Enerlin'X IO

Input/Output Application Module for One Circuit Breaker

User Guide

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Safety Information

Important Information

Read these instructions carefully, and look at the equipment to become familiar with the device before trying to install, operate, service, or maintain it. The following special messages may appear throughout this documentation or on the equipment to warn of potential hazards or to call attention to information that clarifies or simplifies a procedure.



The addition of this symbol to a "Danger" or "Warning" safety label indicates that an electrical hazard exists which will result in personal injury if the instructions are not followed.



This is the safety alert symbol. It is used to alert you to potential personal injury hazards. Obey all safety messages that follow this symbol to avoid possible injury or death.

DANGER

DANGER indicates a hazardous situation which, if not avoided, **will result in** death or serious injury.

WARNING indicates a hazardous situation which, if not avoided, **could result in** death or serious injury.

CAUTION indicates a hazardous situation which, if not avoided, **could result** in minor or moderate injury.

NOTICE

NOTICE is used to address practices not related to physical injury.

Please Note

Electrical equipment should be installed, operated, serviced, and maintained only by qualified personnel. No responsibility is assumed by Schneider Electric for any consequences arising out of the use of this material.

A qualified personnel is one who has skills and knowledge related to the construction and operation of electrical equipment and its installation, and has received safety training to recognize and avoid the hazards involved.

Cybersecurity Safety Notice

AWARNING

POTENTIAL COMPROMISE OF SYSTEM AVAILABILITY, INTEGRITY, AND CONFIDENTIALITY

- Change default passwords at first use to help prevent unauthorized access to device settings, controls, and information.
- Disable unused ports/services and default accounts to help minimize pathways for malicious attackers.
- Place networked devices behind multiple layers of cyber defenses (such as firewalls, network segmentation, and network intrusion detection and protection).
- Use cybersecurity best practices (for example, least privilege, separation of duties) to help prevent unauthorized exposure, loss, modification of data and logs, or interruption of services.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

About the Book

Document Scope

This guide describes the IO input/output application module for one circuit breaker and its functionalities. It helps to set the predefined applications and provides characteristics, wiring diagrams, and installation to set up the IO module.

Validity Note

This guide is valid for the IO module used with:

- MasterPacT[™] MTZ circuit breakers (with MicroLogic X control unit)
- MasterPacT[™] NT/NW circuit breakers
- ComPacT[™] NS 1600b 3200 circuit breakers
- ComPacT[™] NS 630b 1600 circuit breakers
- PowerPacT[™] P- and R-frame circuit breakers (with MicroLogic A/E/P/H trip unit)
- ComPacT[™] NSX circuit breakers (with MicroLogic 5/6/7 trip unit)
- PowerPacT[™] H-, J-, and L-frame circuit breakers (with MicroLogic 5/6 trip unit) **NOTE:**
 - The information related to the new generation of ComPacT NS and PowerPacT P- and R-frame circuit breakers in this guide applies to ComPact NS and PowerPact P- and R-frame circuit breakers also. The exceptions are mentioned wherever applicable.

The new ComPacT NS and PowerPacT P- and R-frame ranges are based on the same technical and dimensional architecture as that of ComPact NS and PowerPact P- and R-frame circuit breakers. The electrical and mechanical performances of these ranges are identical.

 The information related to the new generation of ComPact NSX and PowerPacT H-, J-, and L--frame circuit breakers in this guide applies to ComPact NSX and PowerPact H-, J-, and L-frame circuit breakers also. The exceptions are mentioned wherever applicable.

The new ComPacT NSX and PowerPacT H-, J-, and L-frame ranges are based on the same technical and dimensional architecture as that of ComPact NSX and PowerPact H-, J-, and L-frame circuit breakers. The electrical and mechanical performances of these ranges are identical.

Online Information

The technical characteristics of the devices described in this guide also appear online. To access the information online, go to the Schneider Electric home page at www.se.com.

The information contained in this guide is likely to be updated at any time. Schneider Electric strongly recommends that you have the most recent and up-todate version available on www.se.com/ww/en/download.

Related Documents

Related Documents for IEC Devices

Title of Documentation	Reference Number
Enerlin'X IO - Input/Output Application Module for One Circuit Breaker - Instruction Sheet	HRB49217
Enerlin'X IO - Input/Output Application Module for One Circuit Breaker - Release Notes	DOCA0149EN
ULP System (IEC Standard) - User Guide	DOCA0093EN DOCA0093ES DOCA0093FR DOCA0093ZH
Enerlin'X FDM121 - Front Display Module for One Circuit Breaker - User Guide	DOCA0088EN DOCA0088ES DOCA0088FR DOCA0088ZH
Enerlin'X FDM128 - Ethernet Display for Eight Devices - User Guide	DOCA0037EN DOCA0037ES DOCA0037FR DOCA0037ZH
Enerlin'X IFE - Ethernet Interface for One Circuit Breaker - User Guide	DOCA0142EN DOCA0142ES DOCA0142FR DOCA0142ZH
Enerlin'X IFE - Ethernet Switchboard Server - User Guide	DOCA0084EN DOCA0084ES DOCA0084FR DOCA0084ZH
Enerlin'X EIFE - Embedded Ethernet Interface for One MasterPacT MTZ Drawout Circuit Breaker - User Guide	DOCA0106EN DOCA0106ES DOCA0106FR DOCA0106ZH
ComPacT NSX Circuit Breakers - User Guide	DOCA0187EN DOCA0187ES DOCA0187FR DOCA0187ZH
ComPacT NSX MicroLogic 5/6/7 Trip Units - User Guide	DOCA0188EN DOCA0188ES DOCA0188FR DOCA0188ZH
ComPacT NSX Modbus Communication Guide	DOCA0213EN DOCA0213ES DOCA0213FR DOCA0213ZH
MasterPacT NT Circuit Breakers and Switch- Disconnector - User Guide	51201116AA (EN) EAV16739 (ES) 51201115AA (FR)
MasterPacT NW Circuit Breakers and Switch- Disconnector - User Guide	04443720AA (EN) EAV16740 (ES) 04443719AA (FR)

Title of Documentation	Reference Number
ComPacT NS Circuit Breakers and Switch- Disconnector - User Guide	DOCA0221EN DOCA0221ES DOCA0221FR DOCA0221ZH
MicroLogic A and E Trip Units - User Guide	04443724AA (EN) 04443723AA (FR)
MicroLogic P Trip Units - User Guide	04443726AA (EN) 04443725AA (FR)
MicroLogic H Trip Units - User Guide	04443728AA (EN) 04443727AA (FR)
MasterPacT NT/NW Modbus Communication Guide	DOCA0054EN DOCA0054ES DOCA0054FR DOCA0054ZH
ComPacT NS Modbus Communication Guide	DOCA0220EN DOCA0220ES DOCA0220FR DOCA0220ZH
MasterPacT MTZ1 - IEC Switch-Disconnectors and Circuit Breakers with MicroLogic X Control Units - User Guide	DOCA0100EN DOCA0100ES DOCA0100FR DOCA0100ZH
MasterPacT MTZ2/MTZ3 - IEC Switch- Disconnectors and Circuit Breakers with MicroLogic X Control Units - User Guide	DOCA0101EN DOCA0101ES DOCA0101FR DOCA0101ZH
MasterPacT MTZ MicroLogic X Control Unit - User Guide	DOCA0102EN DOCA0102ES DOCA0102FR DOCA0102ZH
MasterPacT MTZ Modbus Communication Guide	DOCA0105EN DOCA0105ES DOCA0105FR DOCA0105ZH
MasterPacT MTZ with MicroLogic X Control Units - IEC 61850 Communication Guide	DOCA0162EN DOCA0162ES DOCA0162FR DOCA0162ZH

You can download these technical publications and other technical information from our website at www.se.com/ww/en/download/ .

Related Documents for UL/ANSI Devices

Title of Documentation	Reference Number
Enerlin'X IO - Input/Output Application Module for One Circuit Breaker - Instruction Sheet	HRB49217
Enerlin'X IO - Input/Output Application Module for One Circuit Breaker - Release Notes	DOCA0149EN
ULP System (UL Standard) - User Guide	0602IB1503 (EN)

Title of Documentation	Reference Number
	0602IB1504 (ES) 0602IB1505 (FR) 0602IB1506 (ZH)
Enerlin'X FDM121 - Front Display Module for One Circuit Breaker - User Guide	DOCA0088EN DOCA0088ES DOCA0088FR DOCA0088ZH
Enerlin'X FDM128 - Ethernet Display for Eight Devices - User Guide	DOCA0037EN DOCA0037ES DOCA0037FR DOCA0037ZH
Enerlin'X IFE - Ethernet Interface for One Circuit Breaker - User Guide	DOCA0142EN DOCA0142ES DOCA0142FR DOCA0142ZH
Enerlin'X IFE - Ethernet Switchboard Server - User Guide	DOCA0084EN DOCA0084ES DOCA0084FR DOCA0084ZH
Enerlin'X EIFE - Embedded Ethernet Interface for One MasterPacT MTZ Drawout Circuit Breaker - User Guide	DOCA0106EN DOCA0106ES DOCA0106FR DOCA0106ZH
PowerPacT H-, J-, and L-Frame Circuit Breakers - User Guide	48940–313–01 (EN, ES, FR)
PowerPacT H-, J-, and L-Frame MicroLogic 5 or 6 Trip Units - User Guide	48940-312–01 (EN, ES, FR)
PowerPacT H-, J-, and L-Frame Modbus Communication Guide	0611IB1302 (EN) 0611IB1303 (ES) 0611IB1304 (FR) 0611IB1305 (ZH)
PowerPacT P -Frame Circuit Breakers Installation Guide	48049-148-05 (EN, ES, FR)
PowerPacT P -Frame Drawout Circuit Breaker Installation Guide	48049–336–02 (EN, ES, FR)
PowerPacT R -Frame Circuit Breaker Installation Guide	48049-243-04 (EN, ES, FR)
MasterPacT NT Low-Voltage Power/Insulated Case Circuit Breaker - User Guide	0613IB1209 (EN, ES, FR)
MasterPacT NW Low-Voltage Power/Insulated Case Circuit	0613IB1204 (EN, ES, FR)
Breaker - User Guide	
MicroLogic A and E Trip Units - User Guide	48049-136-05 (EN, ES, FR)
MicroLogic P Trip Units - User Guide	48049-137-05 (EN, ES, FR)
MicroLogic H Trip Units - User Guide	48049-330-03 (EN, ES, FR)
MasterPacT NT/NW and PowerPacT P- and R- Frame Modbus Communication Guide	0613IB1313 (EN) 0613IB1314 (ES) 0613IB1315 (FR) 0613IB1316 (ZH)
MasterPacT MTZ1 - UL Rated/ANSI Certified Switches and Circuit Breakers with MicroLogic X Control Unit - User Guide	0614IB1702EN 0614IB1702FR

Title of Documentation	Reference Number				
MasterPacT MTZ2/MTZ3 - UL Rated/ANSI	0614IB1701EN				
MicroLogic X Control Unit - User Guide	0614IB1701FR				
MasterPacT MTZ MicroLogic X Control Unit -	DOCA0102EN				
	DOCA0102ES				
	DOCA0102FR				
	DOCA0102ZH				
MasterPacT MTZ Modbus Communication	DOCA0105EN				
Guide	DOCA0105ES				
	DOCA0105FR				
	DOCA0105ZH				
MasterPacT MTZ with MicroLogic X Control	DOCA0162EN				
	DOCA0162ES				
	DOCA0162FR				
	DOCA0162ZH				

To find documents online, visit the Schneider Electric download center (www.se.com/ww/en/download/).

