Energy Efficiency Compliance (IEC)

Comply with Standards Related to Energy Management Systems

EcoStruxure Power Digital Application

ESXP2GE026EN-05 11/2023







Legal Information

The information provided in this document contains general descriptions, technical characteristics and/or recommendations related to products/solutions.

This document is not intended as a substitute for a detailed study or operational and site-specific development or schematic plan. It is not to be used for determining suitability or reliability of the products/solutions for specific user applications. It is the duty of any such user to perform or have any professional expert of its choice (integrator, specifier or the like) perform the appropriate and comprehensive risk analysis, evaluation and testing of the products/solutions with respect to the relevant specific application or use thereof.

The Schneider Electric brand and any trademarks of Schneider Electric SE and its subsidiaries referred to in this document are the property of Schneider Electric SE or its subsidiaries. All other brands may be trademarks of their respective owner.

This document and its content are protected under applicable copyright laws and provided for informative use only. No part of this document may be reproduced or transmitted in any form or by any means (electronic, mechanical, photocopying, recording, or otherwise), for any purpose, without the prior written permission of Schneider Electric.

Schneider Electric does not grant any right or license for commercial use of the document or its content, except for a non-exclusive and personal license to consult it on an "as is" basis.

Schneider Electric reserves the right to make changes or updates with respect to or in the content of this document or the format thereof, at any time without notice.

To the extent permitted by applicable law, no responsibility or liability is assumed by Schneider Electric and its subsidiaries for any errors or omissions in the informational content of this document, as well as any non-intended use or misuse of the content thereof.

AccuSine[™], Acti 9[™], Altivar[™], ASCO[™], BlokSeT[™], ComPacT[™], EcoStruxure[™], EnerLin'X[™], ETAP[™], EVlink[™], EvoPacT[™], Galaxy[™], Harmony[™], Iso-Gard[™], Masterclad[™], MasterPacT[™], MicroLogic[™], Modicon[™], Okken[™], PowerLink[™], PowerLogic[™], PowerPacT[™], Power-Zone[™], PremSeT[™], PrismaSeT[™], Schneider Electric[™], SM AirSeT[™], Square D[™], SureSeT[™], TeSys[™], TransferPacT[™], Trihal[™], and Vigilohm[™] are trademarks and the property of Schneider Electric SE, its subsidiaries, and affiliated companies. All other trademarks (Cyber Sciences[™], Hirschmann[™]) are the property of their respective owners.

Table of Contents

Overview	5
Context of Application	5
Application Outcomes	
Electrical Architecture	8
Digital Architecture	9
System Description	
Data Flow	
Inputs	
Data Recording and Timestamping	
Time Synchronization	14
Data Processing	
Outputs	14

Overview

Context of Application

Today's building owners are facing increasing pressure to make their facilities operate more efficiently on multiple fronts. Energy prices certainly remain high in many regions and are the primary driver for businesses seeking to lower their ongoing operating costs. More recently, energy efficiency regulations also have been pushing owners to understand and begin reducing their energy use.

Problem to Solve

The facility/energy manager needs to:

- Demonstrate compliance with standards related to energy efficiency (ISO 50001, 50002, 50006, Superior Energy Performance[®], IECC, LEED, and other local/regional energy efficiency standards).
- Communicate the energy efficiency program to stakeholders, and report on energy performance improvements.



ISO 50001 Certificate

Purpose of the Application

Enable a systematic approach to achieving continuous energy performance improvement

- By making energy usage visible at all stages of an energy management and improvement plan.
- By providing transparency through reporting on energy performance indicators (EnPI) to regulators or shareholders, and demonstrating continuous improvement.

Application Outcomes

Live Data Display

Measured energy values such as kWh and peak demand (kW) can be visualized in custom graphical diagrams and live data tables in the Edge Control software.

