ms.

Setting the Instantaneous Protection

The pickup I_i for instantaneous protection cannot be adjusted.

The following table shows the value of the pickup I_i for instantaneous protection (in amperes) according to the trip unit rating I_n :

Trip unit rating I_n (A)	40	100	160	250
Pickup I_i (A)	600	1500	2400	3000

The precision range is +/- 15%.

The time delay for instantaneous protection cannot be adjusted:

- Non-trip time: 15 ms
- Maximum breaking time: 50 ms.

MicroLogic 2 AB and 4 AB Electronic Trip Units

Introduction

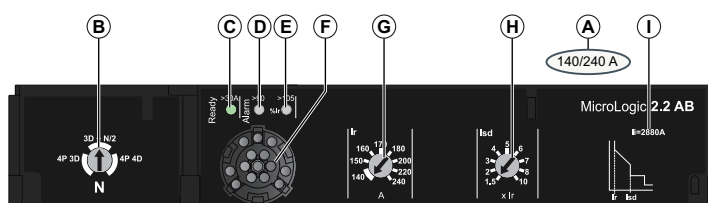
The MicroLogic 2 AB and 4 AB electronic trip units are used in public distribution to limit the intensity provided to the subscriber according to the contract signed up for.

The MicroLogic 2 AB and 4 AB electronic trip units exist in 4-pole configuration only. They have the same characteristics as MicroLogic 2 and 4 respectively, with specific ratings and long-time protection settings.

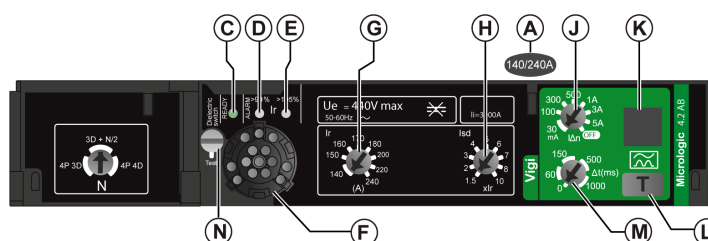
Description

The adjustment dials and indications are on the front face.

- **MicroLogic 2 AB**



- **MicroLogic 4 AB**



Setting the Long-Time Protection

The long-time protection pickup I_r is set by using a multi-position dial. The maximum setting value (maximum setting on adjustment dial) equals the trip unit rating value I_n .

The following table shows for every trip unit rating the values of the pickup I_r (in amperes) for long-time protection that are displayed directly on the dial.

Trip unit rating I_n (A)	Pickup I_r (A)							
100	40	40	50	60	70	80	90	100
160	90	100	110	120	130	140	150	160
240	140	150	160	170	180	200	220	240
400	260	280	300	320	340	360	380	400

The long-time protection time delay cannot be adjusted. The following table shows the value of the trip time delay according on the current in the load:

Current in the load I_n	Trip time delay
$1.5 \times I_r$	15 s
$6 \times I_r$	0.5 s
$7.2 \times I_r$	0.35 s

Other Protection Settings

For all other protection settings on MicroLogic 2 AB trip units, refer to MicroLogic 2 Electronic Trip Units, page 174.

For all other protection settings on MicroLogic 4 AB trip units, refer to MicroLogic 4 Electronic Trip Units, page 178.

Maintenance Interfaces for MicroLogic Trip Units

What's in This Part

MicroLogic Maintenance Interfaces	196
Pocket Battery	198
Service Interface Connected to a PC	200
Stand-Alone USB Maintenance Interface	202
USB Maintenance Interface Connected to a PC.....	207

MicroLogic Maintenance Interfaces

Description of Requirements

The MicroLogic trip unit must be powered by a 24 Vdc power supply to carry out local checks on the trip unit. The 24 Vdc supply can be provided by an external power supply, the Service Interface, or the USB maintenance interface:

Maintenance interface	Availability on the trip unit
24 Vdc external power supply module	✓ ⁽¹⁾
Pocket battery for MicroLogic	✓ ⁽²⁾
Service Interface connected to a PC with EcoStruxure Power Commission	✓ ⁽²⁾
Stand-alone USB maintenance interface	✓ ⁽²⁾
USB maintenance interface connected to a PC with EcoStruxure Power Commission software	✓ ⁽²⁾
(1) Possible on MicroLogic 5, 6, and 7 trip units	
(2) Not available on MicroLogic 2.3 trip unit installed in a ComPacT NSX400K circuit breaker.	

The following table shows the different functions of each maintenance interface:

Maintenance interface	Modifying settings	Checking settings	Testing	Saving settings
24 Vdc external power supply module	✓	✓ ⁽¹⁾	—	—
Pocket battery	✓	✓ ⁽¹⁾	—	—
Service Interface connected to a PC with EcoStruxure Power Commission software	✓	✓	✓	✓
Stand-alone USB maintenance interface	✓	✓ ⁽¹⁾	✓ ⁽²⁾	—
USB maintenance interface connected to a PC with EcoStruxure Power Commission software	✓	✓	✓	✓
(1) In full for MicroLogic trip units 5, 6, and 7 (for MicroLogic 2 and 4 trip units, only the position of the dials is checked)				
(2) Only on tripping via the push-to-trip button				

Modifying Settings

WARNING

HAZARD OF NUISANCE TRIPPING OR FAILURE TO TRIP

Protection setting adjustments must be done by qualified electrical personnel.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

Modifying settings requires a thorough knowledge of the installation characteristics and safety rules.

Checking Settings

Settings can be checked without the need for any particular precautions. It is recommended that they be carried out by a qualified person.

Testing the Circuit Breaker Mechanism

CAUTION

HAZARD OF NUISANCE TRIPPING

Protection tests must be done by qualified electrical personnel.

Failure to follow these instructions can result in injury or equipment damage.

When testing the circuit breaker trip mechanism, the necessary precautions must be taken:

- Not to disrupt operations
- Not to trip inappropriate alarms or actions

Pocket Battery

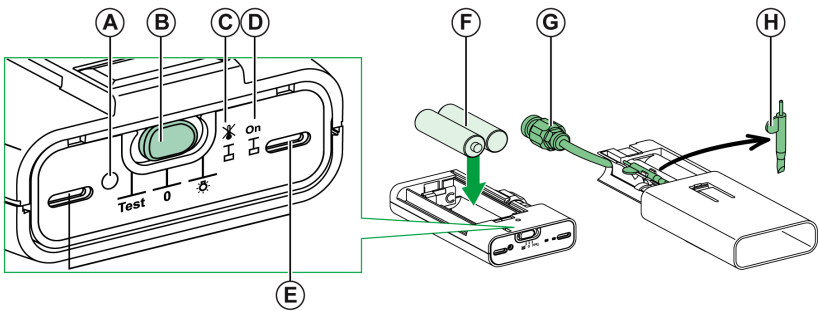
Introduction

Use the pocket battery for the local inspection and testing of MicroLogic trip units.

NOTE: The pocket battery cannot be used with the MicroLogic 2.3 trip unit installed in a ComPacT NSX400K circuit breaker.

Description

The pocket battery contains two batteries which connect to the test port on MicroLogic electronic trip units.



- A** Inhibit thermal memory button
- B** 3-position slide switch:
Left = Test position; Center = OFF; Right = pocket flashlight
- C** Yellow LED for checking thermal memory inhibition
- D** Green LED for checking battery status
- E** Two illumination LEDs
- F** Two 1.5 V type AA batteries (not supplied)
- G** Connector for connecting to the test port on the MicroLogic trip unit
- H** Stylus/screwdriver

Pocket Flashlight Function

To use the module as a pocket flashlight, move the slide switch (**C**, above) to the pocket flashlight position (right).

Preparing the Equipment

To prepare the equipment before carrying out maintenance:

Step	Action
1	Slide open the protective cover to access the trip unit connector.
2	Click the pocket battery connector into the test port on the MicroLogic trip unit.

Step	Action
3	Move the slide switch to the Test position (left).
4	Check the battery status: the green LED must be on.

Inspection and Checking

To inspect the trip unit after preparing the equipment:

Step	Action
1	Check that the green Ready LED on the MicroLogic trip unit is blinking. The blinking indicates that all the MicroLogic trip unit functions are in a satisfactory operational state (internal self-test).
2	On the display unit for MicroLogic 5, 6, and 7 trip units, check the setting values by using the navigation buttons to display the protection parameters mode. Refer to DOCA0188** <i>ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide</i> , page 9. NOTE: The screen backlighting is not activated in order to optimize battery life (4 hours).
3	Scroll down and check the different settings. For example, for the MicroLogic 5 trip unit: • Ir (A) • IN (A) (if present) long-time • tr (s) • Isd (A) • IN (A) (if present) short-time • tsd (ms) with/without I₂t • li (A) The settings can be modified.

Inhibit Thermal Memory Function

The **Inhibit thermal memory** button temporarily cancels the thermal memory, page 170. This inhibition is necessary in order to obtain a true measurement of the long-time protection time delay t_r during tripping tests by primary current injection.

To carry out the test after preparing the equipment:

Step	Action
1	Switch the circuit breaker to the I (ON) position.
2	Move the slide switch to the OFF position (center).
3	Press the button for inhibiting the thermal memory, using the stylus.
4	The yellow confirmation LED and the green LED light up. The thermal memory on the trip unit is inhibited for 15 minutes.

NOTE: Thermal memory inhibition is immediately canceled (the yellow confirmation LED goes out) if, in the course of running the test, the slide switch is moved to another position or the pocket battery is disconnected from the test port.

Service Interface Connected to a PC

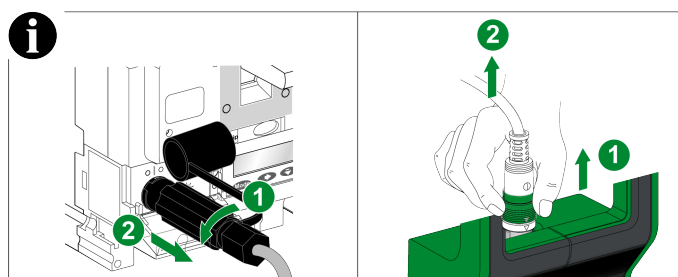
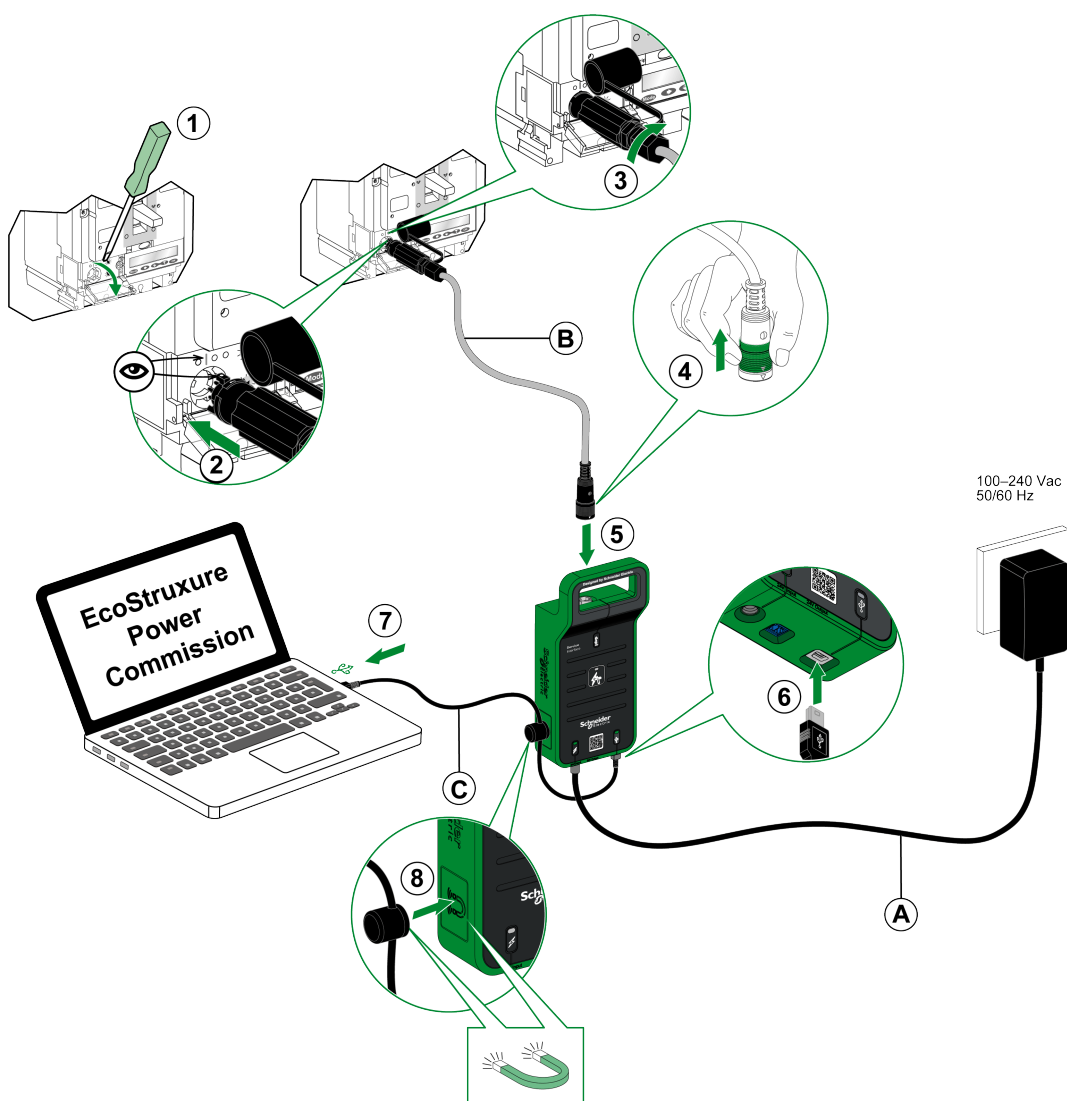
Description

Use the Service Interface connected to a PC running *EcoStruxure Power Commission* software, page 23 to carry out the complete range of checks, tests and adjustments on the MicroLogic trip unit.

Connect the Service Interface to the test port on the front face of the MicroLogic trip unit.

NOTE: The Service Interface cannot be used with the MicroLogic 2.3 trip unit installed in a ComPacT NSX400K circuit breaker.

Connection



- A. AC/DC power
- B. 7-pin cable connected to the test port on the trip unit
- C. USB cable with magnet

For more information, refer to [GDE78167](#) *Service Interface - Instruction Sheet*.