Information on Non-Inclusive or Insensitive Terminology

As a responsible, inclusive company, Schneider Electric is constantly updating its communications and products that contain non-inclusive or insensitive terminology. However, despite these efforts, our content may still contain terms that are deemed inappropriate by some customers.

IO Module Presentation

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Introduction

Description

The IO input/output application module for one circuit breaker (or IO module) is part of an ULP system with built-in functionalities and applications.

The IO module is a component of the ULP system and is compliant with the ULP system specifications.

The IO module part number is LV434063.

The ranges of IEC circuit breakers compatible with the IO module are:

- MasterPacT MTZ circuit breakers
- MasterPacT NT/NW circuit breakers
- ComPacT NS 1600b-3200 circuit breakers
- ComPacT NS 630b-1600 circuit breakers
- PowerPacT P- and R-frame circuit breakers
- ComPacT NSX circuit breakers
- PowerPacT H-, J-, and L-frame circuit breakers
 - **NOTE:** Two IO modules can be connected in the same ULP network used in one intelligent modular unit (IMU).

IO Module Resources

The IO module resources are:

- Six digital inputs that are self powered for either NO or NC dry contact or pulse counter.
- Three digital outputs that are bistable relays (5 A maximum).

Predefined Applications

Predefined applications add new functions to the intelligent modular unit (IMU):

- Selection by the application rotary switch on the IO module, defining the application with a predefined input/output assignment and wiring diagram.
- No additional setting by the customer is required.

The resources not assigned to the predefined application are available for additional user-defined applications.

For more information on the IMU, refer to Intelligent Modular Unit, page 16.

List of Predefined Applications

Application Rotary Switch Position	Predefined Application	Description
1	Cradle management, page 39	Monitors the position of the circuit breaker in the cradle.
2	Circuit breaker operation, page 45	Controls the opening and closing of the circuit breaker by using the control mode (local or remote) and the inhibit close order.

Application Rotary Switch Position	Predefined Application	Description
3	Cradle management and Energy Reduction Maintenance Setting (ERMS), page 51	Monitors the position of the circuit breaker in the cradle and monitors the position of inputs and controls the ERMS mode of the circuit breaker.
4	Light and load control, page 55	Controls the light and load application.
5–8	Spare	-
9	Custom, page 59	Performs the user-defined applications with the IO module.

NOTE: In the case of two IO modules connected in the IMU:

- Both IO modules can be set to perform the predefined application 9.
- Both IO modules cannot be set to perform the same predefined application 1 to 8.

The consistency of the configuration of both IO modules is checked. If the configuration of both IO modules is not correct, both IO modules are in configuration discrepancy mode.

User-Defined Applications

User-defined applications are processed by the IO module in addition to the predefined applications selected.

The user-defined applications are available on the IO module depending on:

- The predefined applications selected.
- The IO module resources (inputs and outputs) not used by the predefined application.

The resources required by user-defined applications are assigned using the EcoStruxure Power Commission software, page 23. These resources must be assigned after each change of the predefined application.

List of User-Defined Applications

The following table provides the list of user-defined applications available according to the predefined applications selected with the application rotary switch on the IO module.

Function	User-Defined	Predefined Application Selected									
Аррі	Applications	1	2	3	4	5	6	7	8	9 (IO1)	9 (IO2)
Protection	Energy Reduction Maintenance Settings (ERMS), page 62	1	-	-	1	-	-	-	-	1	1
	Dual settings, page 63	1	-	1	1	-	-	-	-	1	1
	Inhibit optional protection, page 65	1	1	1	1	-	-	-	-	1	1
Control	Enable or inhibit close order, page 67	1	-	1	1	-	-	-	-	1	1
	User-defined output, page 69	1	1	1	1	-	-	-	-	1	1
Energy Management	Energy counter reset, page 71	1	-	1	1	-	-	-	-	1	1
	User-defined pulse counters, page 72	1	-	1	1	_	-	-	-	1	1

Function	User-Defined	-Defined Predefined Application Selected									
	Applications	1	2	3	4	5	6	7	8	9 (IO1)	9 (IO2)
Monitoring	Cradle management , page 74	1	-	1	-	-	-	-	-	-	1
	Drawer management, page 76	-	-	-	-	-	-	-	-	1	1
	Predefined input acquisition, page 78	1	-	1	1	-	-	-	-	1	1
	User-defined input acquisition, page 79	1	-	1	1	-	-	-	-	1	1
	Input indicator, page 80	1	1	1	1	-	-	-	-	1	1
	Threshold overrun of input counter indicator, page 81	1	1	1	1	-	-	-	-	1	1
	Breaker status indicator, page 82	1	1	1	1	-	-	-	-	1	1
	Maintenance indicator, page 83	1	1	1	1	-	-	-	-	1	1
	Trip indicator, page 84	1	1	1	1	-	-	-	-	1	1
	Alarm indicator, page 86	1	1	1	1	-	-	-	-	1	1
	Pre-alarm indicator, page 87	1	1	1	1	-	-	-	-	1	1
	User-defined alarm indicator, page 88	1	1	1	1	-	-	-	-	1	1
	Multi-event group indicator, page 89	1	1	-	1	-	-	-	-	1	1
✓ = user-define – = user-define	<pre>✓ = user-defined application not available</pre>										

Intelligent Modular Unit

Definition

A modular unit is a mechanical and electrical assembly containing one or more products to perform a function in a switchboard (incoming protection, motor command, and control).

The circuit breaker with its internal communicating components (MicroLogic control unit or MicroLogic trip unit) and external ULP modules (IO module) connected to one communication interface is called an intelligent modular unit (IMU).

An IMU is composed around a circuit breaker from the following ranges:

- MasterPacT MTZ circuit breakers
- MasterPacT NT/NW circuit breakers
- ComPacT NS 1600b-3200 circuit breakers
- ComPacT NS 630b-1600 circuit breakers
- PowerPacT P- and R- frame circuit breakers
- ComPacT NSX circuit breakers
- PowerPacT H-, J-, and L- frame circuit breakers

ULP Modules Per Circuit Breaker Range

ULP Module	Part Number	MasterPacT MTZ with ULP Port Module and MicroLogic Control Unit	MasterPacT NT/NW or ComPacT NS or PowerPacT P- and R- Frame with BCM ULP Module and MicroLogic Trip Unit	ComPacT NSX or PowerPacT H-, J-, and L- Frame with BSCM or BSCM Modbus SL/ULP Module and/or MicroLogic Trip Unit
IFE Ethernet interface for one circuit breaker	LV434001 LV434010	1	1	✓
IFE Ethernet switchboard server	LV434002 LV434011	1	1	✓
EIFE Embedded Ethernet interface for one MasterPacT MTZ drawout circuit breaker	LV851001	1	-	_
Spare part kit EIFE for one MasterPacT MTZ1 drawout circuit breaker	LV851100SP	1	-	-
Spare part kit EIFE for one MasterPacT MTZ2/ MTZ3 drawout circuit breaker	LV851200SP	✓	-	-
IFM Modbus-SL interface for one circuit breaker	TRV00210 STRV00210	-	1	✓
IFM Modbus-SL interface for one circuit breaker	LV434000	1	1	1
FDM121 front display module for one circuit breaker	TRV00121 STRV00121	-	1	✓

The following table lists the compatible ULP modules for each range of circuit breakers.

ULP Module	Part Number	MasterPacT MTZ with ULP Port Module and MicroLogic Control Unit	MasterPacT NT/NW or ComPacT NS or PowerPacT P- and R- Frame with BCM ULP Module and MicroLogic Trip Unit	ComPacT NSX or PowerPacT H-, J-, and L- Frame with BSCM or BSCM Modbus SL/ULP Module and/or MicroLogic Trip Unit
IO input/output application module for one circuit breaker	LV434063	1	\checkmark	\checkmark
USB maintenance interface	TRV00911 STRV00911	-	✓	\checkmark

For more information on the ULP System and its components, refer to the ULP System User Guides in Related Documents, page 8.

Communication Architecture



- A FDM128 Ethernet display for eight devices
- B FDM121 front display module for one circuit breaker
- C IFE Ethernet interface for one circuit breaker
- D IFE Ethernet switchboard server
- E IFM Modbus-SL interface for one circuit breaker
- F IO input/output application module for one circuit breaker
- G MasterPacT MTZ1 or MTZ2/MTZ3 drawout circuit breaker
- H MasterPacT MTZ1 or MTZ2/MTZ3 fixed circuit breaker
- I MasterPacT NT/NW circuit breaker
- J ComPacT NS/PowerPacT M-, P-, and R-frame circuit breaker
- K ComPacT NSX/PowerPacT H-, J-, and L-frame circuit breaker
- L ULP port module
- ${\bf M}$ EIFE Embedded Ethernet Interface for one MasterPacT MTZ drawout circuit breaker
- ${\bf N}$ ULP line termination
- O RJ45 ULP cord
- P Circuit breaker BCM ULP cord
- **Q** NSX cord

Remote Controller

A remote controller is a device that is able to communicate with an IMU using a communication interface, such as the IFE Ethernet interface. For example, FDM128 Ethernet display for eight devices, supervisor, PLC, BMS, SCADA system, and so on, are remote controllers.

For the description of Modbus registers and commands, refer to the *Modbus Communication Guides* in Related Documents, page 8.

Hardware Description

Description



- A 24 Vdc power supply terminal block
- B Digital input terminal block: six inputs, three commons, and one shield
- ${\bf C}$ Six input status LEDs
- D Three output status LEDs
- E I/O identification labels
- F Sealable transparent cover
- G Digital output terminal blocks
- H ULP status LED
- I Test/reset button (accessible with cover closed)
- J Setting locking pad
- K Application rotary switch: 1 to 9
- L Switch for IO module addressing (IO module 1 or IO module 2)
- M Two RJ45 ULP ports
- N Grounding connection

Mounting

The IO module mounts on a DIN rail.

Power Supply

The IO module must always be supplied with 24 Vdc.

It is recommended to use an UL listed and recognized limited voltage and current or a class 2 power supply with a 24 Vdc, 3 A maximum.

NOTE: For 24 Vdc power supply connection, use copper conductors only.

Application Rotary Switch

The application rotary switch enables the selection of a predefined application. It has nine positions and each position is assigned to a predefined application. The factory-set position of the switch is predefined as application 1.



Setting Locking Pad

The setting locking pad on the front panel of the IO module enables the setting of the IO module by the EcoStruxure Power Commission software, page 23.



- If the arrow points to the open padlock (factory setting), loading of the configuration file from the EcoStruxure Power Commission software is allowed.
- If the arrow points to the closed padlock, loading of the configuration file from the EcoStruxure Power Commission software is not allowed.