Events and Alarms

Smart alarms can be configured to alert energy managers or operations staff in case of energy-related events which require attention (imminent exceeding of peak demand threshold, etc.).

anones mones in	-	RUTOR TO MUTINON		
New Library	= 1+	Incident History - Recent Incidents	🖬 🖬 Las? Dept	C, Deard Incident Display
), burd the likely.		2 Prelaction Alarma (Circuit Broater Operent, Circuit Broater Closert)	2 Mail M M Age	8
Bob Update Viran		MUVE_PANEL BITE_TE	Datafine V min Vouse	
8. Active Asiante		4 Protection Adams (32 context changed from 50 to Open position, OF context changed from Open to Doesed position, OF context changed from Doesed to not Ch	must position.	
8. Al-Alama		ICI contail changed low Dowed in ICI position) MLVM_PANEL.NSM_MONE (001704L	2 days 17 M Apr Duration: 4 min 20 mm	
8. Arest Metholog Incidents		2 Presention Alarma (Of contact changed from Obsect to not Obsect contact, 50 contact changed from Dosectio 50 position)	2 days 11 to age	
8. Cuter		MAYE/MAIL/METCAL	 Dustor, tutartaneou 	- (
8. Power Quality Incidents		+ 4 Million applicates (2 Tris Reconcilience) Net Viel Parallel Parallel Reconciliantes (2 Parallel	 2 dept 21 for app Deviation (0.2 row) 	
8. Receit Alarma				
8. Favoral Exercise		+ Transient (10) IX Version Volupi MLV1_PAMEL/DEVIDIO_ER	 3 Bell 3 M Ago Duration, Instantaneous 	
8. Parcent shadows.		+ Yoward (10 On Nummer Vetapo) MAVE PARTL DOUBLE OF	 Dates 3 to app Desired Instantones 	
8. zyran Ham				
B. Unachrowindpot Atlanta		1 Summer (UT 0) Normal Volupy) MCV1_PARE_DDN300_06	 3 260 I 11 100 Encation Instantaneous 	
		President Rame (of contact theread from Closed to excitate dated contact darped from Doverto 50 position) Devices Micht, MARL, MICH, MI	 3 sign 3 to age meanser 2.411 nm 	[
		Belgiard Alarm (modulico Status Alarm) 189 - ADVANCED (1980) 1	 3 dec 5 fir age Deceler: 20 min 11 cm 	. 1
		1 & Interruptions, Theorem (), 155 Sconice (Hotage - 2 Alerra) 1 Devices Interly (MAIL: JOINTON, ER, INCHL, PAREND, MOY, CHILTON, 1999)	 2 Min 3 W app Distance: 1 min (2 min) 	(
		2 Prank Mon Kilema (crout throase opened, crout throase claud) Market, Prank, and C. The	 3 dep 3 for app. Destation 7 mm 4 and 	8

Events and Alarms

Trends

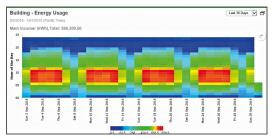
Measured energy values, ratios of measured values, or KPIs (kWh/unit of production, etc.) can be trended in the Edge Control software (EcoStruxure Power Monitoring Expert or Power Operation).



Peak Demand Trend

Dashboards

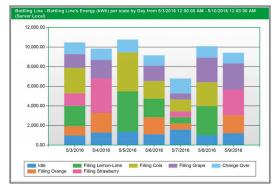
- Energy cost comparison
- Energy consumption ranking
- · Energy heat map
- Pareto charts
- · Sankey diagram
- KPI (Key Performance Indicator) dashboards
- · General line graphs, bar charts, and pie charts



Energy Heat Map

Reports

- **Consumption Ranking Reports** •
- **Energy Comparison Reports** •
- **Energy Modeling Reports**
- **Energy Usage Reports**
- Calendar Trend Reports
- **KPI Engine Reports**
- Load Profile Reports .
- **Energy Cost Reports**



Energy Usage per Status Report

Notifications¹

SMS or email notifications are sent on pre-alarm and alarm conditions described above to enable fast action.

Cloud-based Analytics and Services

As an option, EcoStruxure Service Plan powered by EcoStruxure Power Advisor provides data quality analytics with recommendations from our Schneider Electric service experts.