Stand-Alone USB Maintenance Interface

Introduction

Use the stand-alone USB maintenance interface for the following:

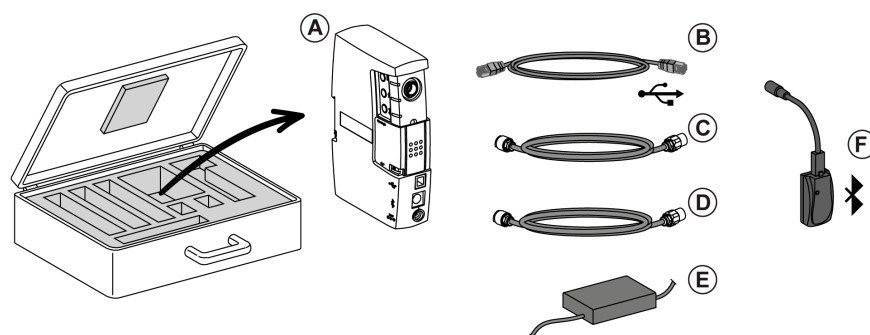
- Maintenance checks and inspections
- Tripping tests
- The inhibition functions required for tripping tests by primary current injection

A USB maintenance interface kit comprising the USB maintenance interface and its accessories is available. For more information, refer to [LVPED221001EN ComPacT NSX & NSXm Catalogue](#).

NOTE: The USB maintenance interface cannot be used with the MicroLogic 2.3 trip unit installed in a ComPacT NSX400K circuit breaker.

Description of USB Maintenance Interface Kit

The USB maintenance interface kit comprises the following elements:



A USB maintenance interface

B Standard USB cord for connection to the PC

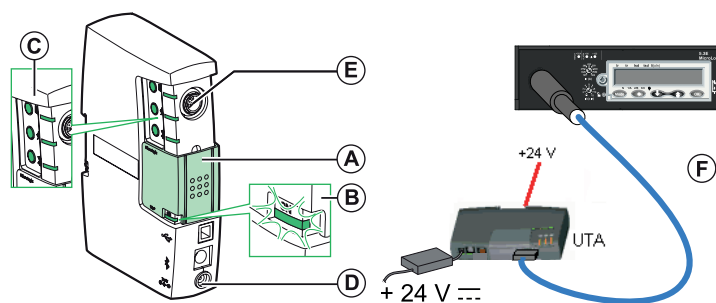
C Specific cord for connecting the USB maintenance interface to the test port on the trip unit

D Standard RJ45 cord for connecting the USB maintenance interface to a ULP module

E USB maintenance interface power supply unit

F Bluetooth/Modbus option for USB maintenance interface to be ordered separately.

Description of USB Maintenance Interface



A Mechanical cap in central position

B Green ON LED

C Test buttons (3) with LEDs (3)

D Connection socket for specific cord connecting USB maintenance interface to the test port on trip unit

E Connection socket for power supply unit

F Specific cord for connecting the USB maintenance interface to the test port on the trip unit

Preparing the Equipment

Prepare the equipment before carrying out maintenance:

Step	Action
1	Position the USB maintenance interface sliding mechanical cap in the central position.
2	Connect the 24 Vdc power cord: the green ON LED lights up.
3	Click the USB maintenance interface connector into the test port on the MicroLogic trip unit.

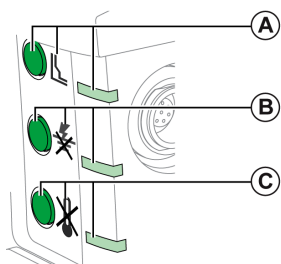
Inspection and Checking

Check and inspect the trip unit after preparing the equipment

Step	Action
1	Check that the green Ready LED on the MicroLogic trip unit is blinking. This means that all the MicroLogic trip unit functions are in a satisfactory operational state (internal self-test).
2	On the display unit for MicroLogic 5, 6, and 7 trip units, check the setting values by using the navigation buttons to display the Reading protection parameters mode. For more information, refer to DOCA0188** <i>ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide</i> , page 9.
3	Scroll down and check the values of the different settings (for example, MicroLogic 5 trip unit): • Ir (A) • IN (A) (if present) long-time • tr (s) • Isd (A) • IN (A) (if present) short-time • tsd (ms) with/without I²t • li (A) The settings can be modified.

The Three Test Functions

Tests are carried out with the aid of the three test buttons. The associated LEDs provide confirmation.



A Electrical push-to-trip test button with pictogram and red confirmation LED

B Inhibit ground-fault protection button with pictogram and yellow confirmation LED

C Inhibit thermal memory button with pictogram and yellow confirmation LED

Tripping Test Using the Electrical Push-to-Trip Button

The electrical push-to-trip button causes an electronic trip in the circuit breaker. This test is used to check the electronic and mechanical circuit breaker controls.

Carry out the test after preparing the equipment:

Step	Action
1	Switch the circuit breaker to the I (ON) position.
2	To trip the circuit breaker, press the electrical push-to-trip button.

Step	Action
3	The red confirmation LED on the USB maintenance interface lights up and goes off immediately. The circuit breaker trips: - The control mechanism moves to the tripped position:  (with toggle handle), Trip (rotary handle), or OFF (motor mechanism). - The green Ready LED on the MicroLogic trip unit continues blinking. The screen on MicroLogic 5, 6, and 7 trip unit stays unchanged.
4	Reset the control mechanism. The circuit breaker is ready.

Inhibit Ground-Fault Protection

The **Inhibit ground-fault protection** button temporarily cancels this protection (MicroLogic 6) and the thermal memory: it is then possible to inject the test current on each phase separately and calculate the true time delay t_r .

Carry out the test after preparing the equipment:

Step	Action
1	Switch the circuit breaker to the I (ON) position.
2	Press the button to inhibit the ground-fault protection.
3	The yellow confirmation LEDs for ground-fault protection and thermal memory inhibition show a steady light. Ground-fault protection and the thermal memory on the trip unit are inhibited for 15 minutes.
4	Press the button to inhibit the ground-fault protection again (before 15 minutes).
5	The yellow confirmation LEDs for ground-fault protection and thermal memory inhibition go out. Ground-fault protection and the thermal memory on the trip unit are reactivated.

Inhibiting the ground-fault protection also causes the ZSI (Zone Selective Interlocking) function to be forced (if this option is present on the trip unit). This forcing prevents the time delay for short-time protection t_{sd} from being taken out of commission during the tests.

NOTE: It is not possible to inhibit earth-leakage protection using the USB maintenance interface. Earth-leakage protection on MicroLogic 4 and 7 can be inhibited by turning the earth-leakage setting dial $I_{\Delta n}$ on the MicroLogic trip unit to the OFF position.

Inhibit Thermal Memory Function

The **Inhibit thermal memory** button temporarily cancels the thermal memory. This inhibition is necessary in order to obtain a true measurement of the long-time protection time delay t_r during tripping tests by primary current injection.

Carry out the test after preparing the equipment:

Step	Action
1	Switch the circuit breaker to the I (ON) position.
2	Press the button to inhibit the thermal memory.
3	The yellow confirmation LED shows a steady light. The thermal memory on the trip unit is inhibited for 15 minutes.

Step	Action
4	Press the button to inhibit the thermal memory again (before 15 minutes).
5	The yellow confirmation LED goes out. The thermal memory on the trip unit is reactivated.

Inhibiting the thermal memory also restricts the ZSI function (if this option is present on the trip unit). This prevents the time delay for short-time protection t_{sd} and time delay for ground-fault protection t_g (MicroLogic 6) from being taken out of commission during the tests.

USB Maintenance Interface Connected to a PC

Description

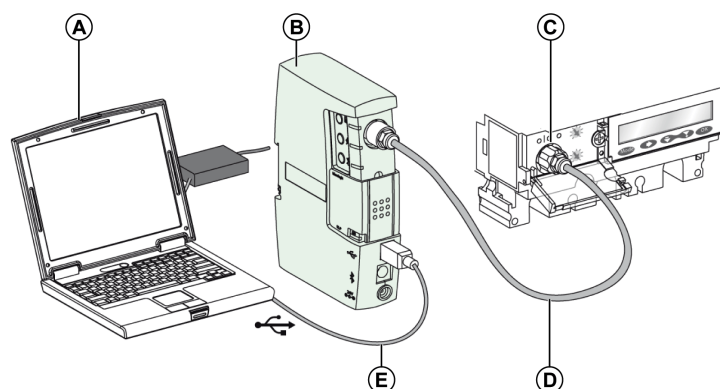
Use the USB maintenance interface connected to a PC running [EcoStruxure Power Commission software](#), page 23 to carry out the complete range of checks, tests and adjustments on the MicroLogic trip unit.

There are two possible ways to connect the PC to the USB maintenance interface:

- Using the USB port
- Using the Bluetooth/Modbus option

NOTE: The USB maintenance interface cannot be used with the MicroLogic 2.3 trip unit installed in a ComPacT NSX400K circuit breaker.

Connection Using USB Port



A PC running EcoStruxure Power Commission software

B USB maintenance interface

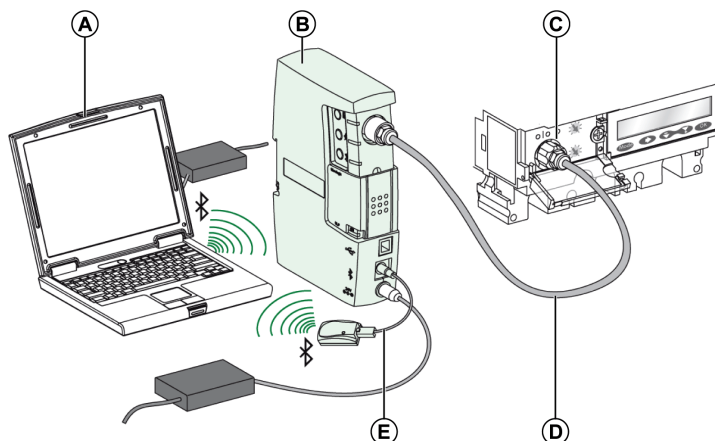
C Trip unit test port

D MicroLogic cord for connecting the USB maintenance interface to the test port on the trip unit

E USB standard connection cable from the USB maintenance interface to the PC

NOTE: If the USB port does not supply enough power to energize the MicroLogic trip unit and the USB maintenance interface, the three test LEDs on the USB maintenance interface start to blink. In such cases, provide energy to the USB maintenance interface from the power supply module supplied with the USB maintenance interface kit.

Connection Using Bluetooth/Modbus Option



A PC running EcoStruxure Power Commission software

B USB maintenance interface

C Trip unit test port

D MicroLogic cord for connecting the USB maintenance interface to the test port on the trip unit

E PS/2/RJ45 cord for Bluetooth/Modbus option, on the USB maintenance interface

NOTE: Use the power supply unit supplied with the kit.

NOTE: Connect the Bluetooth/Modbus option firmly to the PS/2 connector on the USB maintenance interface. Do not force the mechanical cap in order to use the RJ45 connection on the USB maintenance interface. It is used for the ULP connection method only.

ComPacT NSX Circuit Breakers Operation

What's in This Part

Commissioning	210
Maintaining the Circuit Breaker During Operation.....	217
Responding to a Trip	220
Troubleshooting	223

Commissioning

List of Checks and Inspections

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E or CSA Z462 or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside equipment.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Put back all devices, doors, and covers before turning on power to this equipment.
- Repair the installation immediately if an insulation fault occurs during operation.

Failure to follow these instructions will result in death or serious injury.

When starting up new equipment, or following lengthy downtime, a general check takes just a few minutes. Such a check reduces the risk of a malfunction due to error or oversight.

The following table indicates the checks and inspections to be performed according to the event:

	A	B	C	D	E	F	G	H	I	J
Before commissioning	✓	✓	✓	✓	✓	✓	✓	–	✓	✓
Periodically during operation, page 217	✓	–	–	✓	✓	✓	✓	✓	✓	✓
After carrying out work on the switchboard	–	✓	✓	✓	✓	✓	✓	✓	✓	✓
Periodically during lengthy downtime	–	✓	–	✓	✓	–	✓	–	✓	✓
Following lengthy downtime	–	✓	–	✓	✓	✓	✓	✓	✓	✓
Following lengthy downtime and modification to the switchboard	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
A Insulation and dielectric strength tests B Inspect switchboard C Check compliance with the diagram D Inspect mechanical equipment E Check connections F Check mechanical operation G Check trip units and electrical auxiliaries H Check pairing of the wireless devices with gateway or Panel Server I Check communication J Clean equipment										

A: Insulation and Dielectric Strength Tests

⚠ CAUTION

HAZARD OF EQUIPMENT DAMAGE

Insulation and dielectric strength tests must only be carried out by qualified electrical personnel.

Failure to follow these instructions can result in injury or equipment damage.

Insulation and dielectric strength tests are carried out before the switchboard is delivered. These tests are subject to the currently applicable standards.

Dielectric strength tests impose great stress on the equipment and can cause damage if performed incorrectly. In particular:

- Reduce the value used for the test voltage according to the number of consecutive tests on the same piece of equipment
- Disconnect electronic equipment if necessary

NOTE: MicroLogic trip units can be left connected, even if equipped with voltage measurement (ENVV option).

A: Insulation and Dielectric Strength Tests on MicroLogic 4 and 7 Trip Units

NOTICE

HAZARD OF TRIP UNIT DETERIORATION

- Turn the dielectric switch to the **Test** position (horizontal) when performing a dielectric test.
- Turn the switch back to the original position after the dielectric test.
- Do not close the protective cover during the dielectric test.

Failure to follow these instructions can result in equipment damage.

The MicroLogic 4 and 7 trip units have a second power supply (in addition to the power source provided by the current transformers) to power the earth-leakage protection even when the current demand is low. This power supply must be switched off when carrying out dielectric tests.

To switch off this power supply on the MicroLogic 4 trip unit during a dielectric test, follow this procedure.

NOTE: This procedure is the same for the MicroLogic 7 trip unit.

Step	Action	
1	Remove any seal on the protective cover of the trip unit.	
2	Open the protective cover of the trip unit by inserting a screwdriver under the clip.	
3	Push the tip of the screwdriver up to release the clip.	
4	The cover opens.	
5	To enable a dielectric test to be carried out, turn the dielectric switch (A) counterclockwise from the vertical position to the Test position (horizontal) by using a flat screwdriver. Result: The switch pops out when the screwdriver is removed. NOTE: Do not close the protective cover during the test.	
6	After carrying out a dielectric test, put the switch back to the vertical position: First, push in the switch.	
7	Keeping the switch pushed in, turn it clockwise from the Test position to the vertical position. Result: The switch stays retracted when the screwdriver is removed.	
8	Close the protective cover by clipping it back into place.	
9	Replace the seal.	
10	After performing the dielectric test, carry out an earth-leakage test, page 182.	—

⚠ WARNING

LOSS OF EARTH-LEAKAGE PROTECTION

The dielectric switch must be in the retracted position while the circuit breaker is in use.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

A: Insulation and Dielectric Strength Tests on VigiPacT Add-on Devices

⚠️ DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices.
- Insulation and dielectric strength tests must only be carried out by qualified electrical personnel.
- Disconnect all power sources before performing maintenance inspections. Assume that all circuits are live until they are de-energized, tested, grounded, and tagged. Consider all sources of power, including the possibility of backfeeding and control power.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Replace all devices, doors, and covers before turning on power to this equipment.
- Reconnect the protective cover correctly following dielectric tests.

Failure to follow these instructions will result in death or serious injury.