Test/Reset Button

The test/reset button has three functions, according to how long the button is pressed.

Time Range	Function	
0.25–1s	Reset the alarms in manual reset mode.	
1–5 s	Test the ULP modules connected in the IMU.	
5–15 s	Validate the application selected through the application rotary switch.	

ULP Status LED

ULP Status LED	Mode Action
	Nominal None
	Conflict Remove modules with duplicate function.
	Degraded Replace IO module at the next maintenance operation.
	Test None
▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲	Non-critical firmware discrepancy
	Non-critical hardware discrepancy Non-critical hardware compatibility and follow the recommended actions. Update module firmware if necessary , page 37.
	Configuration discrepancy Install missing features.
	Critical firmware discrepancy Use the EcoStruxure Power Commission software to check the firmware and hardware
	Critical hardware discrepancy Critical hardware discrepancy Critical hardware compatibility and follow the recommended actions. Update module firmware if necessary , page 37.
	Stop Replace IO module.
	Power OFF Check power supply.

The ULP Status LED describes the mode of the ULP module.

For more information, refer to Troubleshooting, page 90.

Switch for IO Module Addressing (IO Module 1 or IO Module 2)

When two IO modules are connected in the same ULP network used in one IMU, the two IO modules are differentiated by the position of the DIP switch located on the bottom of the IO module:

Switch Postition	Description	
	DIP switch on position 1 for IO module 1 (factory setting)	
1 2	DIP switch on position 2 for IO module 2	

The consistency of the configuration of both IO modules is checked. If the DIP switch of both IO modules is in the same position, an IO module in ERROR mode alarm is generated.

Predefined Applications

Introduction

Changing the application rotary switch position does not change the application. After changing the application:

- the wiring must be checked or changed according to the application.
- the resources required by user-defined applications must be re-assigned using the EcoStruxure Power Commission software.

AWARNING

DISCREPANCY BETWEEN IO MODULE WIRING AND APPLICATION

DO NOT change the position of the application rotary switch during the operation.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

Predefined Application Selection Procedure

Step	Action	LED Status
1	Rotate the application rotary switch. NOTE: Even though the application rotary switch is rotated, the selected predefined application is still the same.	Input and output LEDs blink: 1 s ON, 1 s OFF.
2	Press the test/reset button for 5 to 15 s. The predefined application corresponding to the application rotary switch is selected.	Input and output LEDs stop blinking. The LEDs indicate the status of the inputs and outputs.
3	Check the IO module wiring for the new application.	-
4	Re-assign the resources required by user-defined applications by using the EcoStruxure Power Commission software.	-

EcoStruxure Power Commission Software

Overview

EcoStruxure™ Power Commission is the new name of Ecoreach software.

EcoStruxure Power Commission software helps you to manage a project as part of testing, commissioning, and maintenance phases of the project life cycle. The innovative features in it provide simple ways to configure, test, and commission the smart electrical devices.

EcoStruxure Power Commission software automatically discovers the smart devices and allows you to add the devices for an easy configuration. You can generate comprehensive reports as part of Factory Acceptance Test and Site Acceptance Test to replace your heavy manual work. Additionally, when the panels are under operation, any change of settings made can be easily identified by a yellow highlighter. This indicates the difference between the project and device values, and hence provides a system consistency during the operation and maintenance phase.

EcoStruxure Power Commission software enables the configuration of the following circuit breakers, modules, and accessories:

Circuit breaker ranges	Modules	Accessories	
MasterPacT MTZ circuit breakers	 MicroLogic X control unit Communication interface modules: IFM interface, IFE interface, IFE server, and EIFE interface ULP modules: IO module 	M2C output module	
 MasterPacT NT/NW circuit breakers ComPacT NS circuit breakers PowerPacT P- and R-frame circuit breakers 	 MicroLogic trip units Communication interface modules: BCM module, CCM module, BCM ULP module, IFM interface, IFE interface, IFE server ULP modules: IO module, FDM121 display ⁽¹⁾ 	M2C and M6C output modules	
 ComPacT NSX circuit breakers PowerPacT H-, J- and L-frame circuit breakers 	 MicroLogic trip units Communication interface modules: BSCM or BSCM Modbus SL/ULP module, IFM interface, IFE interface, IFE server ULP modules: IO module, FDM121 display ⁽¹⁾ 	SDTAM and SDx output modules	
(1) For FDM121 display, only the firmware and language download are supported			

For more information, refer to the *EcoStruxure Power Commission Online Help*.

EcoStruxure Power Commission software is available at www.se.com.

Key Features

EcoStruxure Power Commission software performs the following actions for the supported devices and modules:

- Create projects by device discovery
- Save the project in the EcoStruxure Power Commission cloud for reference
- · Upload settings to the device and download settings from the device
- Compare the settings between the project and the device
- Perform control actions in a secured way
- · Generate and print the device settings report
- Perform a communication wiring test on the entire project and generate and print test report

- View the communication architecture between the devices in a graphical representation
- View the measurements, logs, and maintenance information
- Export Waveform Capture on Trip Event (WFC)
- View the status of device and IO module
- View the alarm details
- Buy, install, remove, or retrieve the Digital Modules
- Check the system firmware compatibility status
- Update to the latest device firmware
- Perform force trip and automatic trip curve tests

Digital Inputs

Definition

An IO module has six digital inputs. The digital inputs assigned to a predefined application are pre-configured and cannot be modified.

The remaining available inputs can be configured separately using the EcoStruxure Power Commission software, page 23.

Digital Input Types

There are two types of digital inputs:

- Normal digital inputs, used to record the state of a normally open or normally closed external contact.
- · Pulse digital inputs, used to count pulses delivered by a metering device.

Each digital input can be configured using the EcoStruxure Power Commission software.

NOTE: It is not possible to assign the same function to one of the inputs of IO module 1 and the same input of IO module 2.

Normal Digital Input Parameters

The following parameters can be set with the EcoStruxure Power Commission software. The input signal type must be set to normal.

Description	Setting Range	Factory Settings
Input signal type	0 (Normal digital input)1 (Pulse digital input)	Normal
Input contact type	NO (Normally open contact)NC (Normally closed contact)	NO
Counter threshold	1–4294967294	5000

Digital Input Contact Type

The contact type of the normal digital inputs available for user-defined applications can be configured using the EcoStruxure Power Commission software, page 23 as:

- Normally open contact (NO)
- Normally close contact (NC)

Normal Digital Input Counters

A counter is linked to each normal digital input. The counter is incremented on each rising edge of the linked input.

The digital input counters have the following properties:

- The counters are saved in non-volatile memory to prevent data loss in case of power loss.
- The counters can be reset from the IFE or EIFE webpages.
- The counter stops counting after reaching 4294967294.
- A threshold is associated to each counter. The counter threshold can be of any value ranging from 1 to 4294967294. The factory setting is 5000.
- An alarm is generated when a counter reaches the threshold.
- A digital output can be assigned to any threshold overrun on input counter.

Digital Input Forcing

For maintenance reasons, it is possible to force the state of the digital inputs.

This action can be performed with:

- FDM121 display
- EcoStruxure Power Commission software

Digital Input Events

The following events are generated by the digital inputs. For more information on IO module events, refer to Events and Alarms, page 31.

Code IO1	Code IO2	Description	Туре	Priority	Reset
1555 (0x0613)	1811 (0x0713)	Input 1 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1556 (0x0614)	1812 (0x0714)	Input 2 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1557 (0x0615)	1813 (0x0715)	Input 3 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1558 (0x0616)	1814 (0x0716)	Input 4 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1559 (0x0617)	1815 (0x0717)	Input 5 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1560 (0x0618)	1816 (0x0718)	Input 6 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1561 (0x0619)	1817 (0x0719)	Threshold overrun on input 1 counter	Alarm	Medium	Manual or remote
1562 (0x061A)	1818 (0x071A)	Threshold overrun on input 2 counter	Alarm	Medium	Manual or remote
1563 (0x061B)	1819 (0x071B)	Threshold overrun on input 3 counter	Alarm	Medium	Manual or remote
1564 (0x061C)	1820 (0x071C)	Threshold overrun on input 4 counter	Alarm	Medium	Manual or remote
1565 (0x061D)	1821 (0x071D)	Threshold overrun on input 5 counter	Alarm	Medium	Manual or remote
1566 (0x061E)	1822 (0x071E)	Threshold overrun on input 6 counter	Alarm	Medium	Manual or remote
1570 (0x0622)	1826 (0x0722)	Input 1 not forced or forced change	Event	NA	NA
1571 (0x0623)	1827 (0x0723)	Input 2 not forced or forced change	Event	NA	NA
1572 (0x0624)	1828 (0x0724)	Input 3 not forced or forced change	Event	NA	NA

Code IO1	Code IO2	Description	Туре	Priority	Reset
1573 (0x0625)	1829 (0x0725)	Input 4 not forced or forced change	Event	NA	NA
1574 (0x0626)	1830 (0x0726)	Input 5 not forced or forced change	Event	NA	NA
1575 (0x0627)	1831 (0x0727)	Input 6 not forced or forced change	Event	NA	NA

Pulse Input

The maximum number of allowed user-defined pulse inputs are six, with one or two IO modules. All the inputs can be configured as a pulse input using the EcoStruxure Power Commission software, page 23. Also, the pulse rate, pulse polarity, and the pulse unit can be configured using the EcoStruxure Power Commission software. A pulse counter is activated when the corresponding digital input of IO module 1 or IO module 2 is configured as a pulse input.

For example, if I2 on IO module 1 is set as a pulse input, I2 on IO module 2 cannot be set as a pulse input. If I3 on IO module 2 is set as a pulse input, I3 on IO module 1 cannot be set as a pulse input.

The minimum pulse width is 40 ms.

Pulse Digital Input Parameters

The following parameters can be set with the EcoStruxure Power Commission software. The input signal type must be set to pulse.

Description	Setting Range	Factory Settings
Input signal type	NormalPulse	Normal
Pulse polarity	Low to high (rising edge of the pulse)High to low (falling edge of the pulse)	Low to high
Pulse unit	 Active energy: Wh Reactive energy: VARh Apparent energy: VAh Volume: cubic-meter 	Wh
Pulse weight	0 to 16777215	1

The pulse weight must be calculated according to the characteristics of the pulses delivered by the meter.

Examples:

- If each pulse delivered by an active energy meter corresponds to 10 KWh, and the pulse unit is set to Wh, the pulse weight must be set to 10,000 (Wh).
- If each pulse delivered by a volume meter corresponds to 125 liters, and the pulse unit is set to m³, the pulse weight must be set to 0.125 m³.
- If each pulse delivered by a volume meter corresponds to 1 gallon, and the pulse unit is set to m³, the pulse weight must be set to 0.003785 m³.

Digital Outputs

Definition

An IO module has three digital outputs (bistable relay). The digital outputs assigned to a predefined application are pre-configured and cannot be modified.

The other available outputs can be configured separately using the EcoStruxure Power Commission software, page 23.

NOTE: For firmware version \geq 003.004.005, whenever the IO module is powered on, all the outputs of IO module is forced to open before switching to normal operations.