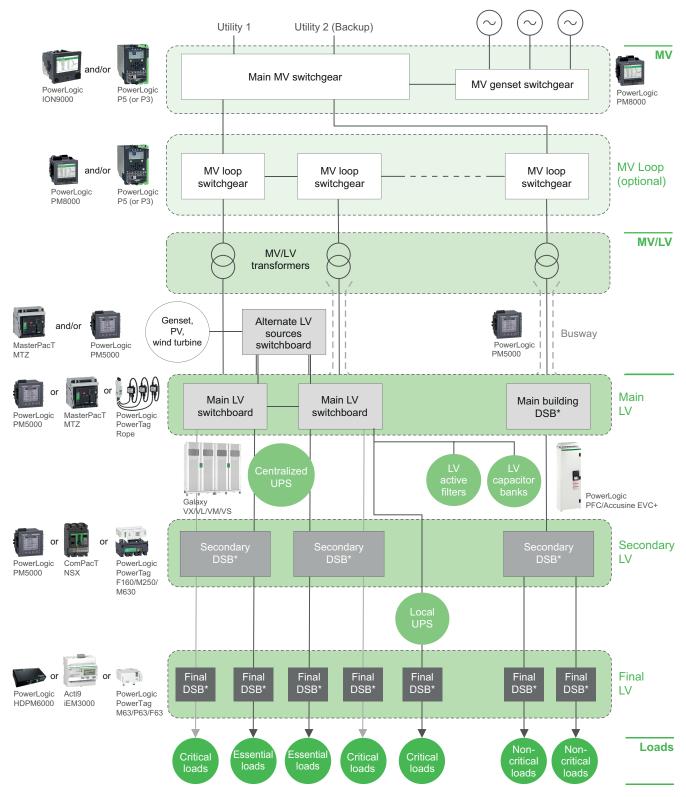


Report

^{1.} For notifications in EcoStruxure Power Monitoring Expert and Power Operation, the Event Notification Module is required.

Electrical Architecture

The following diagram details the areas of the architecture where the connected products should be installed in order to implement the Energy Efficiency Compliance application, in accordance with the guidelines in standards such as ISO 50001, 50002, 50006, IEC 60364-8-1, and IEC 61557-12:



* DSB = Distribution Switchboard

Digital Architecture

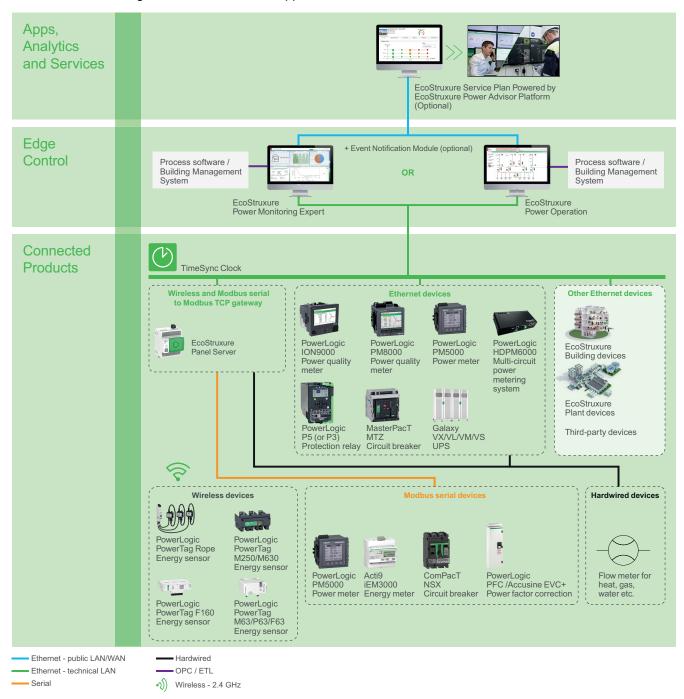
In this architecture, the data is collected from connected products either directly over Ethernet or via gateways (such as the EcoStruxure Panel Server). This data is then recorded and processed by the Edge Control software (EcoStruxure Power Monitoring Expert or Power Operation) for on-premise visualization, analysis, and reporting.

Other utility consumption inputs (WAGES) and equipment states can also be directly acquired via Ethernet, via serial communication, or through hardwired signals from basic meters and sensors.

To include other process or equipment related data in the analyses, OPC or ETL can be used to acquire data from external process or building management software.

As an option, data from EcoStruxure Power Monitoring Expert or Power Operation can be passed on to the EcoStruxure Power Advisor platform and analyzed by experts as part of the EcoStruxure Service Plan.

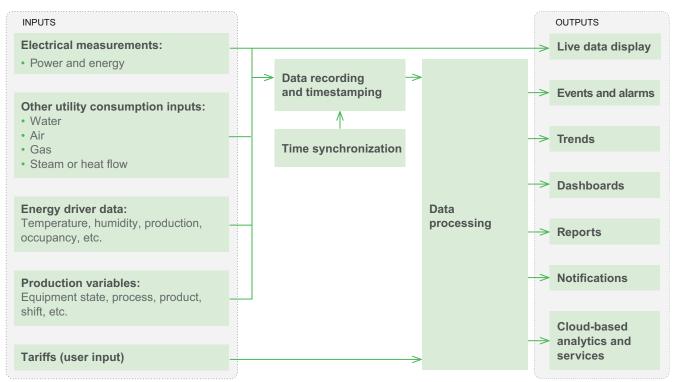
The recommended digital architecture for the application is shown below:



System Description

Data Flow

The Energy Efficiency Compliance application can be broken down as follows:



Inputs

The following data are required to implement the Energy Efficiency Compliance application.