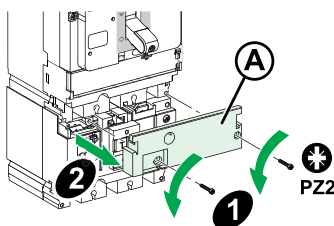
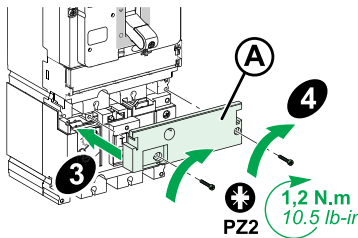
⚠️ CAUTION

HAZARD OF EQUIPMENT DAMAGE

Disconnect the protective cover on the front of the VigiPacT Add-on before performing insulation and dielectric strength tests.

Failure to follow these instructions can result in injury or equipment damage.

VigiPacT Add-on and VigiPacT Add-on Alarm are electronic devices which need to be disconnected before dielectric tests. Follow this procedure before carrying out a dielectric test:

Step	Action	
1	Before carrying out a dielectric test, remove any seal from the VigiPacT Add-on mounting screw then unscrew the screws from the protective cover for the connections (A): • Two screws for 3P circuit breakers • Three screws for 4P circuit breakers	
2	Remove the protective cover. NOTE: Removing the protective cover on the front of the module (A) automatically disconnects the VigiPacT Add-on.	
3	After carrying out a dielectric test, put the protective cover (A) back into place. NOTE: If the protective cover is not put back: • There is a risk of direct contact with connections. • There is a risk of an insulation fault downstream.	
4	Tighten the screws of the protective cover.	
5	Replace the seal.	—
6	After performing the dielectric test, carry out an earth-leakage test, page 164.	—

A: Dielectric Strength Tests with PowerTag Energy

NOTICE

HAZARD OF POWERTAG M250/M630 DETERIORATION

- Turn the dielectric switch to the position TEST (A) when performing a dielectric test.
- Turn the dielectric switch back to the position RUN (B) after the dielectric test.

Failure to follow these instructions can result in equipment damage.

PowerTag Energy is an electronic device which needs to be disconnected before dielectric tests. Follow this procedure before carrying out a dielectric test:

Step	Action	
1	To enable a dielectric test to be carried out, turn the dielectric switch (A) counterclockwise from the vertical position to the TEST position (horizontal) by using a flat screwdriver. Result: The switch pops out when the screwdriver is removed.	
2	After carrying out a dielectric test, put the switch back to the vertical position: First, push in the switch.	
3	Keeping the switch pushed in, turn it clockwise from the TEST position to the RUN position (vertical). Result: The switch stays retracted when the screwdriver is removed.	

B: Inspect Switchboard

Check that the circuit breakers are installed:

- In a clean environment without waste from assembling the equipment (such as wiring, tools, shavings, metallic particles)
- In a properly ventilated switchboard (unobstructed ventilation grills)

C: Check Compliance with the Diagram

Check that the circuit breakers comply with the installation diagram, page 19:

- Identification of the feeds on the front of the circuit breakers
- Rating and breaking capacity (indications on the faceplate label)
- Identification of the trip units (type, rating)
- Presence of additional functions (VigiPacT Add-on earth-leakage protection, motor mechanism, rotary handle, control or indication auxiliaries, locking, sealing)
- Protection settings (overload, short-circuit, earth-leakage):
 - Thermal-magnetic and MicroLogic 2 and 4 electronic trip units: visually check the position of the adjustment dials
 - MicroLogic 5, 6 and 7 electronic trip units: visually check the position of the adjustment dials for the main settings and use EcoStruxure Power Commission software to check in detail

NOTE: Circuit breakers fitted with a VigiPacT Add-on require an intermediate terminal shield for the earth-leakage protection to function correctly.

D: Inspect Mechanical Equipment

Visually inspect the general state of the circuit breaker. Check the following items:

- Terminal shields and interphase barriers
- Escutcheon
- Trip unit
- Case
- Chassis
- Current transformer module

Check the equipment integrity: a circuit breaker found with a cracked case or burn marks must be immediately taken out of service and replaced.

Check the mounting and mechanical strength:

- Of circuit breakers in the switchboard.
- Of auxiliaries and accessories on the circuit breakers:
 - Rotary handles or motor mechanisms
 - Installation accessories (such as terminal shields and escutcheons)
- Of the chassis (withdrawable circuit breaker)
- Of locks, padlocks and padlock support tabs

E: Check Connections

Check the tightening torque of the power connections and auxiliary circuit connections, as described in the instruction sheets.

F: Check Mechanical Operation

Check the circuit breaker mechanical operation, page 11:

- Opening, closing and resetting
- Tripping with the push-to-trip button
- Tripping by MN/MX control auxiliaries
- Opening, closing, resetting by motor mechanism in automatic and manual mode

G: Check Trip Units and Electrical Auxiliaries

Check that the following are working correctly:

- MicroLogic electronic trip units, with the aid of specific maintenance interfaces:
 - Pocket battery
 - Service Interface and a PC running EcoStruxure Power Commission software
 - USB maintenance interface

NOTE: For trip units without test port, check the functions of the trip unit using primary injection.

- VigiPacT Add-on devices and SDV indication contact, by operating the test button T on the front (this test checks the whole measurement system and tripping on earth-leakage faults, page 164)
- OF, SD or SDE indication contacts
- SDx or SDTAM modules
- Wireless indication auxiliaries
- Current transformer module

⚡⚡ DANGER**HAZARD OF ELECTRIC SHOCK, EXPLOSION OR ARC FLASH**

Ensure that jumpers remain in position on terminals I1, I2, I3 and S2 of the current transformer module when no device is connected to the current transformer secondary circuit.

Failure to follow these instructions will result in death or serious injury.

H: Check Pairing of Wireless Devices with Gateway or Panel Server

Check that wireless communication with gateway or Panel Server is working correctly:

- For PowerTag Energy, page 130, LED is blinking green each time data is sent (every 5 seconds by default)
- For wireless indication auxiliaries, page 89, LED is blinking green each time data is sent (every 8 hours, or when status changes).

I: Check Communication

Check that the communication through the communication network works correctly. Refer to DOCA0093•• *ULP System (IEC Standard) - User Guide*, page 9.

J: Clean Equipment

To avoid dust deposits that could affect the circuit breaker mechanical operation, clean the circuit breakers when performing maintenance:

- For non-metallic parts: always use a dry cloth. Do not use cleaning products.
- For metallic parts: preferably use a dry cloth. If a cleaning product must be used, do not apply or splash the product onto non-metallic parts.

Maintaining the Circuit Breaker During Operation

Introduction

The electrical switchboard and all its equipment continue to age whether they operate or not. This aging process is due mainly to environmental influences and operating conditions.

To help ensure that circuit breaker retains the operating and safety characteristics specified in the catalogue for the whole of its service life:

- Install the circuit breaker in optimum environmental and operating conditions (described in the following table).
- Have routine inspections and regular maintenance done by qualified electrical personnel.

Environmental and Operating Conditions

The environmental conditions previously described refer to harsh operating environments, page 28.

The following table describes the optimum environmental and operating conditions:

Environmental and operating factor	Comments
Temperature	Average annual temperature outside the switchboard: < 25 °C (77 °F).
Loading	Loading remains < 80% of In 24 hours a day.
Harmonics	The harmonic current per phase is < 30% of In.
Humidity	The relative humidity is < 70%.
Corrosive atmosphere (SO ₂ , NH ₃ , H ₂ S, Cl ₂ , NO ₂)	Install the circuit breaker in environmental category 3C1 or 3C2 (IEC/EN 60721-3-3).
Saline environment	Install the circuit breaker in an environment free of salt mist.
Dust	The dust level is low: protect the circuit breaker within a switchboard fitted with filters or IP 54 ventilated.
Vibration	Continuous vibration is < 0.2 g.

The maintenance programs apply to optimum environmental and operating conditions. Outside these limits circuit breakers are subject to accelerated aging which can quickly lead to malfunctions.

Regular Preventive Maintenance

Maintenance recommendations for each device are intended to maintain the equipment or subassemblies in a satisfactory operational state for their useful service life.

There are three recommended preventive maintenance programs:

- Basic end-user maintenance program
- Standard end-user maintenance program
- Manufacturer maintenance program

NOTE: Global service plans delivered by Schneider Electric may include maintenance plans for your equipment, with a different wording for maintenance levels:

- Basic end-user maintenance in this guide corresponds to Routine maintenance in service plans.
- Standard end-user maintenance in this guide corresponds to Intermediate maintenance in service plans.
- Manufacturer maintenance remains the same.

The following table summarizes maintenance operations for the three preventive maintenance programs:

Maintenance program	Maintenance description	Performed by
Basic end-user maintenance	Visual inspection and functional testing, replacement of inoperative accessories.	• Trained and qualified end-user personnel • Trained and qualified maintenance services provider personnel • Schneider Electric field service representative
Standard end-user maintenance	Basic end-user maintenance, plus operational servicing and subassembly tests.	• Trained and qualified maintenance services provider personnel • Schneider Electric field service representative
Manufacturer maintenance	Standard end-user maintenance, plus diagnostics and part replacements by Schneider Electric Services.	Schneider Electric field service representative

If all environmental conditions are more favorable than normal, maintenance intervals can be longer than the ones in normal environmental and operating conditions (for example, Standard end-user maintenance programs can be carried out every 3 years).

If any one of the conditions is more severe, perform maintenance more frequently. For advice, contact Schneider Electric Services.

Functions linked specifically to safety require particular maintenance intervals.

NOTE: Regularly test that the remote safety commands work. For example, test at least every six months.

Maintenance Operations Required

⚠ CAUTION
HAZARD OF EQUIPMENT DAMAGE Insulation and dielectric strength tests must only be carried out by qualified electrical personnel. Failure to follow these instructions can result in injury or equipment damage.

Maintenance operation mainly consists of checks and inspections A, D, E, F, G, I, and J as defined for the commissioning phase, page 210.

Letter - maintenance operation	Maintenance operation	Year 1	Year 2	Year 3	Year 4	Year 5
A	Insulation and dielectric strength tests, page 211	✓	✓	✓	✓	✓
D	Inspect mechanical equipment, page 215	✓	✓	✓	✓	✓
E	Check connections, page 215	✓	✓	✓	✓	✓
–	Measurement of insulation resistance	✓	✓	✓	✓	✓
F	Check mechanical operation, page 215 NOTE: Check tripping by MN/MX twice a year	✓	✓	✓	✓	✓
–	Replace MN/MX trip releases	–	–	–	–	✓
G	Check trip units and electrical auxiliaries, page 215 NOTE: Check tripping by VigiPacT Add-on at regular intervals: • Every three months in case of absence of local regulation. • Once a month for devices in corrosive, dusty, or harsh environment. Check current transformer module cable connections to the metering device. Check jumpers if metering device is not connected.	✓	✓	✓	✓	✓
–	Check the characteristics of the trip unit by primary injection	–	–	–	–	✓
I	Check communication, page 216	✓	✓	✓	✓	✓
–	Check the closing time, opening time and voltage release characteristics	✓	✓	✓	✓	✓
J	Clean equipment, page 216	✓	✓	✓	✓	✓

For detailed definition of the maintenance operations, contact Schneider Electric Services.

Maintenance Following Short-Circuit Trip

Test a circuit breaker in severe conditions, in accordance with standard IEC/EN 60947-2, to check that it can break a short-circuit current at maximum permissible value three times.

After a short-circuit fault, it is necessary to:

- Carefully clean off any traces of black smoke. The smoke particles can conduct electricity.
- Check the power connections and control wires.
- Operate the circuit breaker at least five times at zero load.

Responding to a Trip

Taking Precautions Before Responding to a Trip

DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E or CSA Z462 or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside equipment.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Put back all devices, doors, and covers before turning on power to this equipment.
- Repair the installation immediately if an insulation fault occurs during operation.

Failure to follow these instructions will result in death or serious injury.

Identifying the Cause of the Trip

Local and remote indication provides information on the probable cause of a trip. In particular, the MicroLogic 5, 6 or 7 trip units provides specific information about the cause of the fault detected. For more information, refer to DOCA0188**
ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide, page 9.

The causes are of several types:

- Fault detected on the installation
- Fault detected due to a malfunction
- Intentional tripping

Trip Following a Fault on the Installation

The control mechanism is positioned on , **Trip**.

Indication			Probable cause
TM-D	MicroLogic 2 and 4	MicroLogic 5, 6, and 7	
SD	SD	SD and information on the display 	Tripped manually by: • Push-to-trip test • Manually opening the motor mechanism • Disconnecting the circuit breaker from plug-in base with circuit breaker in ON position • MN or MX releases
SD and SDE	SD, SDE, and SDT	SD, SDE, and SDT and information on the display 	• TM-D: Tripped on electrical fault, cause unknown • MicroLogic 2 and 4: Tripped by long-time protection • MicroLogic 5 and 6: Tripped by long-time protection (or example, on phase 1 at 930 A, as shown)

Indication			Probable cause
TM-D	MicroLogic 2 and 4	MicroLogic 5, 6, and 7	
	SD and SDE	SD and SDE and information on the display 	- TM-D: Tripped on electrical fault, cause unknown - MicroLogic 2 and 4: Tripped by short-time or instantaneous protection (short-circuit) - MicroLogic 5, 6 and 7: Tripped by short-time or instantaneous protection (short-circuit) on short-circuit (for example, on phase 2 at 18 kA, as shown)
	SD, SDE, and SDx	MicroLogic 7 SD, SDE, and SDx and information on the display 	- MicroLogic 4: Tripped by earth-leakage protection - MicroLogic 7: Tripped by earth-leakage protection
SD, SDE, and SDV Button R on VigiPacT Add-on in the out position	SD, SDE, and SDV Button R on VigiPacT Add-on in the out position	MicroLogic 5 SD, SDE, and SDV Button R on VigiPacT Add-on in the out position and information on the display 	- TM-D: Tripped by earth-leakage protection - MicroLogic 2: Tripped by earth-leakage protection - MicroLogic 5 and 6: Tripped by earth leakage protection (no other faults reported)
—	—	MicroLogic 6 SD, SDE, and SDG and information on the display 	MicroLogic 6: Tripped by ground-fault protection

Maintenance of the Equipment Following Trip on Fault

The fact that the protection has tripped does not remedy the cause of the fault on the downstream equipment.

⚠ WARNING

HAZARD OF CLOSING ON ELECTRICAL FAULT

Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

Isolate the feed before inspecting the electrical equipment downstream of the protection.

Perform the following tasks after a short-circuit:

- Carefully clean off any traces of black smoke. The smoke particles can conduct electricity.
- Check the power connections and control wires.
- Operate the circuit breaker at least five times at zero load.

Depending on the type of fault, perform [maintenance inspections](#), page 210 on all or part of the equipment where the fault occurred:

- Minor faults:
 - Tripped by long-time protection
 - Tripped by earth-leakage protectionFollowing repairs, checks D, E, F, and G must be carried out.