Digital Output Contact Type

The outputs used in the user-defined application can be configured as NO or NC contacts:

- Normally open contact (NO)
- Normally closed contact (NC)

Digital Output Forcing

For maintenance reasons, it is possible to force the state of the digital outputs.

This action can be performed with:

- FDM121 display
- EcoStruxure Power Commission software

Output Operating Mode

The operating mode of the digital outputs is assigned by the EcoStruxure Power Commission software, and can be set to:

- Non-latching operating mode (factory setting)
- Latching operating mode
- Time-delayed operating mode

Operating Mode	Alarm Status	Output Status	
Non-latching	Activated	Activated	
	Deactivated	Deactivated	
Latching	Activated	Activated	
	Deactivated	Activate as long as the output has not been acknowledged.	
Time delayed non-latching	Activated	Activated for the time set with the the EcoStruxure Power Commission software.	
	Deactivated	Deactivated immediately after time delay set by using the EcoStruxure Power Commission software is over.	

NOTE:

- If the output contact type is configured as NO (normally open):
 - Status is activated when the output state is HIGH.
 - Status is deactivated when the output state is LOW.
- If the output contact type is configured as NC (normally close):
 - Status is activated when the output state is LOW.
 - Status is deactivated when the output state is HIGH.

Digital Output Counters

A counter is linked to each digital output. The counter is incremented for each change in the output.

The digital output counters have the following properties:

- The counters are saved in non-volatile memory to prevent data loss in case of power loss.
- The counters can be reset from the IFE or EIFE webpages.
- The counter stops counting after reaching 4294967294.
- A threshold is associated to each counter. A threshold can be set to any value from 1 to 429467294. The factory setting is 5000.
- An alarm is generated when a counter reaches the threshold.

Digital Output Events

The following events are generated by the digital outputs. For more information on IO module events, refer to Events and Alarms, page 31.

Code IO1	Code IO2	Description	Туре	Priority	Reset
1552 (0x0610)	1808 (0x0710)	Output 1 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1553 (0x0611)	1809 (0x0711)	Output 2 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1554 (0x0612)	1810 (0x0712)	Output 3 rising edge (NO contact) or falling edge (NC contact)	Event	NA	NA
1567 (0x061F)	1823 (0x071F)	Threshold overrun on output 1 counter	Alarm	Medium	Manual or remote
1568 (0x0620)	1824 (0x0720)	Threshold overrun on output 2 counter	Alarm	Medium	Manual or remote
1569 (0x0621)	1825 (0x0721)	Threshold overrun on output 3 counter	Alarm	Medium	Manual or remote
1576 (0x0628)	1832 (0x0728)	Output 1 not forced or forced change	Event	NA	NA
1577 (0x0629)	1833 (0x0729)	Output 2 not forced or forced change	Event	NA	NA
1578 (0x062A)	1834 (0x072A)	Output 3 not forced or forced change	Event	NA	NA

Fallback Positions

The digital bistable relay output is configured to a predefined fallback position after the detection of a specific operating event.

The different fallback positions are:

- OFF: the relay output turns OFF
- ON: the relay output turns ON
- Freeze: the relay output stays in the same position

The fallback position of each digital output is configured using the EcoStruxure Power Commission software.

The fallback position is initiated as soon as the IO module detects one of the specific operating events listed below:

- · IO module watchdog
- ULP communication interruption
- 24 Vdc power loss
- Firmware upgrade

For the applications listed in the below table, the fallback position of the digital outputs assigned to the application cannot be modified.

Application	Fallback Position
ERMS	OFF
Breaker operation	OFF
Light control	Freeze
Load control	OFF
User-defined output	OFF

Events and Alarms

Definitions

An event is digital data changing state or any incident detected by the IO module. Events are time stamped and logged in the IO module event history.

Event codes are displayed on the FDM121 display and are used to identify the type of event or alarm.

The IO module event history contains the last 100 time-stamped events.

It can be accessed from:

- · FDM121 display.
- FDM128 display using the Ethernet communication network.
- Remote controller using the communication network.

NOTE: The FDM121 displays only the last 20 time-stamped events of the IO module event history.

The event can be:

- · System events, generated by the IO module.
- IO module events, generated by the digital inputs and outputs.
- Functional events, generated by the application or functions performed by the IO module.

An alarm is a type of event that requires a specific attention.

Alarm Reset Mode

Each alarm is latched and must be reset.

There are three reset modes:

- Auto reset mode: Alarm is reset automatically when the alarm condition disappears.
- Manual reset mode: Alarm is reset using the test/reset button for 0.25–1 second on the IO module.
- Remote reset mode: Alarm is reset by a remote controller using the communication network with the reset IO alarms command.

For more information, refer to the *Modbus Communication Guides* in Related Documents, page 8.

Alarm Priority Level

Each alarm is given a priority level:

- High priority
- Medium priority
- Low priority

Alarm priority level is predefined.

Alarm indication on the FDM121 display or FDM128 display depends on the alarm priority level.

For more information, refer to the following user guides in Related Documents, page 8:

FDM121 Front Display Module for One Circuit Breaker User Guide

• FDM128 Ethernet Display for Eight Devices User Guide

System Events

List of System Events

Code IO1	Code IO2	Description	Туре	Priority	Reset
1537 (0x0601)	1793 (0x0701)	Watchdog reset	Event	N/A	N/A
1539 (0x0603)	1795 (0x0703)	IO module in STOP mode	Alarm	High	Manual or remote
1540 (0x0604)	1796 (0x0704)	IO module in ERROR mode	Alarm	Medium	Manual or remote
1541 (0x0605)	1797 (0x0705)	Application rotary switch position change	Event	N/A	N/A
1542 (0x0606)	1798 (0x0706)	Setting locking pad rotary switch position change	Event	N/A	N/A
1543 (0x0607)	1799 (0x0707)	Source address DIP switch position change	Event	N/A	N/A
3328 (0x0D00)	3328 (0x0D00)	Critical hardware modules discrepancy	Alarm	High	Auto
3329 (0x0D01)	3329 (0x0D01)	Critical firmware modules discrepancy	Alarm	High	Auto
3330 (0x0D02)	3330 (0x0D02)	Non-critical hardware modules discrepancy	Alarm	Medium	Auto
3331 (0x0D03)	3331 (0x0D03)	Non-critical firmware modules discrepancy	Alarm	Medium	Auto

The following events are generated by IO module 1 or IO module 2.

Watchdog Reset

The watchdog reset is a firmware reset where the IO module restarts itself after detection of an IO module processing time-out.

IO Module in STOP Mode

The IO module in STOP mode alarm is generated when the IO module is out of service. Replace the IO module.

IO Module in ERROR Mode

IO module in ERROR mode alarm is generated when the IO module detects that the EEPROM memory is corrupted. Replace the IO module at the next maintenance operation.

Application Rotary Switch Position Change

The application rotary switch is located on the front face of the IO module. Each time the position of the application rotary switch is changed from one application to another application, an event is generated.

Setting Locking Pad Rotary Switch Position Change

The setting locking pad is located on the front face of the IO module. Each time the position of the setting locking pad is changed, an event is generated.

Source Address DIP Switch Position Change

The source address DIP switch is located on the bottom of the IO module. Each time the position of the DIP switch is changed, an event is generated.

Critical Hardware Modules Discrepancy

The IO module detects a hardware discrepancy between the modules of the IMU that requires an immediate action. Use the EcoStruxure Power Commission software to check the hardware compatibility of the IMU modules and follow the recommended actions.

Critical Firmware Modules Discrepancy

The IO module detects a firmware discrepancy between the modules of the IMU that requires an immediate action. Use the EcoStruxure Power Commission software to check the firmware compatibility of the IMU modules and follow the recommended actions. If required, update module firmware, page 37.

Non-Critical Hardware Modules Discrepancy

The IO module detects a hardware discrepancy between the modules of the IMU that requires a non-urgent action. Use the EcoStruxure Power Commission software to check the hardware compatibility of the IMU modules and follow the recommended actions.

Non-Critical Firmware Modules Discrepancy

The IO module detects a firmware discrepancy between the modules of the IMU that requires a non-urgent action. Use the EcoStruxure Power Commission software to check the firmware compatibility of the IMU modules and follow the recommended actions. If required, update module firmware, page 37.

Technical Characteristics

Environmental Characteristics

Characteristic		Value	
Conforming to standards		IEC/EN 60947-1IACS E10	
		UL508UL60950	
		IACS E10	
Certification		CE, cULus, EAC and FCC marking	
Ambient temperature	Storage	-40 to +85 °C (-40 to +185 °F)	
	Operation	-25 to +70 °C (-13 to +158 °F)	
Protective treatment		ULV0, conforming to IEC/EN 60068-2-30	
Pollution		Level 3	

Mechanical Characteristics

Characteristic	Value
Shock resistance	Conforming to IEC 60068-2-27
	15 g/11 ms, 1/2 sinusoidal
Resistance to sinusoidal vibrations	Conforming to IEC/EN 60068-2-6

Electrical Characteristics

Characteristics		Value	
Power supply		24 Vdc, -20%/+10% (19.2–26.4 Vdc)	
Consumption Typical		24 Vdc, 100 mA at 20 °C (68 °F)	
	Maximum with ULP	19.2 Vdc, 130 mA at 60 °C (140 °F)	

Physical Characteristics

Characteristic	Value
Dimensions	72 x 115 x 71 mm (2.83 x 4.52 x 2.79 in)
Mounting	DIN rail
Weight	229.5 g (0.51 lb)
Degree of protection of the installed module	 On the front panel (wall-mounted enclosure): IP4x IO module parts: IP3x Connectors: IP2x
Connections	Screw type terminal blocks

24 Vdc Power Supply Characteristics

It is recommended to use an UL listed and recognized limited voltage and current or a Class 2 power supply with a 24 Vdc, 3 A maximum.

NOTE: For 24 Vdc power supply connection, use copper conductors only.

For more information, refer to the ULP System User Guide, page 8.

Digital Inputs Characteristics

Characteristic	Value	
Digital input type	Self powered digital input with current limitations as per IEC 61131- 2 type 2 standards (7 mA)	
Input limit values at state 1 (close)	19.8–25.2 Vdc	
	6.1–8.8 mA	
Input limit values at state 0 (open)	0–19.8 Vdc	
	0 mA	
Maximum cable length	10 m (33 ft) NOTE: For a length between 10 m (33 ft) and 300 m (1 000 ft)	
	it is mandatory to use a shielded twisted cable. The shield cable is connected to the functional ground of the IO module.	

Digital Outputs Characteristics

Characteristic	Value	
Digital output type	Bistable relay	
Rated load	5 A at 250 Vac	
Rated carry current	5 A	
Maximum switching voltage	380 Vac, 125 Vdc	
Maximum switch current	5 A	
Maximum switching power	1250 VA, 150 W	
Minimum permissible load	10 mA at 5 Vdc	
Contact resistance	30 mΩ	
Maximum operating frequency	18000 operations/hr (mechanical)1800 operations/hr (electrical)	
Digital output relay protection	External fuse of 5 A or less	
Maximum cable length	10 m (33 ft)	
Firmware Update

Description

Use the latest version of EcoStruxure Power Commission software for all firmware updates. For more information on IO module firmware versions, refer to *Enerlin'X IO Module Firmware Release Note* in Related Documents, page 8.