Electrical Measurements

The following electrical measurements are collected at each point of interest in the electrical distribution, from Medium Voltage, to Low Voltage, down to Final Distribution.

- Power values (kW, kVAR, kVA)
- Energy values (kWh, kVARh, kVAh)

The following devices can provide these data in line with IEC 61557-12 and IEC 60364-8-1, as well as a measurement plan according to ISO 50001.

• **Class 0.1 or class 0.2 devices** (as per IEC 61557-12) such as PowerLogic ION9000 or PM8000 are recommended for high-accuracy applications.





PowerLogic ION9000

PowerLogic PM8000

Class 0.5 or class 1 metering devices such as the embedded metering in the MasterPacT MTZ, PowerLogic PM5000, HDPM6000, PowerTag, and Acti9 iEM3000 are recommended for low voltage feeders and sub-distribution to measure power and energy.



MTZ



PM5000

PowerLogic HDPM6000





Metering devices with an accuracy below performance class 1 (the embedded MicroLogic trip unit in the ComPacT NSX circuit breaker, etc.) are acceptable for sub-distribution and load circuits for cost optimization purposes.



Other electrical equipment such as MV protection relays (PowerLogic P5/ P3, etc.), UPSs (Galaxy VX/VL/VM/VS, etc.), Power Factor controllers (PowerLogic PFC, AccuSine EVC+, etc.), can provide energy measurements that can contribute to an overall energy efficiency compliance program.









PowerLogic

PFC

PowerLogic AccuSine EVC

PowerLogic P5

PowerLogic Galaxy VX/VL/VM/VS

Other Utility Consumption Inputs

The following utilities can be monitored:

P3

- Water
- Air
- Gas
- Steam or heat flow

They can be acquired via digital/analog inputs on meters or directly via Modbus from third-party devices.

Energy Driver Data

Any data which might have an impact on energy consumption should be leveraged.

For example:

- Weather information (outside temperature, humidity, etc.)
- Production volumes (number of units, tons, etc.)
- Hours of operation and operation schedules (work hours, weekdays vs weekends, seasons, shifts, etc.)

- Base loads
- Building occupancy

These can be acquired via digital/analog inputs on meters or directly via Modbus from third-party devices. They can also be imported in EcoStruxure Power Monitoring Expert from customer systems through OPC ² or ETL³.



EcoStruxure Power Monitoring Expert



EcoStruxure Power Operation

Production Variables

To correlate energy consumption with the different production variables such as equipment states, processes, production lines, products produced, shifts, etc., these production variables must be monitored, recorded, and used to normalize the respective energy consumption.

Examples:

- Process batch A/B/C/
- Product X/Y/Z produced on which machine during which shift
- Equipment in normal/maintenance mode
- Motor low/medium/high speed
- · Generator starting/running/stopped
- ATS in normal/test/emergency mode

These can be imported in EcoStruxure Power Monitoring Expert or Power Operation from customer production systems through OPC² or ETL³





EcoStruxure Power Monitoring Expert

EcoStruxure Power Operation

Alternatively, these can be acquired via digital/analog inputs on meters or directly via Modbus from third-party devices.

Tariffs (User Inputs)

To convert energy consumption into cost, it is necessary to apply the relevant tariffs to the power/energy consumption values.

^{2.} OPC: Open Platform Communications 3. The EcoStruxure Extract Transform Lo

^{3.} The EcoStruxure Extract Transform Load (ETL) engine is a companion application for EcoStruxure Power Monitoring Expert or Power Operation. It is used to extract historical data from one application (Schneider Electric or third-party), then transform that data so it can be loaded into another application.

Data Recording and Timestamping

For the Energy Efficiency Compliance application, a timestamp accuracy of ±1 second is sufficient.

Advanced power meters such as the PowerLogic ION9000, PM8000, HDPM6000, and some PowerLogic PM5000 models (PM53xx and PM55xx) can timestamp and record onboard energy measurements as well as connected equipment states. EcoStruxure Power Monitoring Expert or Power Operation can then retrieve the records with their original timestamp.