- Serious or destructive faults:
 - Tripped due to unknown electrical fault
 - Tripped by short-time protection
 - Tripped by ground-fault protection

Following repairs, checks A, B, D, E, F, and G must be carried out. Check the circuit breaker that tripped, page 217 before being returned to service.

NOTE: Checks, tests, and inspections must be carried out by qualified electrical personnel.

If restarting is a high priority (for example, a safety installation), the defective part of the installation must be isolated and locked in order to carry out this maintenance.

Troubleshooting

Introduction

Troubleshooting operations are described in the following tables, with the checks or repairs to be carried out in relation to the probable causes of the malfunction indicated. They are classified into the following types of events:

- Repetitive tripping
- Manually-operated circuit breaker cannot be closed
- Motor-operated circuit breaker cannot be closed
- Indication contacts do not work
- Modbus SL communication does not work
- ULP communication does not work
- MicroLogic 5, 6 and 7 fault screens

Repetitive Tripping

Indication	Probable cause	Checks or repairs
SD	Supply voltage to the MN undervoltage trip release is too low or subject to significant variations	Check the power supply for the release (for example, a supply powering motors with high power ratings may be unstable). If so, connect the release to a clean or stable supply.
	Supply voltage to an MX shunt trip release applied unintentionally	Check that the release connection is correct compared to the installation diagram.
SD, SDE	Operating temperature too high	Check the switchboard ventilation and the temperature in the room.
SD, SDE, SDV Earth-leakage fault indicator (MicroLogic 4) Information on display screen (MicroLogic 7) Button R on VigiPacT Add-on in the out position (MicroLogic 5 and 6 with VigiPacT Add-on)	Inappropriate earth-leakage protection setting (MicroLogic 4 and 7 or VigiPacT Add-on)	Check the value of the natural leakage current. Depending on the results: • Isolate the equipment with excessive natural leakage current • Or raise the earth-leakage (VigiPacT Add-on) protection setting, observing the safety rules.
	Transient insulation fault on the equipment	Check whether the insulation fault coincides with commissioning an item of equipment. Depending on the results: • Repair the equipment • Isolate the equipment with excessive natural leakage current • Or raise the earth-leakage (VigiPacT Add-on) protection setting, observing the safety rules.
SD, SDE Screen TriP (available only in MicroLogic 5, 6, and 7) then StoP 	Operating temperature too high	Check the switchboard ventilation and the temperature in the room.

Manually-Operated Circuit Breaker Cannot be Closed

Indication	Probable cause	Checks or repairs
SD	MX shunt trip release energized MN undervoltage trip release not energized	Check that the release connection is correct compared to the installation diagram.
OF	Circuit breaker interlocked	Check the installation and interlock diagram (mechanical or electrical) for both circuit breakers.

Motor-Operated Circuit Breaker Cannot be Closed

Indication	Probable cause	Checks or repairs
OF contact indicates that the circuit breaker remains open.	Close instruction not operational	Check the Auto position of the selector on the front of the circuit breaker. Also check: • The power supply to the motor mechanism, the motor voltage • The voltage at the motor terminals on the motor mechanism • The close command path
The remote command is not executed and an error code is returned by the BSCM Modbus SL/ULP module.	See returned error code described in DOCA0213**, <i>ComPacT NSX - Modbus Communication Guide</i> , page 9.	Depends on the error code.
Communicating motor mechanism not available	Incorrect connection between the BSCM Modbus SL/ULP module and the communicating motor mechanism	Check and connect correctly the BSCM Modbus SL/ULP module to the communicating motor mechanism.
	Communicating motor mechanism not operational	Replace the communicating motor mechanism.

NOTE: The communicating motor mechanism status is available via a Modbus communication network. Refer to DOCA0213** *ComPacT NSX - Modbus Communication Guide*, page 9.

Indication Contacts Do Not Work

Indication	Probable cause	Checks or repairs
SDE contact permanently indicating an electrical fault	SDE adapter missing (only for ComPacT NSX100–250 circuit breakers and switch-disconnectors)	Install the SDE adapter (LV434222).
	SDE adapter not operational	Replace the SDE adapter.
No SD indication communicated by the BSCM Modbus SL/ULP module	SD auxiliary contact for BSCM Modbus SL/ULP module with commercial reference LV434210 or NSX cord missing	Connect to the BSCM Modbus SL/ULP module: • the SD auxiliary contact for BSCM Modbus SL/ULP module if the BSCM Modbus SL/ULP module is in Modbus SL only mode • or the NSX cord if the BSCM Modbus SL/ULP module is in ULP only mode or in Modbus SL and ULP mode.

Indication	Probable cause	Checks or repairs
	Incorrect connection between the BSCM Modbus SL/ULP module and: - the SD auxiliary contact for BSCM Modbus SL/ULP module with commercial reference LV434210 if the BSCM Modbus SL/ULP module is in Modbus SL only mode - or the NSX cord if the BSCM Modbus SL/ULP module is in ULP only mode or in Modbus SL and ULP mode	Check that: - the red marker dots match. - there is no loose contact or wiring issue.
	SD auxiliary contact for BSCM Modbus SL/ULP module or NSX cord not operational	Replace: - the SD auxiliary contact for BSCM Modbus SL/ULP module (when the BSCM Modbus SL/ULP module is in Modbus SL only mode) - or the NSX cord (when the BSCM Modbus SL/ULP module is in ULP only mode or in Modbus SL and ULP mode).

MicroLogic 5, 6, and 7 Fault Screens

The following table shows the checks or repairs to be carried out according to the MicroLogic 5, 6, and 7 fault screens. For more information, refer to DOCA0188••
ComPacT NSX MicroLogic 5/6/7 Electronic Trip Units - User Guide, page 9.

Indication	Probable cause	Checks or repairs
Screen TriP then StoP 	Serious detected fault on the MicroLogic trip unit: the trip unit can no longer provide protection	Change the trip unit urgently. The circuit breaker cannot be reset.
Screen Err 	Detected fault on the MicroLogic trip unit	Change the trip unit on the next maintenance visit. The trip unit can still provide protection.
Screen Out 	Acknowledgment of a latching alarm which has not been reset on the SDx module	Check the cause of the alarm and use the OK button to carry out the reset.

Modbus SL Communication Does Not Work

Indication	Probable cause	Checks or repairs
Several Modbus servers not communicating with the client	More than one Modbus server has the same Modbus address.	Set each Modbus server with a unique Modbus address.
The BSCM Modbus SL/ULP module is not communicating with the Modbus client.	BSCM Modbus SL/ULP module not powered	Check the BSCM Modbus SL/ULP module power supply.
	Incorrect wiring between the BSCM Modbus SL/ULP module and the Modbus SL hub	Check the wiring of: • The BSCM Modbus SL/ULP module. • The Modbus SL hub.
	BSCM Modbus SL/ULP module with Modbus parameters different to the Modbus client parameters	Check that the BSCM Modbus SL/ULP module is set with the same parameters as the Modbus client parameters.
	BSCM Modbus SL/ULP module not operational	Replace the BSCM Modbus SL/ULP module. Refer to the ULP LED status.
None of the BSCM Modbus SL/ULP modules connected to the same Modbus SL hub are communicating with the Modbus client.	Modbus SL hub not operational	Replace the Modbus SL hub.
No data from MicroLogic 5, 6, or 7 trip unit is available.	Incorrect wiring between the BSCM Modbus SL/ULP module and the MicroLogic 5, 6, or 7 trip unit	Check the wiring between the BSCM Modbus SL/ULP module and the MicroLogic 5, 6, or 7 trip unit.

NOTE: Check the error code sent by the BSCM Modbus SL/ULP module. Refer to DOCA0213•• *ComPacT NSX - Modbus Communication Guide*, page 9.

ULP Communication Does Not Work

Indication	Probable cause	Checks or repairs
ULP modules are not communicating with the BSCM Modbus SL/ULP module.	BSCM Modbus SL/ULP module not powered	Check the BSCM Modbus SL/ULP module power supply.
	Incorrect wiring	Check the wiring of: • The BSCM Modbus SL/ULP module. • The ComPacT NSX circuit breakers. • The NSX cord. • The MicroLogic 5, 6, and 7 trip units.
	BSCM Modbus SL/ULP module not operational	Replace the BSCM Modbus SL/ULP module. Refer to the ULP LED status.
	NSX cord not operational	Replace the NSX cord.

Appendices

What's in This Part

Additional Characteristics	228
BSCM Module With Commercial Reference LV434205	243

Additional Characteristics

What's in This Chapter

ComPacT NSX100-250 - Distribution Protection Tripping Curves 229

ComPacT NSX100-250 - Motor-Feeder Protection Tripping Curves 235

ComPacT NSX400-630 - Distribution Protection Tripping Curves 237

ComPacT NSX400-630 - Motor-Feeder Protection Tripping Curves 238

ComPacT NSX100-630 - Reflex Tripping 239

ComPacT NSX100-630 - Limitation Curves 240

ComPacT NSX100-250 - Distribution Protection Tripping Curves

TMD Magnetic Trip Units

For all TMD curves:

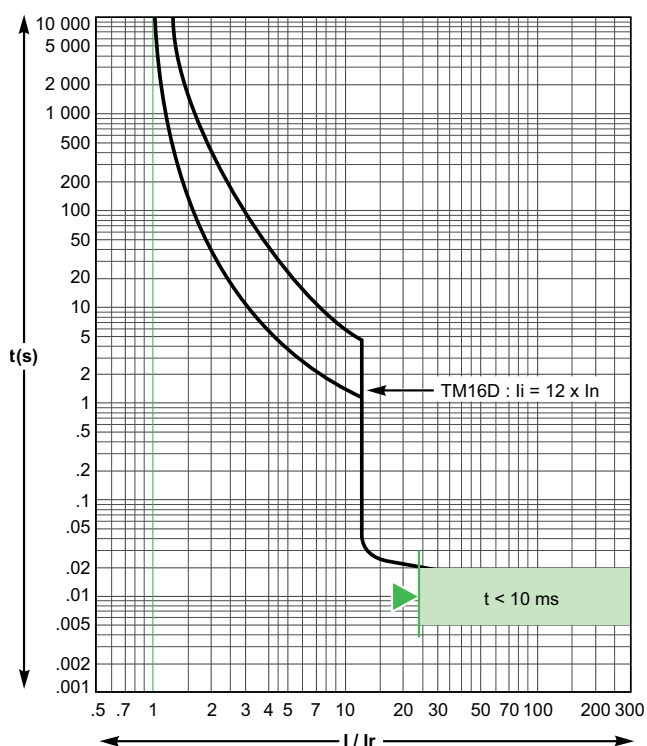
Values are given for 40 °C ambient, $I_r = 1 \times I_n$, 3 poles loaded, cold start.

For $I_r = k \times I_n$, read the time corresponding to $1/k$ times given current.

For 1 pole tripping, read the time corresponding to 0.85 times given current.

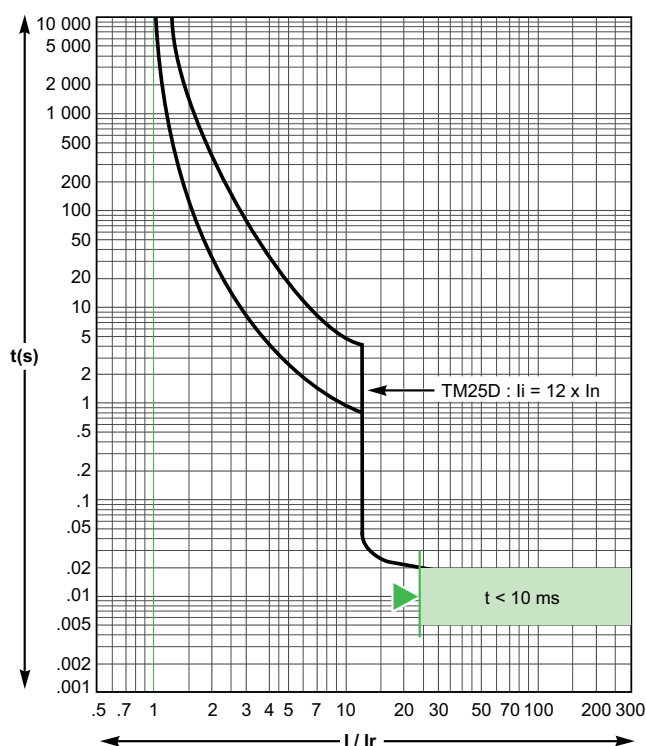
For hot start ($0.9 \times I_r$), divide max. time by 2, min. time by 4.