NOTICE

LOSS OF DATA

Ensure that you take backup of the data log files before updating the firmware. The data log entries of the IO module may be lost when the IO module firmware is updated.

Failure to follow these instructions can result in equipment damage.

After updating the firmware of one device in the IMU, use the latest version of EcoStruxure Power Commission software to check the firmware compatibility between the IMU devices. The **Firmware Update** table helps you to diagnose and identify all discrepancy issues between the IMU devices. This table also provides the recommended actions relevant to the detected discrepancies.

Checking the Firmware Version

You can find the firmware version of the devices in the IMU by using EcoStruxure Power Commission software, refer to the *EcoStruxure Power Commission Online Help*.

Updating the Firmware Using EcoStruxure Power Commission Software

For more information, refer to the *EcoStruxure Power Commission Online Help*.

The EcoStruxure Power Commission software is available at www.se.com.

IO Module Predefined Applications

What's in This Part

Application 1: Cradle Management	
Application 2: Breaker Operation	45
Application 3: Cradle Management and Energy Reduction Maintenance	
Setting	51
Application 4: Light and Load Control	55
Application 9: Custom	

Application 1: Cradle Management

Presentation

The cradle management application is used to:

- Record and check the position of drawout circuit breakers in the cradle.
- · Provide information about the preventive maintenance actions.
- Notify the remote controller about the position of the drawout circuit breaker.

NOTE: When the circuit breaker is detected as being in the disconnected position, the remote controller quits polling the MicroLogic trip unit. If the remote controller does not quit polling, the remote controller receives the time-out response as long as the circuit breaker is disconnected.

The cradle information is available on:

- FDM121 display
- FDM128 display using the Ethernet communication network
- · Remote controller using the communication network
- IFE webpages

Monitoring from a remote controller using the communication network requires a communication interface module (IFM or IFE interface).

NOTE: The cradle management application for MasterPacT MTZ circuit breakers is performed by the EIFE interface, not by the IO module. For more information, refer to the *EIFE Embedded Ethernet Interface User Guide*, page 8.

Compatible Devices

MasterPacT NT circuit breaker MasterPacT NW circuit breaker .	Drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above Drawout switch-disconnector + BCM ULP module with firmware version
ComPacT NS 630b-1600 circuit breakerPowerPacT P-frame circuit breakers	4.1.0 and above
ComPacT NSX circuit breaker PowerPacT H-, J-, and L-frame circuit breakers	Withdrawable circuit breaker + BSCM module with firmware version 2.2.7 and above Withdrawable circuit breaker + BSCM Modbus SL/ULP module Withdrawable circuit breaker + MicroLogic 5, 6, or 7 trip unit with firmware version 1.0.0 and above Withdrawable switch-disconnector + BSCM module with firmware version 2.2.7 and above

Input/Output Assignment

Input	Assignment
11	Cradle connected position contact (CE)
12	Cradle disconnected position contact (CD)

Input	Assignment
13	 Cradle test position contact (CT) NOTE: For ComPacT NSX or PowerPacT H-, J-, and L-frame circuit breakers: the cradle test position contact is not applicable. I3 must be always wired to have I3=1.
14, 15, 16	Available
Г	
Output	Assignment
01, 02, 03	Available

NOTE: The outputs can be assigned to the cradle position status with the EcoStruxure Power Commission software. For more information, refer to the user-defined applications, page 74.

Wiring Diagram for MasterPacT NT/NW and ComPacT NS 630b-1600 or PowerPacT P-Frame Circuit Breakers



Wiring Diagram for ComPacT NSX or PowerPacT H-, J-, and L-Frame Circuit Breakers



Cradle Position Status

The cradle position status is defined from the status of the digital inputs I1, I2, and I3:

- Cradle in connected position (I1=0, I2=1, I3=1)
- Cradle in disconnected position (I1=1, I2=0, I3=1)
- Cradle in test position (I1=1, I2=1, I3=0)





11	Cradle connected position contact (CE)
12	Cradle disconnected position contact (CD)
13	Cradle test position contact (CT)
Connected	Cradle is in connected position
Disconnected	Cradle is in disconnected position
Test	Cradle is in test position

Cradle Position Counters

The cradle position counters are:

- · Cradle connected position counter
- · Cradle disconnected position counter
- · Cradle test position counter

A counter is linked to each cradle position state. The counter is incremented each time the linked state is activated.

The cradle position counters have the following properties:

- The counters are saved in non-volatile memory to prevent data loss in case of power loss.
- The counters are incremented from 0 to 65534.

Application Events

The following events are generated by the application. For more information on IO module events, refer to Events and Alarms, page 31.

Code	Description	Туре	Priority	Reset
2304 (0x0900)	Cradle position discrepancy	Alarm	Medium	Manual or remote
2305 (0x0901)	Cradle connected contact change	Event	No	N/A
2306 (0x0902)	Cradle disconnected contact change	Event	No	N/A
2307 (0x0903)	Cradle test contact change	Event	No	N/A
2308 (0x0904)	Disconnection of the circuit breaker from cradle is overdue	Alarm	Medium	Manual or remote
2309 (0x0905)	Cradle has reached its maximum number of operations	Alarm	High	Manual or remote
2310 (0x0906)	Remaining service life of the cradle is below alarm threshold	Alarm	Medium	Manual or remote
2311 (0x0907)	New MicroLogic trip unit has been detected	Alarm	High	Manual or remote

Cradle Position Discrepancy Alarm

The IO module detects the cradle position discrepancy and generates an alarm when the cradle position contacts indicate that the circuit breaker is not in one of the allowable positions, connected, disconnected, or test.

Recommended action: Check the status of the cradle position contacts, wiring to the IO module, and the inputs of IO module.

Cradle Position Events

A time-stamped event is generated for each change on a cradle position state to record the date and time of each cradle operation. The cradle position events are:

- Last connection of the cradle
- Last disconnection of the cradle
- Last cradle in test position

Disconnection of the Circuit Breaker from Cradle is Overdue

The alarm is generated after 11 months without disconnecting the circuit breaker, to remind you to operate the cradle at least once in every year by moving the circuit breaker from connected position to disconnected position and from disconnected position to connected position.

Recommended action: Disconnect the circuit breaker from the cradle and connect it back.

Cradle has Reached Its Maximum number of operations

The cradle is designed to be connected 500 times and must be replaced before that number is reached. The alarm is generated when the cradle connected position counter reaches 450.

Recommended action: Replace the cradle. Contact Schneider Electric service personnel for any assistance.

Remaining Service Life of Cradle is Below Alarm Threshold

Regrease the cradle and clusters. The cradle needs a comprehensive check-up when:

- The cradle is in operation for five years.
- The cradle position counter reaches 250.

Recommended action: Plan to replace the cradle. To refine this theoretical alarm by taking into account environmental parameters, you may ask for aging diagnostic. If the device is cloud connected, use EcoStruxure Asset Advisor for remote aging diagnostic. Otherwise, contact Schneider Electric services for a local aging diagnostic.

New MicroLogic Detection Alarm

A time-stamped alarm is generated when the IO module detects that the MicroLogic trip unit of the circuit breaker has been replaced. The detection is based on the MicroLogic trip unit serial number.

Application 2: Breaker Operation

Presentation

The application is used to control the opening and closing of the device.

The application takes into account:

• Control mode selection (local or remote), defined by the control mode selector switch wired on a digital input.

NOTE: When IO module is used with application 2 Breaker operation, the control mode of the device (local or remote) is defined only by the control mode selector switch wired on a digital input of the IO module, and cannot be changed by a remote controller using the communication network or by the FDM121 display.

- Local opening and closing orders issued from:
 - Local push-buttons wired on digital inputs.
- Local FDM121 display.
- Remote opening and closing orders issued from:
 - Remote PLC outputs wired on digital inputs.
 - · Remote controller using the communication network.
 - IFE or EIFE webpages.
- COM and IO inhibit close order issued from:
 - Local selector switch wired on a digital input.
 - Remote controller using the communication network.

AWARNING

RESTRICTED CLOSING INHIBITION

Do not use the inhibit close order to lock the device in open position.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

The inhibit close order inhibits only the close orders issued from the IO module, FDM121 display, and a remote controller. The close orders issued from the front-face-button, BPFE, or from push-button directly connected to XF voltage release are not inhibited.

The close order can be inhibited either by a local command from the IO module or by a remote command from the remote controller.

After the close order has been inhibited locally, it has to be enabled by the local command from the IO module.

After the close order has been inhibited remotely, it has to be enabled by the remote command from the remote controller.

After the close order has been inhibited locally and remotely, it has to be enabled by the local command from the IO module and by the remote command from the remote controller.

The remote control orders issued from a remote controller using the communication network requires a communication interface module (IFM, IFE, or EIFE interface):

 MasterPacT MTZ circuit breakers are controlled remotely by MicroLogic X commands, refer to the MasterPacT MTZ Modbus Communication Guide, page 8.

- MasterPacT NT/NW and ComPacT NS or PowerPacT P- and R-frame circuit breakers are controlled remotely by BCM ULP module commands. For more information, refer to the following user guides in Related Documents, page 8:
 - MasterPacT NT/NW Modbus Communication Guide
 - ComPacT NS Modbus Communication Guide
 - MasterPacT NT/NW and PowerPacT P- and R-Frame Modbus Communication Guide
- ComPacT NSX or PowerPacT H-, J-, and L-frame circuit breakers are controlled remotely by BSCM or BSCM Modbus SL/ULP module commands. For more information, refer to the following user guides in Related Documents, page 8:
 - ComPacT NSX Modbus Communication Guide
 - PowerPacT H-, J-, and L-Frame Modbus Communication Guide

Compatible Devices

Range	Minimum Hardware Configuration Required
MasterPacT MTZ circuit breaker	 Fixed or drawout circuit breaker + MicroLogic X control unit + ULP port module + MX and XF communicating voltage releases
 MasterPacT NT circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker PowerPacT P-frame circuit breaker 	 Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above + MX and XF communicating voltage releases or communicating motor mechanism Fixed or drawout switch-disconnector + BCM ULP module with firmware version 4.1.0 and above + MX and XF communicating voltage releases or communicating motor mechanism
 ComPacT NSX circuit breaker PowerPacT H-, J-, and L-frame circuit breaker 	 Fixed or withdrawable circuit breaker + BSCM module with firmware version 2.2.7 and above + communicating motor mechanism Fixed or withdrawable circuit breaker + BSCM Modbus SL/ULP module + communicating motor mechanism Fixed or withdrawable switch-disconnector + BSCM module with firmware version 2.2.7 and above + communicating motor mechanism Fixed or withdrawable switch-disconnector + BSCM Modbus SL/ULP module + communicating motor mechanism

Input/Output Assignment

Input	Assignment
11	Local(0) or Remote(1) control mode.
	If the input is not wired, the IMU is in local mode (I1=0).
	If there is a control mode selector switch, it is recommended to wire I1 to have I1=1.
12	Remote open order
13	Remote close order
14	Inhibit(0) or Enable(1) close order.
	If the input is not wired, close order is inhibited (I4=0).
15	Local open order
16	Local close order

Output	Assignment
01	Local control mode
O2	Inhibit close order activated by IO module
O3	Available

Wiring Diagram with MasterPacT MTZ Circuit Breaker



Wiring Diagram with MasterPacT NT/NW and ComPacT NS 630b-1600 or PowerPacT P-Frame Circuit Breaker



Wiring Diagram with ComPacT NSX or PowerPacT H-, J-, and L-Frame Circuit Breaker



Device Open Command



11	Local(0) or Remote(1) control mode
12	Remote open order
15	Local open order
FDM121 open	Open order from local FDM121 display

COM open	Open order from a remote controller using the communication network	
Open	Device open command to:	
	 Communicating motor mechanism to open ComPacT NSX or PowerPacT H-, J-, and L-frame circuit breakers. 	
	 MX communicating voltage releases to open MasterPacT MTZ, MasterPacT NT/NW, ComPacT NS 630b-1600, or PowerPacT P-frame circuit breakers. 	