PM8000





PowerLogic ION9000

PowerLogic

PowerLogic HDPM6000



For other devices (PowerLogic P5/P3, MasterPacT MTZ, Galaxy VX/VL/VM/VS, entry-level PowerLogic PM5000 models, Acti9 iEM3000, PowerLogic PowerTag, PowerLogic PFC, AccuSine EVC+, etc.) energy measurements and equipment states are acquired by the connected products and then recorded and timestamped by EcoStruxure Power Monitoring Expert or Power Operation.



PowerLogic P5



Acti9

iEM3000

MasterPacT MT7

PowerLogic

PowerTag



VX/VL/VM/VS

PowerLogic

PFC



PowerLogic AccuSine EVC+



PowerLogic PM5000



EcoStruxure Power Monitoring Expert

EcoStruxure **Power Operation**

21 3 21

When acquiring data from other customer systems, timestamps can also be imported through OPC⁴ or ETL⁵.

For a comprehensive overview of device recording and timestamping capabilities, refer to Time Synchronization Capabilities of EcoStruxure Power Connected Products.

OPC = Open Platform Communications 4

ETL = The EcoStruxure Extract Transform Load (ETL) engine is a companion application for EcoStruxure Power Monitoring Expert and 5 Power Operation. It is used to extract historical data from one application (Schneider Electric or third-party), then transform that data so it can be loaded into another application.

Time Synchronization

For consistent timestamping of all the data, the date and time should be accurately distributed to connected products and data loggers.

Time synchronization can be performed through various technologies (PTP, NTP, SNTP, etc.). An external master clock may be required and can be connected to a GPS antenna to reach the expected time precision.



Data Processing

Energy data processing is embedded in the reporting engine and in the dashboards of EcoStruxure Power Monitoring Expert or Power Operation.



EcoStruxure Power Monitoring Expert



EcoStruxure Power Operation

Outputs

Live Data Display

Measured energy values such as kWh and peak demand (kW) highlighted in ISO 50006 sub-standard of ISO 50001 can be displayed in dashboards, custom graphical diagrams, and live data tables in EcoStruxure Power Monitoring Expert or Power Operation (refer to Energy Monitoring application).



Live Data Display Example: Energy Usage Map

Events and Alarms

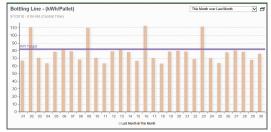
Smart alarms can be configured to alert energy managers or operations staff in case of energy-related events which require attention (imminent exceeding of peak demand threshold, etc.) (refer to Energy Monitoring application).

0001000	= 11	Incident History - Recent Incidents	lar70s		Search Incident Draphy	
, burb the likely .	-	Protection States Court Protectioner Court Protection		Dist H Mage		
Bill System Virus		MAYE PANEL BITZ, TE		Datafine, 1 min 10-ann		đ
8. Active Atlanta		+ Protection Adverse (3D context changed from 5D to Open pointies, OF context changed from Open to Doved pointers, OF context changed from Coved to ext Co	met postion.	2.00117.0100		
8. ALAINTS		R2 contail (Hanged Iron Count in R2 position) M_VM_PANEL_RSB4_NON_CRETICAL		Danafor, 4 min 20 mm		1
8. Asset Manhoing Incidents		t Protection Alerte (OF contect charged from Closed to not Deset position, 50 cented charged from Desertin 50 position)		2 alex 11 to apr		
8 Cutter		MAYL/MAIL/AUTL/OVTCAL		Durdor, Indarbrene		
8. Privet Quality Incidents		+ 4 Millionappines (J. Ph. Normal Antago) M. Vel P. Ann Passion Miller, Olivitati		2 dept 23 for app Doubles, ell 2 pers		1
8. Receit Alarma		1 Strenger (10) (N. Storing Villey)				
8. Finind Ermin		A MANAGEM (10) IN HUMAN VINIGO MLVE_PANELIDENIO_DE		2 384 3 M Ago Datafort Instantaneous		
8. Percent Incidents		+ Toward (10 th Network Village) Mill Participation of		3 sign.3 for age Designs' instantaneous		
8. 22/10/114925						
8. UsprovedpeAsme		(Stamiani (UT 95 Novini Volige) M.VE_PAREJONNED_DE		3-INVESTIVANO Excusion: Instantaneous		
		Hypercelon Alemes (of contect charged from Cosed to not Cleanet position, 50 contact charged how Downlos 50 position), J Reviews Michiel Media Media Michiel Costant, Michiel Andrea, Michiel Costante, J Reviews Michiel Media Media Michiel Costante, J Reviews Michiel Media Media Michiel Costante, J Reviews Michiel Media Media Michiel Media Mic		2 dept.3 for app prostory (2,401 est		
		Begund Adem (productor, Malor Adem) MP, AdVANDO, SAMDH, 1		3 Sea 1 M age Devalue: 20 min 14 mm		I
		4 & Ameruppions, Transient () (15: Sombal Holger - 2 Alerto) 2 Devices (IECH) / VALL JOINTING, INC. (INC.) / VALL JAMINO, VOIL (JOINTON,		2 Mail 1 M App Develope: 1 Mar (2 mar)		1
		2 Protection Roams (cricial Investor Operiod, Cricial Investor Classif) MAVA, PARKS, MIZ, TR		Design The age Design The Case		