TM16D

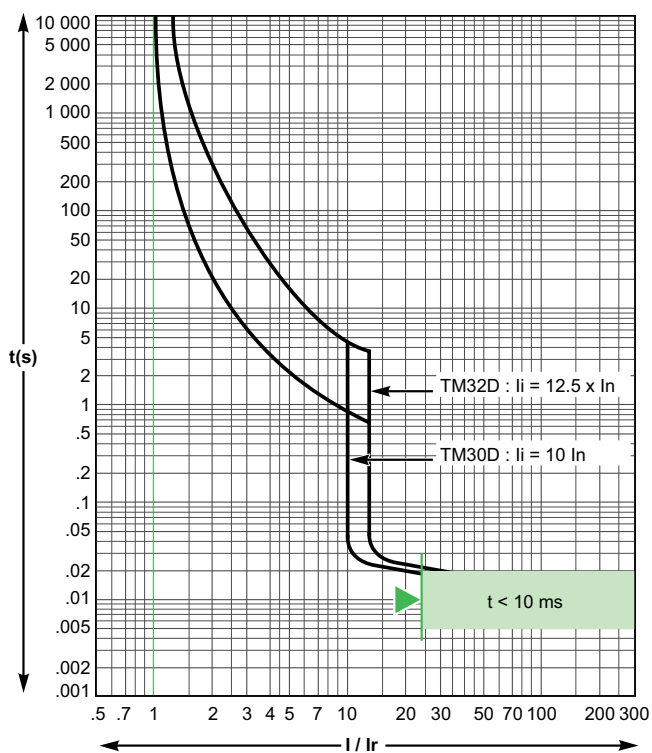


Reflex tripping

TM25D

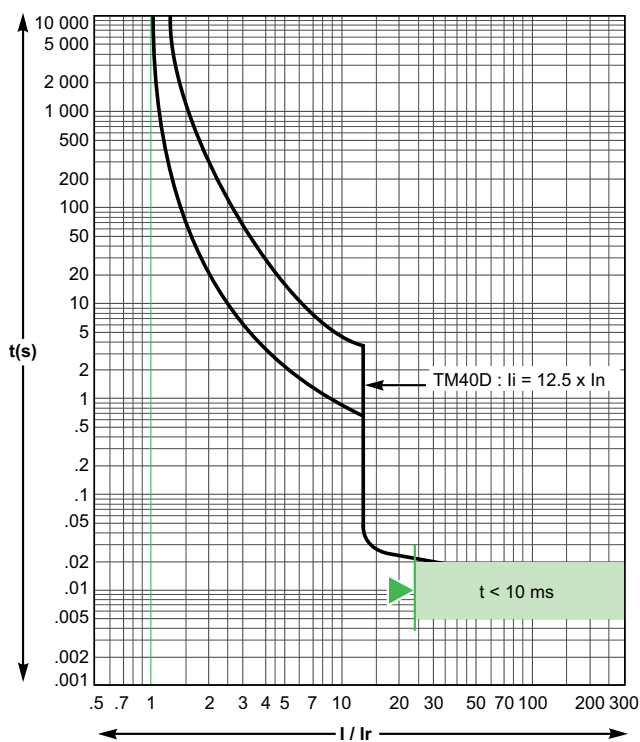


TM32D

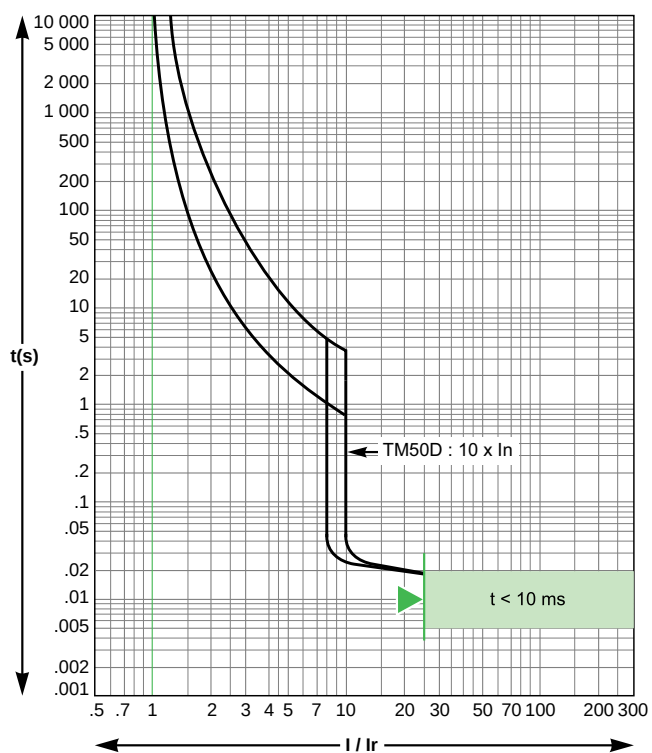


Reflex tripping

TM40D

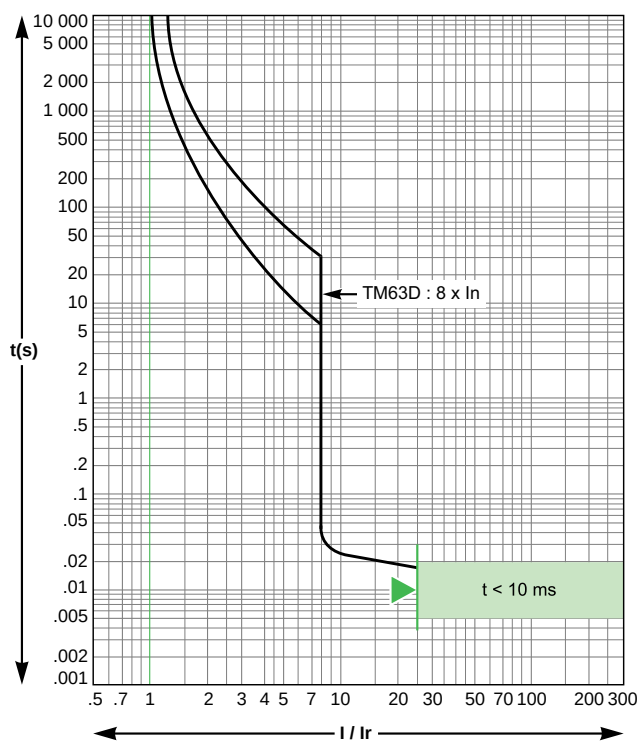


TM50D

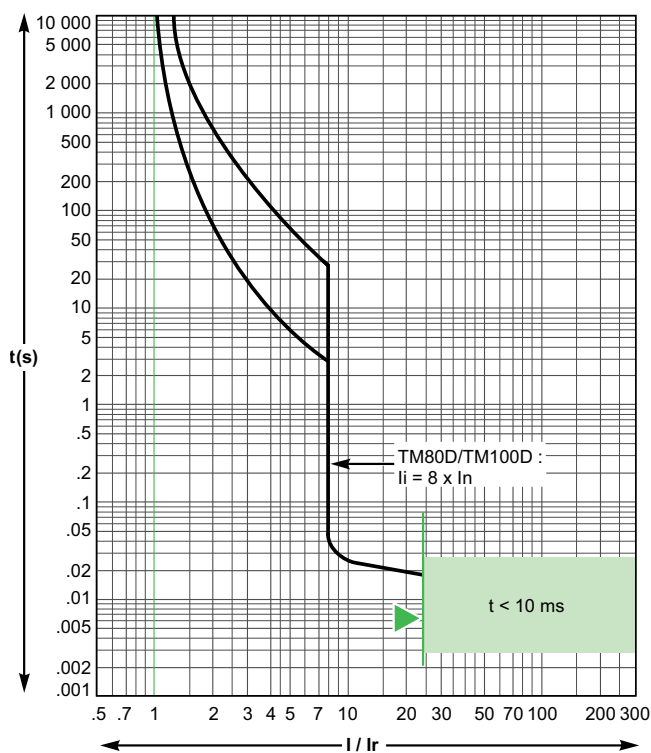


Reflex tripping

TM63D

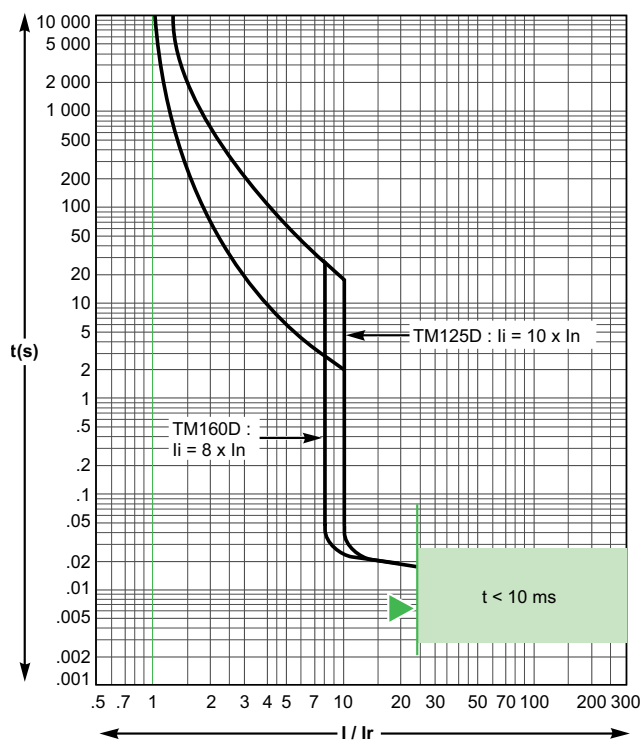


TM80D / TM100D

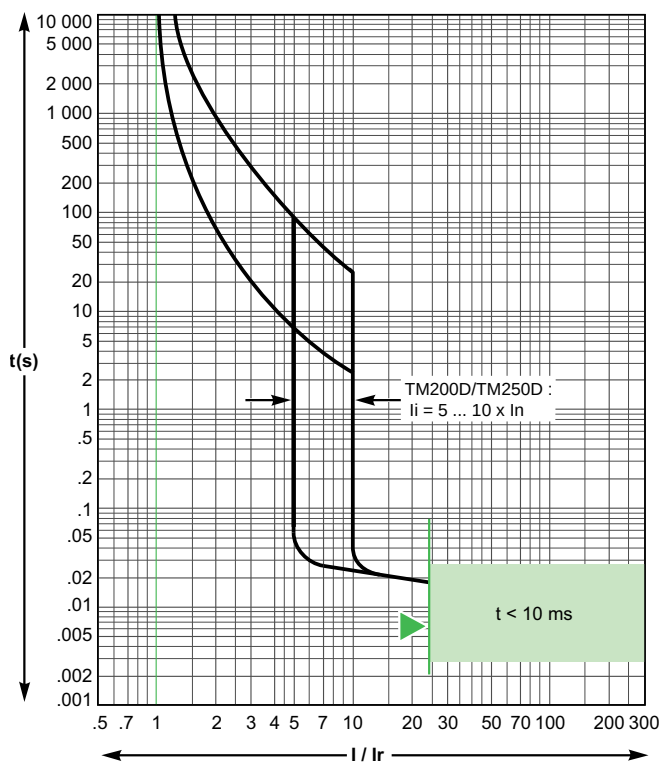


Reflex tripping

TM125D / TM160D



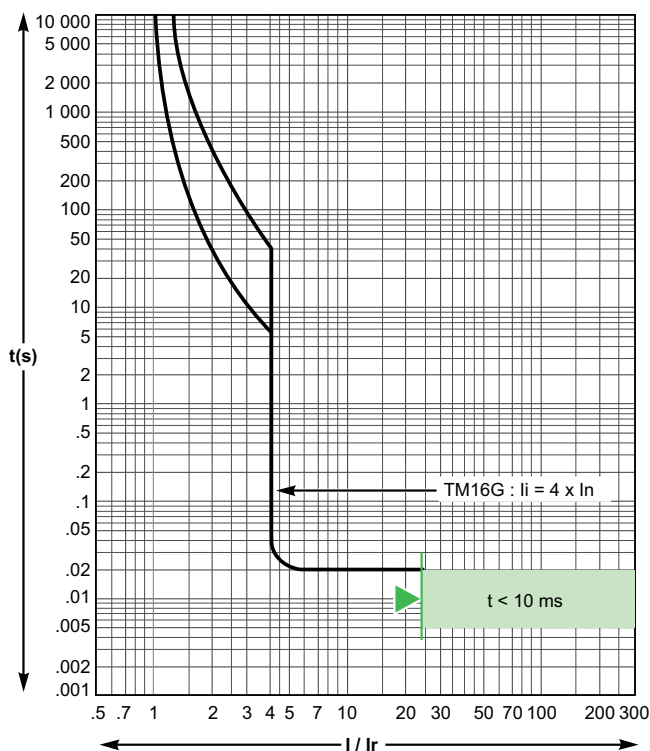
TM200D / TM250D



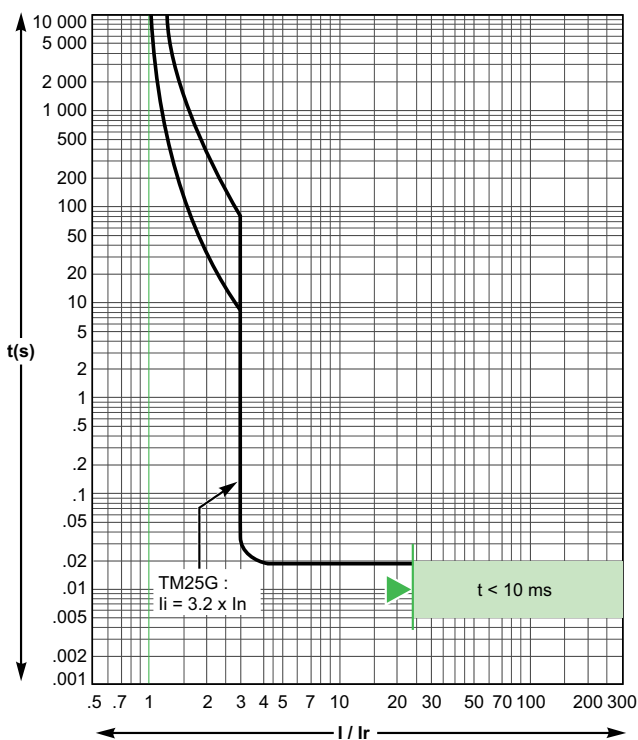
Reflex tripping

TMG Magnetic Trip Units

TM16G