NOTE: The pulse width of the close orders must be set to minimum one second.

MasterPacT MTZ, MasterPacT NT/NW, and ComPacT NS 630b-1600 or PowerPacT P-Frame Circuit Breakers Direct Open Order

On MasterPacT MTZ, MasterPacT NT/NW, and ComPacT NS 630b-1600 or PowerPacT P-frame circuit breakers, an open order command can be wired directly to the MX communicating voltage releases to open the device, without taking into account the control mode or the data processed by the IO module.

Inhibit Close Order



14	Inhibit(0) or Enable(1) close order
COM inhibit close	Inhibit close order from a remote controller using the communication network
COM enable close	Enable close order from a remote controller using the communication network
Inhibit close	Close order is inhibited(1) or enabled(0)

Device Close Command



Inhibit close	Close order inhibited(1) or enabled(0)		
11	Local(0) or Remote(1) control mode		
13	Remote close order		
16	Local close order		
FDM121 close	Close order from the local FDM121 display		
COM close	Close order from a remote controller using the communication network		
Close	 Device close command to: Communicating motor mechanism to close the ComPacT NSX device or PowerPacT H-, J-, and L-frame circuit breakers. XF communicating voltage releases to close MasterPacT MTZ, MasterPacT NT/NW, ComPacT NS 630b-1600, or PowerPacT P- and R-frame circuit breakers. 		

NOTE: The pulse width of the close orders must be set to minimum one second.

MasterPacT MTZ, MasterPacT NT/NW, and ComPacT NS 630b-1600 or PowerPacT P-Frame Circuit Breakers Direct Close Order

On MasterPacT MTZ, MasterPacT NT/NW and ComPacT NS 630b-1600 or PowerPacT P-frame circuit breakers, a direct close order can be wired directly to the XF communicating voltage release to close the devices.

This close order:

- · Is not inhibited by the close inhibit order.
- Does not take into account the control mode or the data processed by IO module.

Application 3: Cradle Management and Energy Reduction Maintenance Setting

Presentation

Application 3 is the combination of two functions:

- The cradle management function, with the same features as the predefined application 1, page 39.
- · The energy reduction maintenance setting function described here in detail.

Energy Reduction Maintenance Setting Function

The energy reduction maintenance setting (ERMS) function is compatible only with the MasterPacT NT/NWand ComPacT NS or PowerPacT P- and R-frame circuit breakers. It allows the selection of the MicroLogic P and H trip unit settings: Normal and ERMS mode.

This application is used to reduce the instantaneous (li) protection settings in order to trip as fast as possible when a fault occurs. The factory setting for li protection in ERMS mode is 2xIn. This protection parameter can be modified using the EcoStruxure Power Commission software, page 23.

The ERMS mode is in the OFF state if the li setting is less than the ERMS setting.

HAZARD OF ARC FLASH

- DO NOT change the MicroLogic P/H trip unit setting while in ERMS mode.
- Seal the transparent cover of the MicroLogic P and H trip unit when using the ERMS mode.

Failure to follow these instructions will result in death or serious injury.

If any of the basic protection settings using the rotary dial is modified on the MicroLogic trip unit while in ERMS mode, the MicroLogic trip unit switches immediately to the normal mode. The MicroLogic trip unit returns automatically to the ERMS mode after 5 seconds.

The selection of the normal or ERMS mode is made by a selector switch connected to two inputs. When the ERMS mode is engaged, ERMS is displayed on the display of the MicroLogic trip unit and a pilot light connected to output O3 is in the ON state.

The locking pad of the communication interface module (IFM or IFE interface) must be in the UNLOCK position (padlock open) while performing the energy reduction maintenance setting (ERMS).

The parameter **ACCESS PERMIT** in the COM setup or **Remote** setting menu on the display of the MicroLogic trip unit must be set on **YES** for **IMU** without IFM or IFE interface.

This is based on the following behavior:

- IMU with IFM or IFE interface
 - Setting access permit parameter:

The access permit parameter can be changed only from IFM or IFE interface using the LOCK/UNLOCK dial.

• Behavior:

ERMS ON and OFF orders are executed even if the access permit parameter is set as **NO**.

• IMU without IFM or IFE interface

• Setting access permit parameter:

The access permit parameter can be changed only from the display of the MicroLogic trip unit.

• Behavior:

ERMS ON and OFF orders are not executed if the access permit parameter is set as **NO**.

NOTE: The ERMS ON and OFF orders are executed only when the access parameter is set to **YES** and the passcode in the MicroLogic trip unit is set to **0000**.

For more information, refer to the following user guides in Related Documents, page 8:

- MicroLogic P Trip Units User Guide
- MicroLogic H Trip Units User Guide

Compatible Devices

Range	Minimum Hardware Configuration Required
 MasterPacT NT circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker ComPacT NS 1600b-3200 circuit breaker PowerPacT P- and R-frame circuit breaker 	Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above + MicroLogic P trip unit with firmware version Plogic-2013AN or v8282 and above or MicroLogic H trip unit with firmware version Hlogic-2013AN or v8282 and above

Input/Output Assignment

Input	Assignment
11	Cradle connected position contact (CE)
12	Cradle disconnected position contact (CD)
13	Cradle test position contact (CT)
14	Energy reduction maintenance setting OFF order
15	Energy reduction maintenance setting ON order
16	Available NOTE: The outputs can be assigned to the cradle position status with the EcoStruxure Power Commission software. For more information, refer to the user-defined applications.

Output	Assignment
01, 02	Available
	NOTE: The outputs can be assigned to the cradle position status with the EcoStruxure Power Commission software. For more information, refer to the user-defined applications, page 74.
03	Energy reduction maintenance setting engaged

NOTE: Switch off the ERMS from the active module (IO module 1 or IO module 2) before changing the ERMS assignments. For example, when ERMS is assigned to IO module 1 and you want to assign ERMS inputs to IO module 2, then switch off the ERMS in IO module 1 and then assign ERMS inputs to IO module 2.

Wiring Diagram



ERMS Mode Engaged

A digital output is assigned to indicate that the ERMS mode is engaged. This output relay is closed in the ERMS mode.

ERMS may be activated after a short delay due to internal controls in the system. Ensure that the output 3 (O3) of IO module is ON, and MicroLogic HMI displays ERMS before operating the equipment.

Cradle Management Events

The events generated by the cradle management function are the same as the events generated by the Application 1, page 39.

ERMS Events

The following alarm is generated by the ERMS function. For more information on IO module events, refer to Events and Alarms, page 31.

Code	Description	Туре	Priority	Reset
3072 (0x0C00)	Discrepancy with ERMS orders	Alarm	Medium	Manual or remote
3073 (0x0C01)	ERMS setting inconsistency	Alarm	High	Auto
3074 (0x0C02)	ERMS engaged for more than 24 hours	Alarm	High	Auto

NOTE: The alarms 3073 and 3074 are generated by BCM ULP module.

Discrepancy with ERMS Orders

The IO module detects the ERMS order discrepancy and generates an alarm when I4 and I5 are 1 or when I4 and I5 are 0.

When the alarm is generated while ERMS mode is engaged, it is necessary to reset the alarm in order to switch off the ERMS mode.

When the alarm is generated while ERMS mode is not engaged, it is necessary to reset the alarm in order to switch on the ERMS mode.

Recommended action: Check wiring from the circuit breaker to the IO module and the inputs of the IO module.

ERMS Setting Inconsistency

This event is generated in ERMS mode when the ERMS setting (lerms) is set above the li protection setting of trip unit.

Recommended action: Check the ERMS setting (lerms).

ERMS Engaged for More Than 24 Hours

A maintenance operation requiring switching the li protection settings in ERMS mode normally lasts for no more than a few hours. Therefore, when the ERMS mode is engaged for more than 24 hours, an event is generated to remind you to switch the li protection settings back in normal mode.

Recommended action: Disengage ERMS by selector switch.

Application 4: Light and Load Control

Presentation

- The light-control application is used to switch the lights on and off remotely. The lights are controlled by an impulse relay. The switch order can be either delayed or not.
- The load-control application is used to switch the loads on and off remotely. The loads are controlled by a contactor. The switch order can be either delayed or not.

The light and load orders are issued from:

- The local FDM121 display.
- The local push-buttons (S1, S2...) connected to the impulse relay (light control).
- A remote controller using the communication network.
- The IFE or EIFE webpages, only when the IO module is connected to a circuit breaker.

The orders issued from a remote controller using the communication network correspond to IO module commands. These orders require a communication interface module (IFM, IFE, or EIFE interface).

Input/Output Assignment

Input	Assignment
11	Lighting pulse relay feedback
12	Load contactor feedback
13, 14, 15, 16	Available

Output	Assignment
01	Lighting pulse relay command
02	Load contactor command
O3	Available

Wiring Diagram



Light Control Block Diagram

The light is controlled by an impulse relay. The relay is switched off and on after receiving a command pulse delivered by the IO module or local push-buttons.

The delayed switching order specifies the waiting time in seconds before execution of the order by the IO module.



COM light on	Instantaneous light switch on order from a remote controller using the communication network
COM light on/t	Delayed light switch on order with t seconds delay from a remote controller using the communication network
FDM121 light off	Instantaneous light switch off order from the FDM121 display
COM light off	Instantaneous light switch off order from a remote controller using the communication network
COM light off/t	Delayed light switch off order with t seconds delay from a remote controller using the communication network
01	Lighting impulse relay command

Load Control Block Diagram

The load is controlled by a contactor. The contactor is switched on and off by the IO module. The delayed switching order specifies the waiting time in seconds before execution of the order by the IO module.



12	Load contactor feedback
FDM121 load on	Instantaneous load switch on order from the FDM121 display
COM load on	Instantaneous load switch on order from a remote controller using the communication network
COM load on/t	Delayed load switch on order with t seconds delay from a remote controller using the communication network
FDM121 load off	Instantaneous load switch off order from the FDM121 display
COM load off	Instantaneous load switch off order from a remote controller using the communication network
COM load off/t	Delayed load switch off order with t seconds delay from a remote controller using the communication network
02	Load contactor command

Application Events

The following events are generated by the application. For more information on IO module events, refer to Events and Alarms, page 31.