Events and Alarms

Trends

Measured energy values, ratios of measured values, or KPIs (kWh/unit of production, etc.) can be trended in the Edge Control software (EcoStruxure Power Monitoring Expert or Power Operation).



Peak Demand Trend

NOTE: To monitor ratios of measured values in trends, normalization data such as production, temperature, square meters, etc. must be integrated using ETL, OPC or .csv file export. In addition, the KPI Report must be configured to write KPI data into the database in EcoStruxure Power Monitoring Expert or Power Operation (refer to Energy Monitoring application).

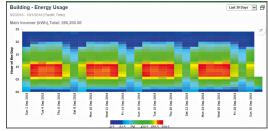
Dashboards

Dashboards to visualize, analyze, and communicate energy performance in accordance with an ISO 50001 management program can be configured (refer to Energy Monitoring application).

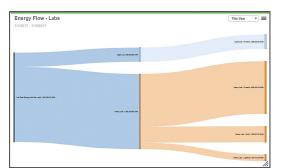
Some examples of dashboards include:

- · Sankey diagram
- · Energy heatmap
- · Pareto chart
- · Period over period
- · Historical trends, bar chart, line chart with target line, pie chart
- KPI dashboards (Energy Intensity⁶, etc.)

^{6.} KPI dashboards require contextual data and configuration of the KPI Report available with the Energy Analysis module in EcoStruxure Power Monitoring Expert or Power Operation, etc.



Energy Heat Map Dashboard



Sankey Diagram



KPI Dashboard

Reports

Several reports are available to support Energy Efficiency Compliance:

- Consumption Ranking Reports
- Energy Comparison Reports
- Energy Modeling Reports
- Energy Usage Reports
- Calendar Trend Reports
- KPI Engine Reports
- Load Profile Reports
- Energy Cost Reports



Calendar Trend Report

These reports are described in detail in the Energy Monitoring application.

To help evaluate the effectiveness of energy saving initiatives, an energy model can be created to simulate the facility's energy baseline. This baseline can then be compared to energy drivers such as production, heating, or cooling degree days. It analyzes actual energy use compared to the model to track and forecast energy savings as a result of organizational or operational changes (refer to Energy Modeling and Verification application).

Notifications⁷

SMS or email notifications are sent on pre-alarm and alarm conditions described above to enable fast action.

Cloud-Based Analytics and Services

As an option, EcoStruxure Service Plan powered by EcoStruxure Power Advisor provides data quality analytics with recommendations from our Schneider Electric service experts.

For further information, refer to Data Quality Management.



EcoStruxure Service Plan Powered by EcoStruxure Power Advisor Platform

Va.	Overall score (continued)
	The shart beins shows your everall score compared in the median score of all other systems:
	62. Your menual source 61 % - 6air Moders source of all other systems: 66 % - 6air
	ender.
	Text served server
	The chart below shows a brankdown of the issues that had the biggest registive impact on the overall access
	 4 save severe black severe. 4 save severe.



EcoStruxure Power Advisor Data Quality Report - Overall Score

EcoStruxure Power Advisor Data Quality Report - Device Details by Issue

^{7.} For notifications in EcoStruxure Power Monitoring Expert and Power Operation, the Event Notification Module is required.

Schneider Electric 35 rue Joseph Monier 92500 Rueil Malmaison France

+ 33 (0) 1 41 29 70 00

www.se.com

As standards, specifications, and design change from time to time, please ask for confirmation of the information given in this publication.

© 2023 Schneider Electric. All rights reserved.

ESXP2GE026EN-05