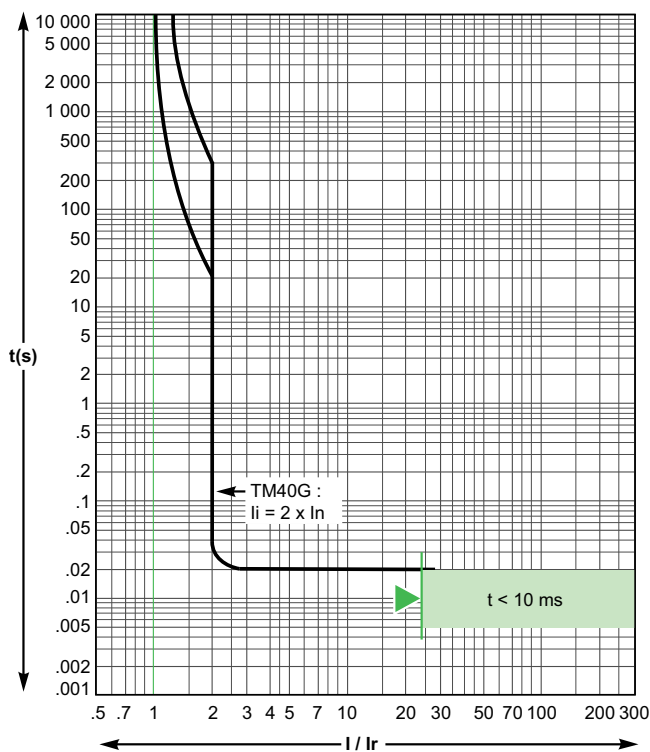


TM25G

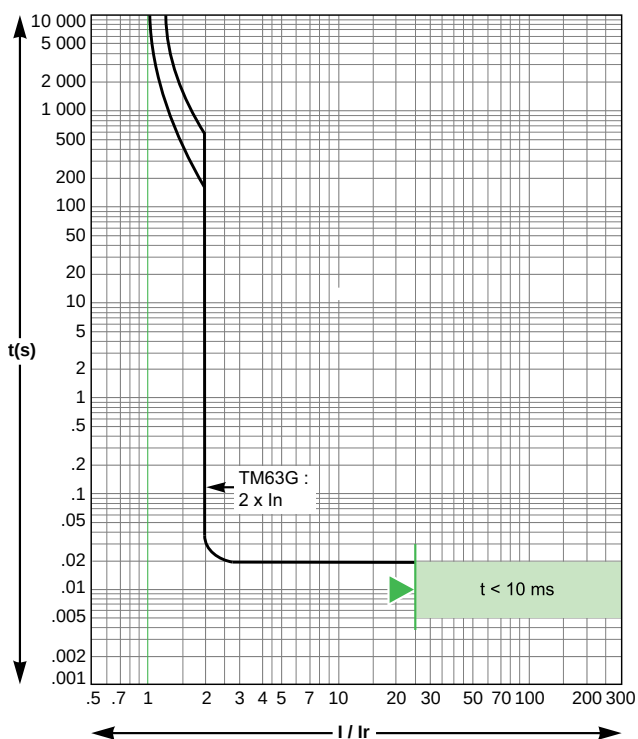


Reflex tripping

TM40G

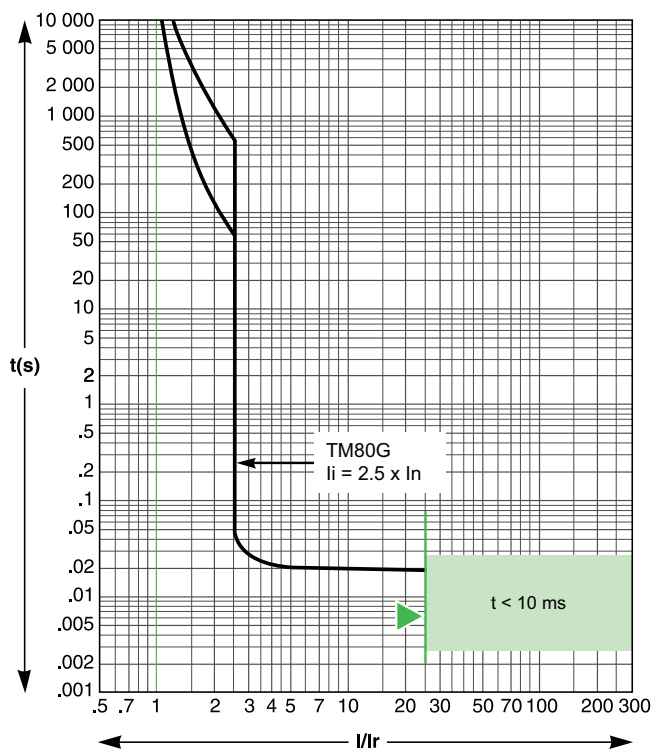


TM63G



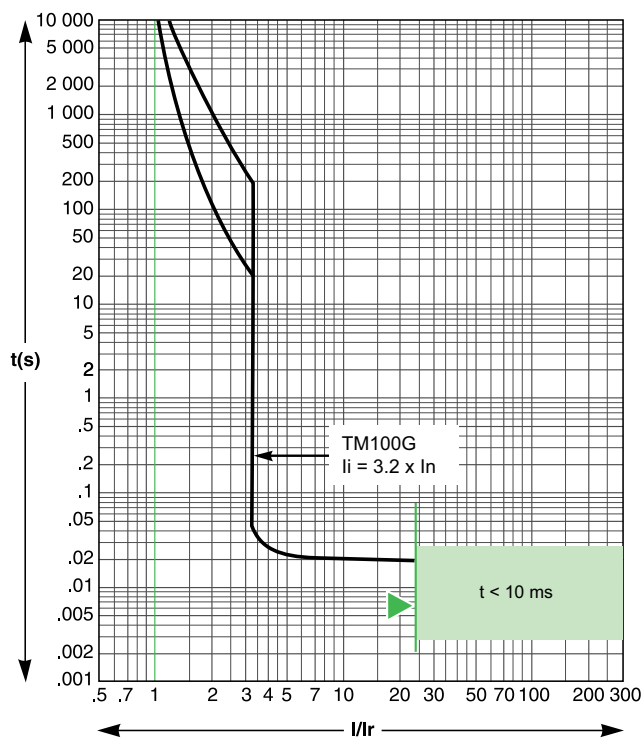
 Reflex tripping

TM80G

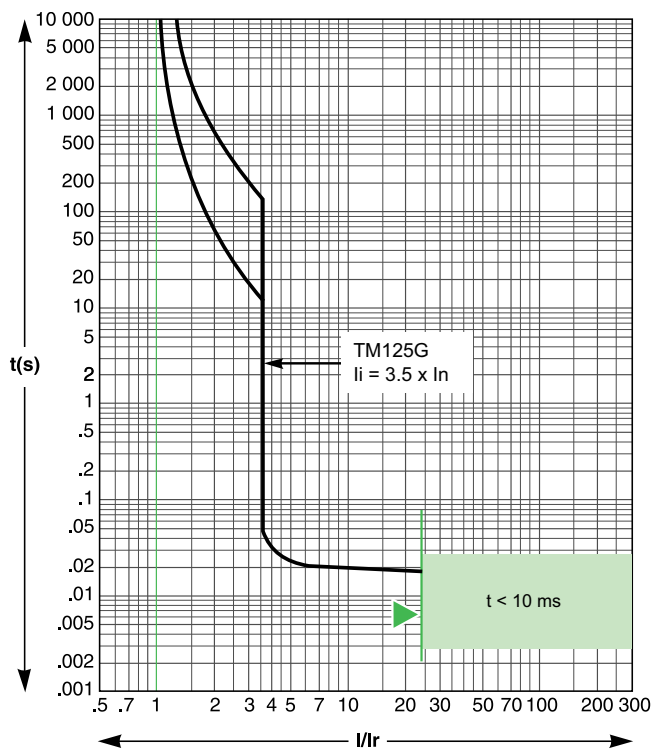


Reflex tripping

TM100G

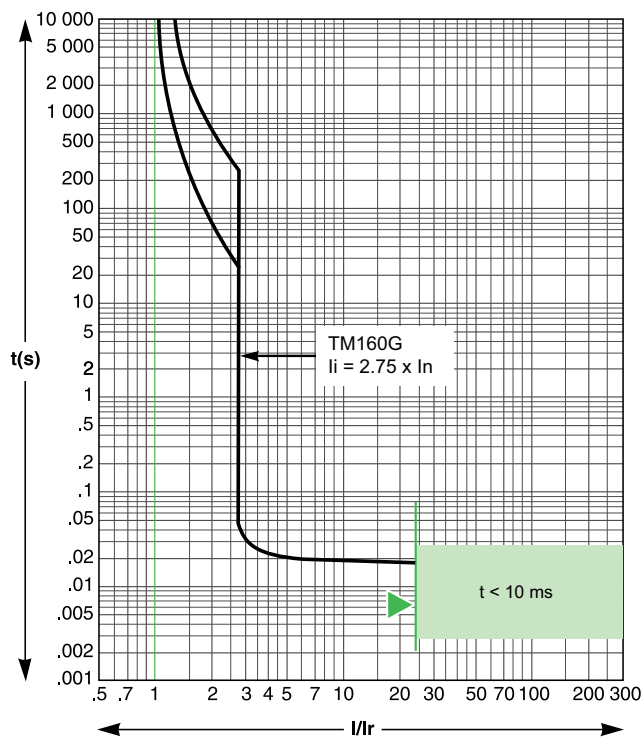


TM125G

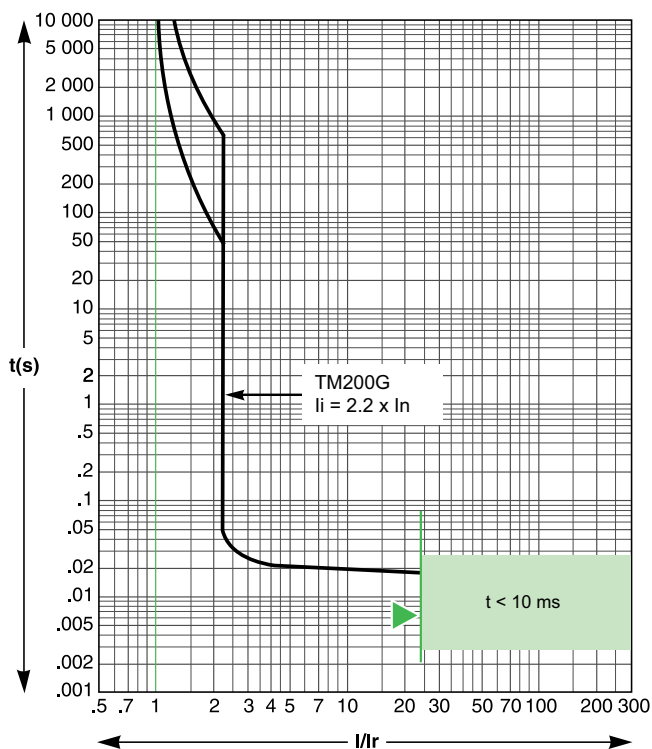


Reflex tripping

TM160G

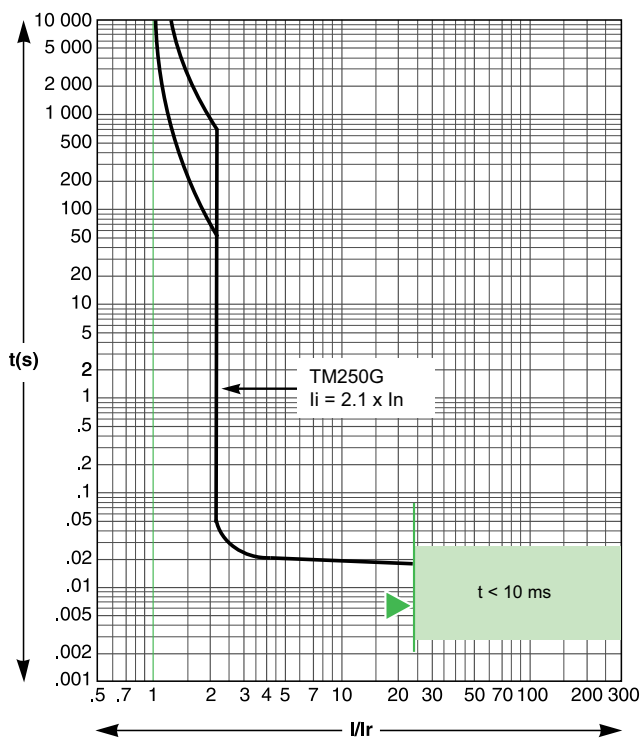


TM200G



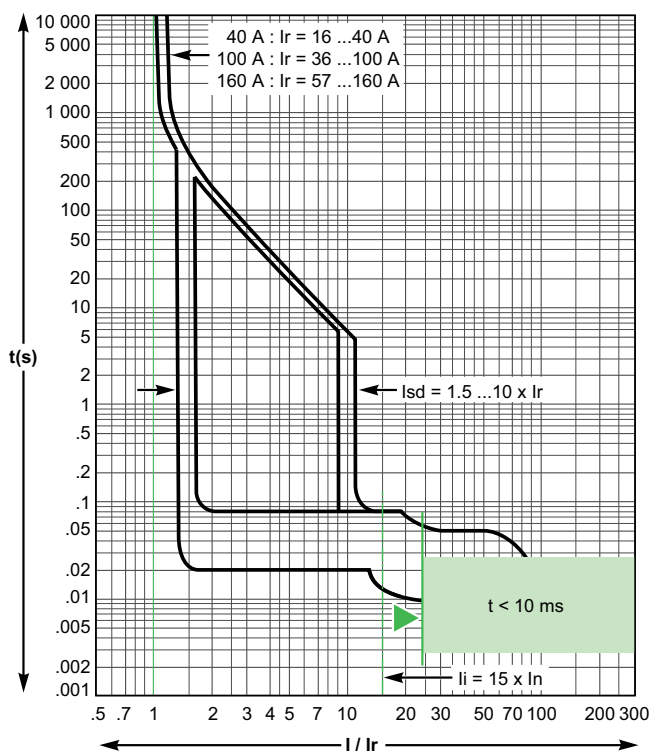
Reflex tripping

TM250G



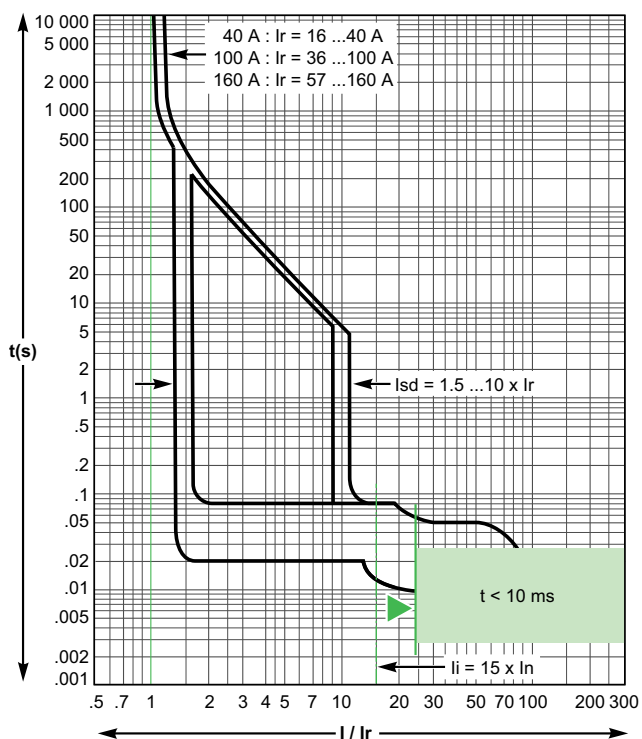
MicroLogic 2.2 and 4.2 Electronic Trip Units