Code	Description	Туре	Priority	Reset
2560 (0x0A00)	Aux contact of the load contactor 1 is not closed	Alarm	Medium	Manual or remote
2561 (0x0A01)	Aux contact of the load contactor 1 is not opened	Alarm	Medium	Manual or remote

Recommended action: Check operation of the load and the inputs/outputs of the IO module.

Application 9: Custom

Presentation

The custom application is used to perform user-defined applications with the IO modules.

The user-defined applications performed by the IO modules require prior configuration using the EcoStruxure Power Commission software, page 23.

User-Defined Applications

The user-defined applications are categorized according to:

- Protection functions
- Control functions
- Energy management functions
- Monitoring functions

Each user-defined application is described in IO Module User-Defined Applications.

IO Module User-Defined Applications

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Protection Functions

What's in This Chapter

Energy Reduction Maintenance Setting	62
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Inhibit Optional Protection	65

Energy Reduction Maintenance Setting

Presentation

The energy reduction maintenance setting (ERMS) user-defined application has the same features and generates the same events as the ERMS function of predefined application 3, page 51.

Compatible Devices

 MasterPacT NT circuit breaker MasterPacT NW circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker ComPacT NS 1600b-3200 circuit breaker DewerPacT ND and D forms simult breaker 	Range	Minimum Hardware Configuration Required
PowerPaci P- and R-irame circuit breaker	 MasterPacT NT circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker ComPacT NS 1600b-3200 circuit breaker PowerPacT P- and R-frame circuit breaker 	Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above + MicroLogic P trip unit with firmware version Plogic-2013AN or v8282 and above or MicroLogic H trip unit with firmware version Hlogic-2013AN or v8282 and above.

Input/Output Assignments

The tables below list the possible assignment of the digital inputs and outputs, according to the predefined application selected on the IO module:

Inputs	Predefined	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9	
ERMS OFF order	14	-	-	14	-	-	_	-	14	
ERMS ON order	15	_	-	15	_	-	_	-	15	

Outputs	Predefined	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9	
ERMS engaged	O3	-	-	O3	-	-	-	-	O3	

Dual Settings

Presentation

The dual settings function is compatible only with MasterPacT MTZ circuit breaker.

The dual settings function consists of two groups of protection settings - group A and group B.

You can switch from one group to another group under certain operating conditions. A typical application is to adjust short-circuit protection when the circuit breaker can be supplied by two sources with different short-circuit currents. For example, the circuit breaker is supplied by either the grid or a generator.

According to the type of MicroLogic X control unit, the dual settings function is supported by the following protections:

- Long-time overcurrent protection
- Short-time overcurrent protection
- Instantaneous overcurrent protection
- · Ground-fault protection

NOTE:

- At any time, only one group can be active.
- Dual settings is OFF as the factory setting of the device.
- When dual settings is ON and controlled by the IO module, protections run group A or group B, as determined by the IO module input. Settings of group A are equal to dual setting OFF settings.

There are two modes to switch the dual settings from group A to group B and the opposite way. They differ in the fallback position if the connection failure occurs.

- Two wire mode (fallback = stick to current group)
- Single wire mode (fallback = enforce group A)

Using EcoStruxure Power Commission software, page 23, you can determine whether the dual settings can be controlled by using the IO module, and in which mode (single wire or two wire mode).

The device able to select the active group are:

- The IO module, through a digital input.
- The MicroLogic X control unit, by setting on the display screen.
- A remote controller, by sending a setting command using the communication network.

The MasterPacT MTZ circuit breaker accepts group change commands from IO module only if it is configured so.

Compatible Devices

Range	Minimum Hardware Configuration Required
MasterPacT MTZ circuit breaker	Fixed or drawout circuit breaker + MicroLogic X control unit + ULP port module

Input/Output Assignments

The following tables list the possible assignment of the digital inputs and outputs, according to the predefined application selected on the IO module:

Inputs	Predefined	Predefined Application Selected							
	1	2	3	4	5	6	7	8	9
Dual settings A order (two wire mode)	15	-	-	15	-	-	-	-	15
Dual settings B order (two wire mode)	16	-	-	16	-	-	-	-	16
Dual settings switch order (single wire mode)	16	-	16	16	-	_	-	-	16

Outputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Dual settings B selected	01–03	O3	O1, O2	O3	-	-	_	-	01–03

NOTE:

- When dual settings switch order is selected, then the dual settings A order and dual settings B order is not allowed.
- You must use I5 and I6 for two wire control and only I6 for single wire control.
- Dual settings B selected output can be configured even if dual setting inputs are not configured in the IO module.

Dual Settings Selection

The active setting group is defined from the status of the digital inputs I5 and/or I6:

- In two wire mode:
 - I5=1 and I6=0: setting group A active
 - I5=0 and I6=1: setting group B active

NOTE: When I5=I6=1 or I5=I6=0, a discrepancy alarm is generated and the setting group active before the detection of the discrepancy remains active.

- In single wire mode:
 - I6=0: setting group A active
 - I6=1: setting group B active

Application Events

The following event is generated by the application. For more information on IO module events, refer to Events and Alarms, page 31.

Code	Description	Туре	Priority	Reset
3333 (0x0D05)	Dual settings 2-wire input discrepancy (MasterPacT MTZ only)	Alarm	High	Auto

Recommended action: Check wiring from the circuit breaker to the IO module and the inputs of the IO module.

Inhibit Optional Protection

Presentation

The inhibit optional protection function is compatible only with MasterPacT MTZ circuit breaker.

The function is used to inhibit the following optional protection functions of the MicroLogic X control unit:

- Undervoltage protections ANSI 27-1 and ANSI 27-2
- Overvoltage protections ANSI 59-1 and ANSI 59-2
- Reverse active power protection ANSI 32P
- Underfrequency protection ANSI 81U
- Overfrequency protection ANSI 810
- IDMTL overcurrent protection ANSI 51
- Directional overcurrent protection ANSI 67

The function inhibits the MicroLogic X optional protection functions with their inhibition parameter set to ON. For more information, refer to the *MasterPacT MTZ MicroLogic X Control Unit - User Guide*, page 8.

The digital input used to inhibit the MicroLogic X optional protection functions can be assigned using the EcoStruxure Power Commission software, page 23.

Compatible Devices

Range	Minimum Hardware Configuration Required
MasterPacT MTZ circuit breaker	Fixed or drawout circuit breaker + MicroLogic X control unit with optional protection Digital Modules installed + ULP port module

Input/Output Assignments

The table below lists the possible assignment of the digital inputs and outputs according to the predefined application selected on the IO module:

Inputs	Predefine	redefined Application Selected							
	1	2	3	4	5	6	7	8	9
Enable or Disable inhibition of the optional protections	14–16	-	16	13–16	-	-	-	_	11–16
I=0: Inhibition disabled									
I=1: Inhibition enabled									

Control Functions

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Enable or Inhibit Close Order

Presentation

The application is used to inhibit the close order of the device in local or remote control mode.

The application takes into account an inhibit close order issued from:

- The local selector switch wired on a digital input.
- The remote controller using the communication network.

AWARNING

RESTRICTED CLOSING INHIBITION

Do not use the inhibit close order to lock the device in open position.

Failure to follow these instructions can result in death, serious injury, or equipment damage.

The inhibit close order inhibits only the close orders issued from the IO module, the FDM121 display, and a remote controller. The close orders issued from the front-face-button and BPFE or from the push-button directly connected to XF voltage release are not inhibited.

The close order can be inhibited either by a local command from the IO module or by a remote command from the remote controller.

When the close order has been inhibited locally, it can only be enabled by the local command from the IO module.

When the close order has been inhibited remotely, it can only be enabled by the remote command from the remote controller.

When the close order has been inhibited locally and remotely, it can only be enabled by the local command from the IO module and by the remote command from the remote controller.

Compatible Devices

Range	Minimum Hardware Configuration Required
MasterPacT MTZ circuit breaker	Fixed or drawout circuit breaker + MicroLogic X control unit + ULP port module + XF communicating voltage release
 MasterPacT NT circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker PowerPacT P-frame circuit breaker 	 Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above + XF communicating voltage release or communicating motor mechanism Fixed or drawout switch-disconnector + BCM ULP module with firmware version 4.1.0 and above + XF communicating voltage release or communicating motor mechanism
 ComPacT NSX circuit breaker PowerPacT H-, J-, and L-frame circuit breaker 	 Fixed or withdrawable circuit breaker + BSCM module with firmware version 2.2.7 and above + communicating motor mechanism
	 Fixed or withdrawable circuit breaker + BSCM Modbus SL/ ULP module + communicating motor mechanism
	 Fixed or withdrawable switch-disconnector + BSCM module with firmware version 2.2.7 and above + communicating motor mechanism
	Fixed or withdrawable switch-disconnector + BSCM Modbus SL/ULP module + communicating motor mechanism

Input/Output Assignment

The tables below list the possible assignment of the digital inputs and outputs, according to the predefined application selected on the IO module:

Input	Predefine	Predefined Application Selected									
	1	2	3	4	5	6	7	8	9		
Enable or Inhibit close order:	14–16	-	16	13–16	-	-	-	-	l1–l6		
I=0: inhibit close order											
I=1: enable close order											

Output	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Inhibit close order activated by IO Module:	O1–O3	-	01, 02	O3	-	-	-	_	01–03
 O=0: close order is enabled 									
 O=1: close order is inhibited 									

User-Defined Output

Presentation

The user-defined output allows the control of any of the digital outputs. The orders are issued from:

- A remote controller using a communication network.
- The IFE or EIFE webpages, only when the IO module is connected to a circuit breaker.

The time response between the order coming from the communication module and the physical activation of the output is greater than 500 ms.

It is possible to force and unforce the output with any type of assignment.

The orders issued from a remote controller using the communication network corresponds to IO module commands. These orders require a communication interface module (IFM, IFE, or EIFE interface).

The user-defined output can be assigned using the EcoStruxure Power Commission software.

The operating mode of the user-defined output is non-latching.

Input/Output Assignment

The table below lists the possible assignment of the digital outputs, according to the predefined application selected on the IO module:

Output	Predefined Application Selected									
	1	2	3	4	5	6	7	8	9	
User-defined output	01–03	O3	01, 02	O3	_	_	_	_	01–03	

Energy Management Functions

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Energy Counter Reset

Presentation

The energy counter reset is used to reset the IO module user-defined pulse counters. The energy counter reset order can be activated by:

- A push-button connected to an IO module digital input, the counters are reset when input is 1.
- A remote controller or the FDM128 display using the communication network.
- The IFE or EIFE webpages, only when the IO module is connected to a circuit breaker.

The order issued from a remote controller or the FDM128 display using the communication network corresponds to IO module command. This order requires a communication interface module (IFM, IFE, or EIFE interface).