MicroLogic 2.2 and 4.2 - 40-160 A



Reflex tripping

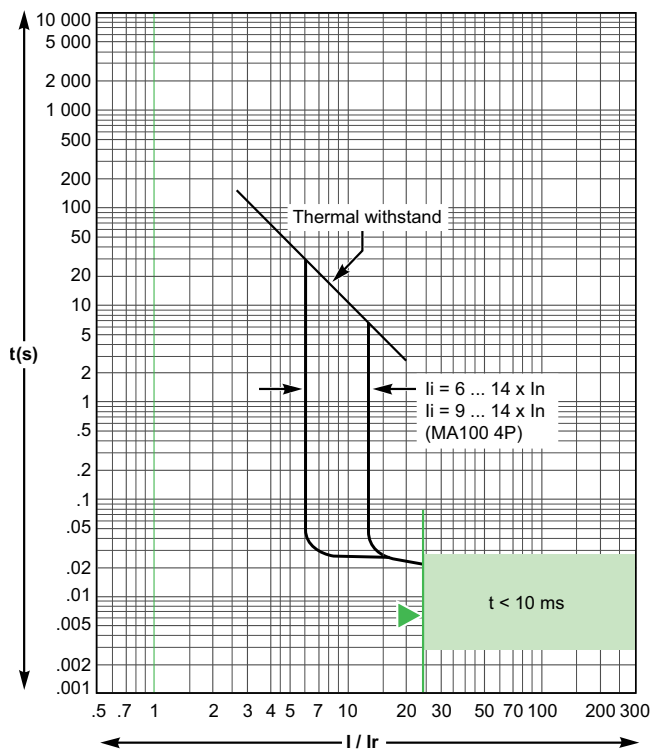
MicroLogic 2.2 and 4.2 - 250 A



ComPacT NSX100-250 - Motor-Feeder Protection Tripping Curves

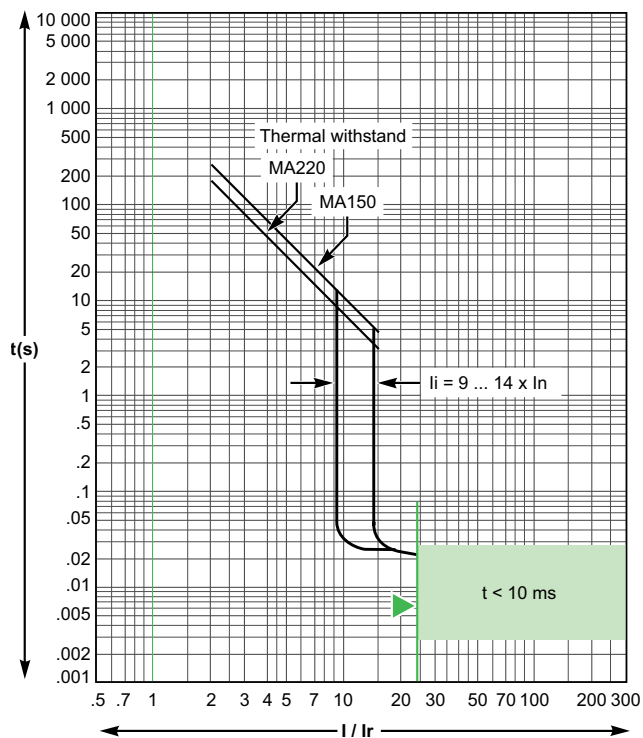
MA Magnetic Trip Units

MA2.5-MA100



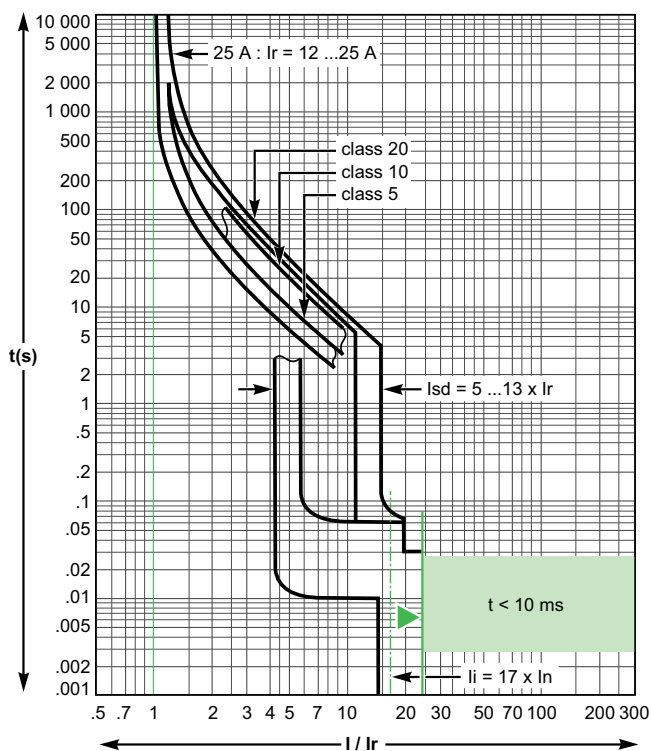
Reflex tripping

MA150 and MA220



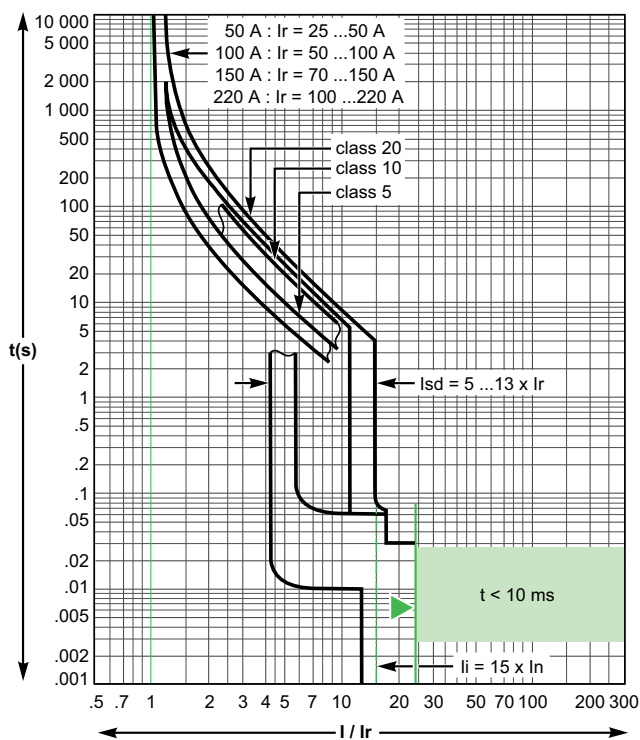
MicroLogic 2.2 M Electronic Trip Units

MicroLogic 2.2 M - 25 A



Reflex tripping

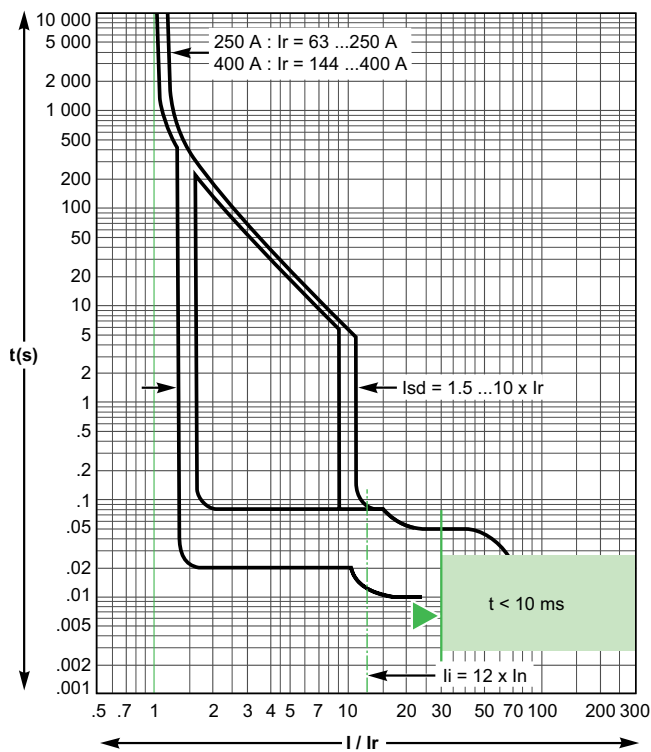
MicroLogic 2.2 M - 50–220 A



ComPacT NSX400-630 - Distribution Protection Tripping Curves

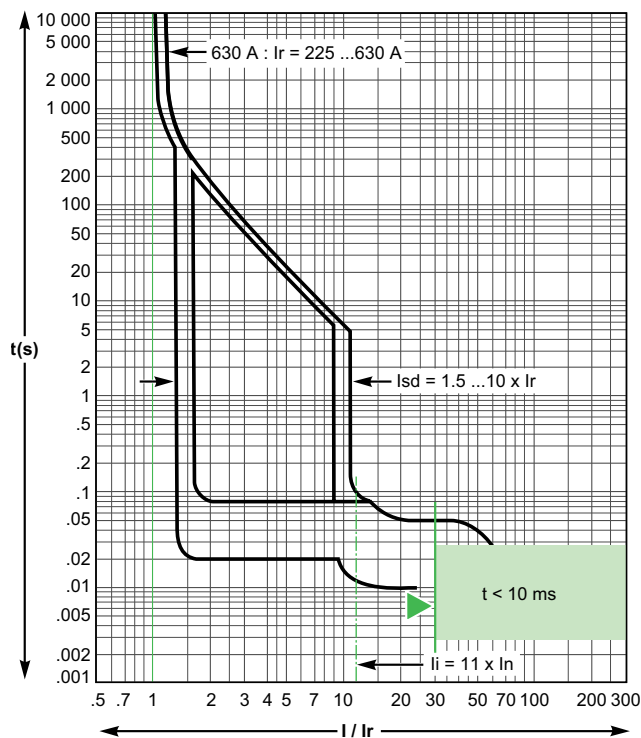
MicroLogic 2.3 and 4.3 Electronic Trip Units

MicroLogic 2.3 and 4.3 - 250–400 A



Reflex tripping

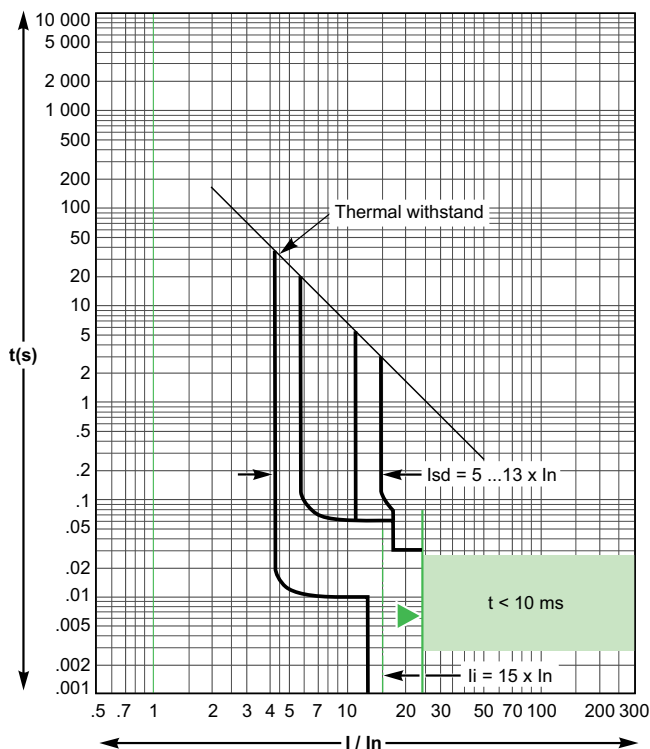
MicroLogic 2.3 and 4.3 - 630 A



ComPacT NSX400-630 - Motor-Feeder Protection Tripping Curves

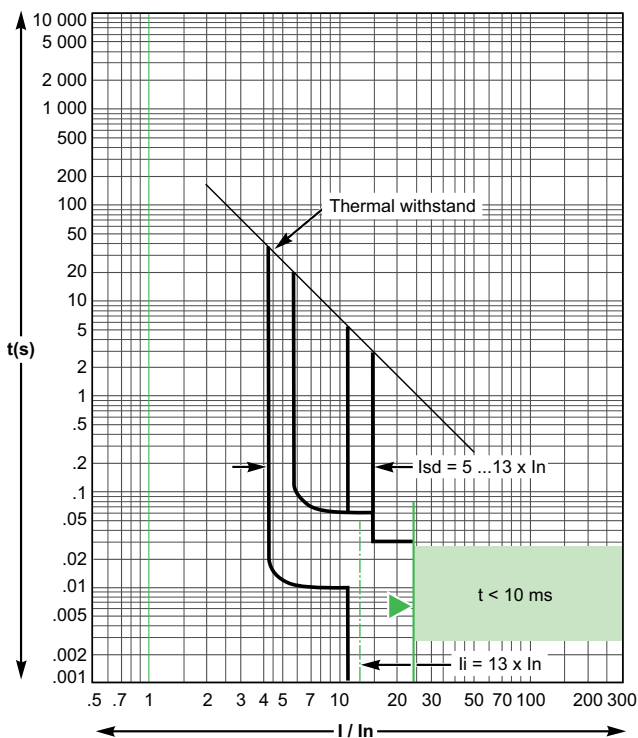
MicroLogic 1.3 and 2.3 M Electronic Trip Units

MicroLogic 1.3 M - 320 A

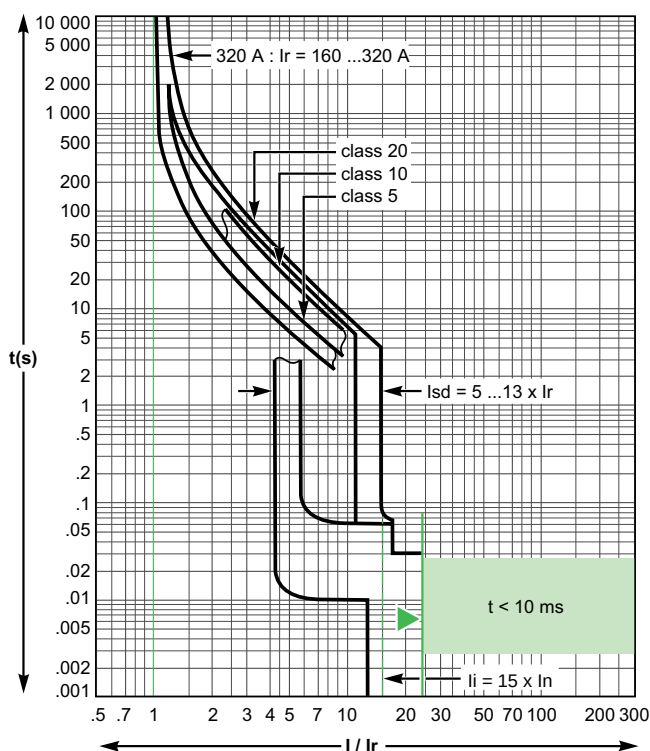


Reflex tripping

MicroLogic 1.3 M - 500 A

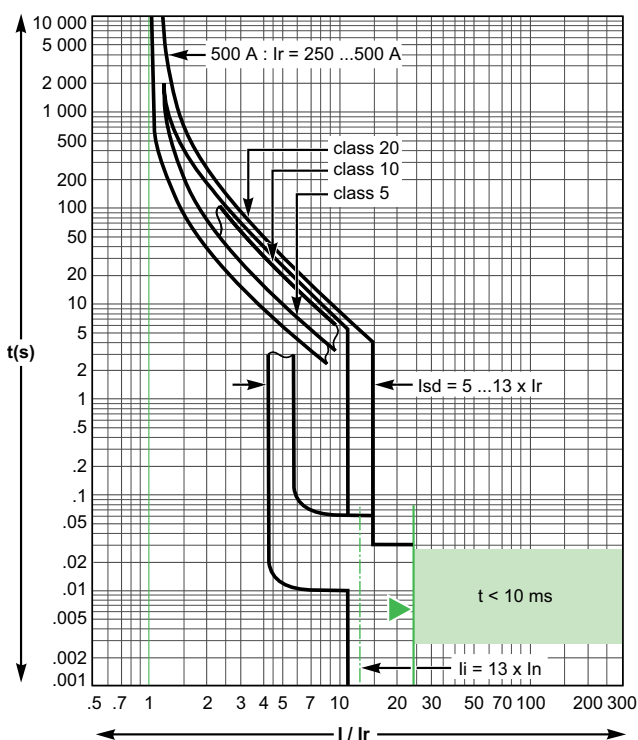


MicroLogic 2.3 M - 320 A



Reflex tripping

MicroLogic 2.3 M - 500 A



ComPacT NSX100-630 - Reflex Tripping

Presentation

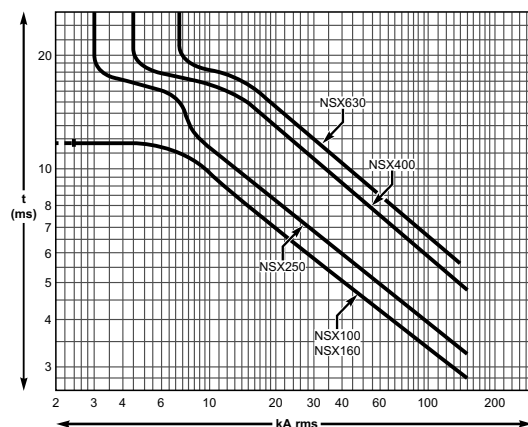
ComPacT NSX circuit breakers incorporate the exclusive reflex-tripping system.

This system breaks very high fault currents.

The circuit breaker is mechanically tripped via a “piston” actuated directly by the short-circuit.

For high short-circuits, this system provides a faster break, thereby ensuring selectivity.

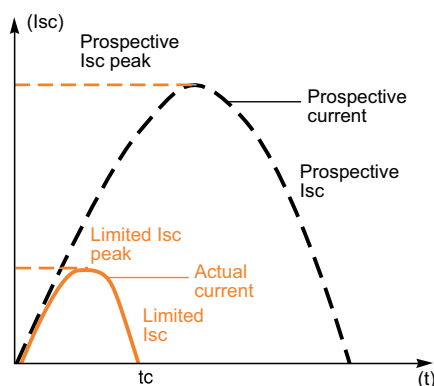
Reflex-tripping curves are exclusively a function of the circuit breaker rating.



ComPacT NSX100-630 - Limitation Curves

Presentation

The limiting capacity of a circuit breaker is its aptitude to let through a current, during a short-circuit, that is less than the prospective short-circuit current.



The exceptional limiting capacity of the ComPacT NSX range is due to the rotating double-break technique (very rapid natural repulsion of contacts and the appearance of two arc voltages in-series with a very steep wave front).

Ics = 100% Icu

The exceptional limiting capacity of the ComPacT NSX range greatly reduces the forces created by faults in devices.

The result is a major increase in breaking performance.

In particular, the service breaking capacity Ics is equal to 100% of Icu.

The Icu value, defined by standard IEC/EN 60947-2, is guaranteed by tests comprising the following steps:

- Break the circuit three times consecutively with a fault current equal to 100% of Icu
- Check that the circuit breaker continues to function normally, that is:
 - It conducts the rated current without abnormal temperature rise.
 - Protection functions perform within the limits specified by the standard.
 - Suitability for isolation is not impaired.

Longer Service Life of Electrical Installations

Current-limiting circuit breakers greatly reduce the negative effects of short-circuits on installations.

- Thermal effects:
Reduced temperature rise in conductors, therefore longer service life for cables.
- Mechanical effects:
Reduces electrodynamic forces, therefore less risk of electrical contacts, or busbar being deformed or broken.
- Electromagnetic effects:
Reduction in disturbances for measuring devices located near electric circuits.

Economy by Means of Cascading

Cascading is a technique directly derived from current limiting. Circuit breakers with breaking capacities less than the prospective short-circuit current may be installed downstream of a limiting circuit breaker. The breaking capacity is reinforced by the limiting capacity of the upstream circuit breaker. It follows that substantial savings can be made on downstream equipment and enclosures.

Nevertheless, the following limitation curves cannot be used to estimate cascading performance of two circuit breakers. For more information on reinforced breaking capacity, refer to the cascading tables in LVPED318033EN *Selectivity, Cascading, and Coordination Guide*.

Current and Energy Limiting Curves

The limiting capacity of a circuit breaker is expressed by two curves which are a function of the prospective short-circuit current (the current which would flow if no protection devices were installed):

- The actual peak current (limited current)
- Thermal stress (A^2s), that is, the energy dissipated by the short-circuit in a condition with a resistance of $1\ \Omega$.

Example: What is the real value of a 150 kA rms prospective short-circuit (i.e. 330 kA peak) limited by an NSX250L upstream?

The answer is 30 kA peak. Refer to *Current-limiting Curves*, page 242.

Maximum Permissible Cable Stresses

The table below indicates the maximum permissible thermal stresses for cables depending on their insulation, conductor (Cu or Al), and their cross-sectional area (CSA). CSA values are given in mm^2 and thermal stresses in A^2s .

CSA	Conductor	1.5 mm ²	2.5 mm ²	4 mm ²	6 mm ²	10 mm ²
PVC	Cu	2.97×10^4	8.26×10^4	2.12×10^5	4.76×10^5	1.32×10^6
	Al	—	—	—	—	5.41×10^5
PRC	Cu	4.1×10^4	1.39×10^5	2.92×10^5	6.56×10^5	1.82×10^6
	Al	—	—	—	—	7.52×10^5

CSA	Conductor	16 mm ²	25 mm ²	35 mm ²	50 mm ²
PVC	Cu	3.4×10^6	8.26×10^6	1.62×10^7	3.31×10^7
	Al	1.39×10^6	3.38×10^6	6.64×10^6	1.35×10^7
PRC	Cu	4.69×10^6	1.39×10^7	2.23×10^7	4.56×10^7
	Al	1.93×10^6	4.7×10^6	9.23×10^6	1.88×10^7

Example: Is a Cu/PVC cable with a CSA of 10 mm² adequately protected by an NSX160F? The table above indicates that the permissible stress is $1.32 \times 10^6\ A^2s$.

All short-circuit currents at the point where an NSX160F ($I_{cu} = 35\ kA$) is installed are limited with a thermal stress less than $6 \times 10^5\ A^2s$. Refer to *Energy-limiting Curves*, page 242.

Cable protection is therefore ensured up to the limit of the breaking capacity of the circuit breaker.

Current-limiting Curves

Voltage 400/440 Vac	Voltage 660/690 Vac
Limited short-circuit current (kA peak)	Limited short-circuit current (kA peak)

Energy-limiting Curves

Voltage 400/440 Vac	Voltage 660/690 Vac
Limited energy	Limited energy

BSCM Module With Commercial Reference LV434205

Introduction

The BSCM module with commercial reference LV434205 is substituted by the BSCM Modbus SL/ULP module with commercial reference LV434220.

The following table shows the specificities for each BSCM module.

Characteristics	BSCM module with commercial reference LV434205	BSCM Modbus SL/ULP module with commercial reference LV434220
Connectivity	Can communicate via a ULP system	Can communicate via a ULP system and via a Modbus communication network
NSX cord mandatory	Yes	No
SD status availability	Always available (via NSX cord)	Available when NSX cord or SD auxiliary contact for BSCM Modbus SL/ULP module is connected
Communication interface required	IFM or IFE communication interface	Acts as a communication interface module

The BSCM Breaker Status Control Module can be used to send the following data via the communication network:

- Circuit breaker states from OF, SD, and SDE auxiliary contacts
- Control instructions for the communicating motor mechanism (if present): opening, closing, and resetting
- Information to assist the operator: storage of the last 10 events

Use the BSCM module with ComPacT NSX circuit breakers equipped with thermal-magnetic or MicroLogic electronic trip units, and with all ComPacT NSX switch-disconnectors.

NOTE: The BSCM module cannot be installed in a ComPacT NSX400K circuit breaker.

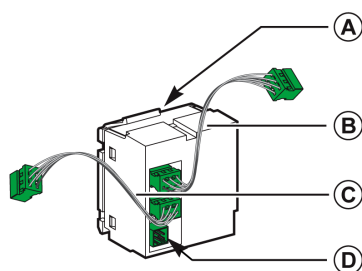
Installation of the BSCM module requires:

- The NSX cord
- Pre-installation of the communicating motor mechanism (if present)

For more information about integrating ComPacT NSX circuit breaker communication functions, refer to:

- DOCA0093• *ULP System (IEC Standard) - User Guide*, page 9
- DOCA0213• *ComPacT NSX - Modbus Communication Guide*, page 9

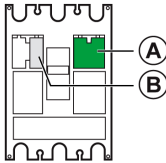
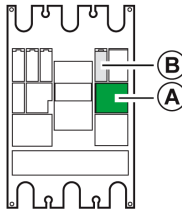
Description



Item	Data medium	Data transmitted	Comments
A	BSCM module microswitches	State of OF and SDE contacts	The BSCM module takes the place of the auxiliary contacts in the OF and SDE slots.
B	Connector for the NSX cord	Communication network and state of SD contact through the microswitch on the NSX cord	The NSX cord goes in the SD slot instead of the auxiliary contact.
C	Connector for the MicroLogic 5, 6, or 7 trip units	Communication network	Only with MicroLogic 5, 6, or 7 trip units
D	Connector for the communicating motor mechanism	Controlling the communicating motor mechanism Status of the communicating motor mechanism	Use the connector supplied with the communicating motor mechanism.

Installing the BSCM Module

The slots used to install the BSCM module depend on the circuit breaker type.

ComPacT NSX100-250	ComPacT NSX400-630
	
A BSCM module B NSX cord	

The BSCM module cannot be installed at the same time as an OF contact or the SDE contact.

The BSCM module can be installed on site.

For more information about installation, consult the instruction sheet on the Schneider Electric website: [GHD16046AA ComPacT NSX100–630 – BSCM](#).

Connecting the BSCM Module

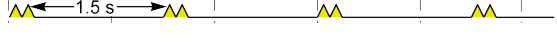
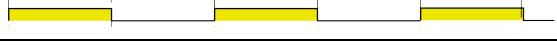
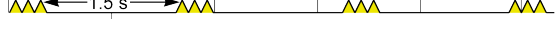
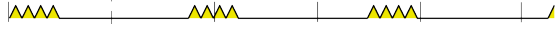
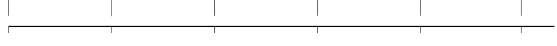
To install the BSCM module:

- Plug in the module.
- Connect the 4 connectors.

Setting Up the BSCM Module

Setting up the BSCM module on the communication network requires no addressing.

LED Indication on BSCM Module

ULP LED	Mode	Action
	Nominal	None
	Conflict	Remove extra ULP module
	Degraded	Replace BSCM module at the next maintenance operation
	Test	None
	Non-critical firmware discrepancy	Upgrade firmware at the next maintenance operation
	Non-critical hardware discrepancy	Replace BSCM module at the next maintenance operation
	Configuration discrepancy	Install missing features
	Critical firmware discrepancy	Use EcoStruxure Power Commission software to check the firmware and hardware compatibility and follow the recommended actions
	Critical hardware discrepancy	
	Stop	Replace BSCM module
	Power off	Check power supply

Data Provided by the BSCM Module

Configuration	Information	Can be reset
All circuit breakers with BSCM module	Count of the total number of times the circuit breaker opens and closes (count of OF contact operations). This counter (totalizer) cannot be reset.	No
	Count of the total number of times the circuit breaker opens and closes (count of OF contact operations) ⁽¹⁾	Yes
	Maximum number of times the circuit breaker can open and close ⁽²⁾	Yes
	Count of the number of fault trips by the circuit breaker (count of SD contact operations) ⁽¹⁾	Yes
	Count of the number of electrical fault trips by the circuit breaker (count of SDE contact operations) ⁽¹⁾	Yes

Configuration	Information	Can be reset
Circuit breakers with BSCM module and communicating motor mechanism	Count of the number of times the communicating motor mechanism opens ⁽¹⁾	No
	Count of the number of times the communicating motor mechanism closes ⁽¹⁾	Yes
	Maximum number of times the communicating motor mechanism closes ⁽²⁾	Yes
	Count of the number of times the communicating motor mechanism resets ⁽¹⁾	Yes
(1) The user can modify the content of the counter if, for example, the BSCM module is installed or replaced during operation. (2) Overshooting the threshold results in a medium priority alarm. To acknowledge the alarm, modify the content of the counter or the value of the threshold.		

Configuring the BSCM Module

To configure the BSCM module, use a PC running EcoStruxure Power Commission software and connected to the USB maintenance interface.

The USB maintenance interface must be connected:

- To the RJ45 connector of a ULP module (for example, IFM Modbus SL communication interface).
- To the test port of MicroLogic 5, 6, and 7 trip units.

With EcoStruxure Power Commission software, you can configure:

- The maximum number of times the circuit breaker can open and close.
- The maximum number of times the communicating motor mechanism can close.
- The reset mode of the communicating motor mechanism.

Configuring the Resetting of the Communicating Motor Mechanism

⚠ CAUTION
HAZARD OF REPEATED CLOSING ON ELECTRICAL FAULT Reconfiguring of the BSCM Breaker Status Control Module must be done only by qualified electrical personnel. Failure to follow these instructions can result in injury or equipment damage.

The reset mode of the communicating motor mechanism can be configured using the EcoStruxure Power Commission software:

- **Enable Reset even if SDE** to authorize resetting of the mechanism using the communication network even after an electrical fault trip.
- **Enable Automatic Reset** to authorize automatic resetting after tripping by the MN, MX trip release, or push-to-trip button.
- **Enable Reset even if SDE** and **Enable Automatic Reset** to authorize automatic resetting even after an electrical fault trip.

Index

A

accessory slots	82
auxiliaries contacts	
control	94
auxiliary contacts	
operation	84
auxiliary devices	65

B

BSCM	
configuration	246
connection	244
data provided	245
data sent	246
description	243
installation	244
setup	244
BSCM Modbus SL/ULP	
configuration	106
description	98
installation	100
setup	106, 108

C

carriage switches	75
checks	
startup	210
trip unit	199
circuit breaker	
accessory slots	82
close	33
face	32
locking	37
maintenance	217
open	33
operation	209
plug-in	66
reset	33
startup	210
testing	26, 35
circuit breakers	
functions	14
motor operated	55
close	33
communicating motor mechanism	62
motor mechanism	58
rotary handle	43
communicating motor mechanism	
close	62
open	62
reset	62
connection	
plug-in circuit breaker	68
withdrawable circuit breaker	73
contact opening	189
control contacts	94

D

disconnecting plug-in circuit breaker	67
disconnecting withdrawable circuit breaker	71

distribution trip unit	169
------------------------------	-----

E

electrical accessories	65
------------------------------	----

I

indication contacts	
accessory slots	82
operation	84
indication LEDs	171

L

locking	
circuit breaker	37

M

MicroLogic trip units	166
1.3 M	185
characteristics	167
distribution	169
identification	167
motor	170
upgradeability	172
Modbus SL hub	
description	120
installation	120
motor trip units	170

O

open	33
------------	----

P

plug-in circuit breaker	66
connections	68
direct contact protection	69
disconnection	67

R

removing withdrawable circuit breaker	72
reset	33

S

SD auxiliary contact for BSCM Modbus SL/ULP	
module	
description	118
installation	118
SDTAM module	
connection	126
description	126
installation	126
SDx module	
connection	124
default output assignment	124
description	123
installation	123
reconfiguring outputs	125
sealing	

trip units	173
sealing accessories	38
seals	173
servicing	
at installation	25
setting	27
trip unit.....	27
short-time protection	
MicroLogic 1.3 M.....	185
MicroLogic 1.3 M trip unit.....	185

T

testing	
circuit breaker	26, 35

U

upgradeability	172
----------------------	-----

W

wireless indication auxiliary	
operation	85
withdrawable circuit breaker	
connections	73
disconnection	71
removal	72

Schneider Electric
35 rue Joseph Monier
92500 Rueil Malmaison
France

www.se.com

As standards, specifications, and design change from time to time, please ask for confirmation of the information given in this publication.

© 2025 – Schneider Electric. All rights reserved.

DOCA0187EN-03