Input/Output Assignment

The table below lists the possible assignment of the digital inputs according to the predefined application selected on the IO module:

Inputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Energy counter reset: I=1 resets the energy counters	14–16	-	16	13–16	-	-	-	_	11–16

User-Defined Pulse Counters

Presentation

Pulse counters are used to calculate the total and partial consumption of energy or the total and partial volume measured by a metering device with a pulse output:

- · Energy meters: Measuring active, reactive, or apparent energy.
- Volume meters: Measuring volumes in cubic-meters.

The pulse output of the metering device must be wired to an IO module digital input, configured as a pulse digital input, page 25.

Each pulse counter calculates:

- The total consumption, not a resettable value.
- The partial consumption, a resettable value indicating the consumption since the last reset.

The partial counters can be displayed on:

- The FDM121 display.
- The IFE or EIFE webpages, only when the IO module is connected to a circuit breaker.
- A remote controller using the communication network.

The partial consumption can be reset from:

- The energy counter reset input. Refer to Energy Counter Reset, page 71.
- A remote controller using the communication network.
- The EcoStruxure Power Commission software, page 23.

The date and time of the last reset of the partial consumption is recorded.

If the pulse counter calculates active energy, the instantaneous active power is also calculated.

The consumption values are saved in non-volatile memory to prevent a data loss if there is a power loss.

The monitoring from a remote controller using the communication network requires a communication interface module (IFM, IFE, or EIFE interface).

Input/Output Assignment

The table below lists the possible assignment of the digital inputs, according to the predefined application selected on the IO module:

Inputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Pulse counter on input 1	_	_	_	_	-	_	_	_	11
Pulse counter on input 2	-	-	-	-	-	-	-	-	12
Pulse counter on input 3	-	-	-	13	-	-	-	-	13
Pulse counter on input 4	14	-	-	14	-	-	-	-	14
Pulse counter on input 5	15	-	-	15	-	-	-	-	15
Pulse counter on input 6	16	-	16	16	-	-	-	-	16
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Multi-Event Group Indicator	

Cradle Management

Presentation

The cradle management application is performed by the predefined application 1, page 39. In addition, the user-defined application allows the assignment of the cradle position to available digital outputs for local indication.

NOTE:

- The cradle and the drawer applications cannot be configured together.
- The cradle management application for MasterPacT MTZ circuit breakers is performed by the EIFE interface, not by the IO module. For more information, refer to the EIFE Embedded Ethernet Interface User Guide, page 8.

Compatible Devices

Range	Minimum Hardware Configuration Required
 MasterPacT NT circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker PowerPacT P-frame circuit breaker 	 Drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above Drawout switch-disconnector + BCM ULP module with firmware version 4.1.0 and above
 ComPacT NSX circuit breaker PowerPacT H-, J-, and L-frame circuit breaker 	 Withdrawable circuit breaker + BSCM module with firmware version 2.2.7 and above Withdrawable circuit breaker + BSCM Modbus SL/ULP module Withdrawable circuit breaker + MicroLogic 5, 6, or 7 trip unit with firmware version 1.0.0 and above Withdrawable switch-disconnector + BSCM module with firmware version 2.2.7 and above Withdrawable switch-disconnector + BSCM Modbus SL/ULP module

Input/Output Assignment

The tables below list the possible assignment of the digital inputs and outputs, according to the predefined application selected in the IO module:

Inputs	Predefi	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9 (IO1)	9 (IO2)
Cradle connected position contact (CE)	11	-	11	-	-	-	-	-	-	11
Cradle disconnected position contact (CD)	12	-	12	-	-	-	-	-	-	12
Cradle test position contact (CT)	13	-	13	-	-	-	-	-	-	13

NOTE: For ComPacT NSX or PowerPacT H-, J-, and L-frame circuit breakers:

- The cradle test position contact is not applicable.
- I3 must be always wired to have I3=1.

Outputs	Predefined Appli	Predefined Application Selected									
	1	2	3	4	5	6	7	8	9		
Cradle connected position status	01, 02, 03	O3	01, 02	O3	-	-	-	-	01, 02, 03		
Cradle disconnected position status	01, 02, 03	O3	01, 02	O3	-	-	-	-	01, 02, 03		
Cradle test position status	01, 02, 03	O3	01, 02	O3	-	-	-	_	01, 02, 03		

Drawer Management

Presentation

The drawer management application is used to record and check the position of withdrawable drawers.

The monitoring from a remote controller using the communication network requires a communication interface module (IFM or IFE interface).

NOTE:

- The cradle and the drawer applications cannot be configured together.
- The drawer management application is not available for drawout MasterPacT MTZ circuit breakers equipped with EIFE interface.

Input/Output Assignment

The table below lists the possible assignment of the digital inputs, according to the predefined application selected on the IO module:

Inputs	Prede	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9	
Drawer connected position contact (CE)	-	-	-	-	-	-	-	-	11	
Drawer disconnected position contact (CD)	-	-	-	-	-	-	-	-	12	
Drawer test position contact (CT)	-	-	-	-	-	-	-	-	13	

Drawer Position Status

The drawer position status is defined from the status of the digital inputs I1, I2, and I3.

- Drawer in connected position (I1=1, I2=0, I3=0)
- Drawer in disconnected position (I1=0, I2=1, I3=0)
- Drawer in test position (I1=0, I2=0, I3=1)





11	Drawer connected position contact (CE)					
12	Drawer disconnected position contact (CD)					
13	Drawer test position contact (CT)					
Connected	Drawer is in connected position					
Disconnected	Drawer is in disconnected position					
Test	Drawer is in test position					

Drawer Position Counters

The drawer position counters are:

- · Drawer connected position counter
- Drawer disconnected position counter
- Drawer test position counter

A counter is linked to each drawer position state. The counter is incremented on each rising edge of the linked state.

The drawer position counters have the following properties:

- The counters are saved in non-volatile memory to prevent a data loss if there is a power loss.
- The counters are incremented from 0 to 65534.
- The counters can be preset to any value from 0 to 65534 using the FDM121 display.

Application Events

The following event is generated by the application. For more information on IO module events, refer to Events and Alarms, page 31.

Code	Description	Туре	Priority	Reset	
2432 (0X0980)	Drawer position discrepancy	Alarm	Medium	Manual or Remote	

Drawer Position Discrepancy Alarm

The IO module detects any drawer position discrepancy and generates an alarm when the drawer position contacts indicate that the drawer is not in one of the possible positions, connected, disconnected, test, or none of the positions.

Recommended action: Check the status of the drawer position contacts, wiring to the IO module and the inputs of the IO module.

Predefined Input Acquisition

Presentation

The IO module can acquire predefined indications delivered by external devices through digital inputs for signalization purposes: the status of the input with its predefined description is displayed on FDM121 display.

The predefined indications that can be assigned to digital inputs are listed in the following table. Each change of state of a predefined input generates an event. For more information on the IO module events, refer to Events and Alarms, page 31.

Code	Predefined Indication	Туре	Priority	Reset
2816 (0x0B00)	Earth-leakage trip signal contact	Alarm	Medium	Manual or remote
2817 (0x0B01)	Control voltage presence contact	Alarm	Medium	Manual or remote
2818 (0x0B02)	Surge protection status contact	Alarm	Medium	Manual or remote
2819 (0x0B03)	Surge failure contact	Alarm	Medium	Manual or remote
2820 (0x0B04)	Switch-Disconnector ON/OFF indication contact (OF)	Alarm	Medium	Manual or remote
2821 (0x0B05)	Fuse blown indication contact	Alarm	Medium	Manual or remote
2822 (0x0B06)	Emergency stop	Alarm	High	Manual or remote

Input/Output Assignment

Inputs	Predefined A	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9	
Predefined input	14–16	-	16	13–16	-	-	-	-	11–16	

User-Defined Input Acquisition

Presentation

The IO module can acquire user-defined indications delivered by external devices through digital inputs. The status of the input is displayed on the FDM121 display. The indication description can be entered using the EcoStruxure Power Commission software, page 23.

Each change of state of a user-defined input generates an event. For more information on the IO module events, refer to Events and Alarms, page 31.

Code IO1	Code IO2	Description	Type Priority		Reset
1579 (0x062B)	1835 (0x072B)	User-defined input 1	Alarm	Medium	Manual or remote
1580 (0x062C)	1836 (0x072C)	User-defined input 2	Alarm	Medium	Manual or remote
1581 (0x062D)	1837 (0x072D)	User-defined input 3	Alarm	Medium	Manual or remote
1582 (0x062E)	1838 (0x072E)	User-defined input 4	Alarm	Medium	Manual or remote
1583 (0x062F)	1839 (0x072F)	User-defined input 5	Alarm	Medium	Manual or remote
1584 (0x0630)	1840 (0x0730)	User-defined input 6	Alarm	Medium	Manual or remote

Input/Output Assignment

The table below lists the possible assignment of the digital inputs, according to the predefined application selected on the IO module:

Inputs	Predefine	Predefined Application Selected										
	1	2	3	4	5	6	7	8	9			
User-defined input 1	-	-	-	-	-	-	_	_	11			
User-defined input 2	-	-	-	-	-	-	-	-	12			
User-defined input 3	-	-	-	13	-	-	-	-	13			
User-defined input 4	14	-	-	14	-	-	-	-	14			
User-defined input 5	15	-	-	15	-	-	-	-	15			
User-defined input 6	16	-	16	16	-	-	-	-	16			

NOTE: If two IO modules are connected in the IMU, only one user-defined input can be assigned for each input number. For example, if user-defined input is assigned to Input 3 of IO1, we cannot assign the same user-defined input to Input 3 of IO2.

Input Indicator

Presentation

The input indicator application is used to control the digital output according to the status of a digital input, for local indication of the input status.

Any digital input of one of the IO modules can be assigned to an available digital output of one of the IO modules. The input indicator can be assigned using the EcoStruxure Power Commission software.

Input/Output Assignment

Outputs	Predefined Application Selected									
	1	2	3	4	5	6	7	8	9	
IO1 inputs I1 to I6	01–03	O3	01, 02	O3	-	-	-	-	01–03	
IO2 inputs I1 to I6	01–03	O3	01, 02	O3	-	_	_	-	01–03	

Threshold Overrun of Input Counter Indicator

Presentation

The input counter threshold overrun event can be assigned to the digital outputs for local indication. The input counter threshold overrun output can be configured using the EcoStruxure Power Commission software.

Input/Output Assignment

Outputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
IO1 input I1 counter overrun to input I6 counter overrun	01–03	O3	01, 02	O3	-	-	-	-	01–03
IO2 input I1 counter overrun to input I6 counter overrun	01–03	O3	01, 02	O3	-	-	-	-	01–03

Breaker Status Indicator

Presentation

The following device status can be assigned to the digital outputs for local indication:

- Position indicator status (OF)
- Trip indicator status (SD)

NOTE: The trip indicator status is available with ComPacT NSX and PowerPacT H-, J-, and L-frame circuit breakers.

- Electrical trip indicator status (SDE)
- Ready to close status (PF)

NOTE: The ready to close (PF) status is available with MasterPacT MTZ, MasterPacT NT/NW, ComPacT NS, and PowerPacT P- and R-frame circuit breakers.

The circuit breaker status can be configured to the IO module digital output for local indication using the EcoStruxure Power Commission software.

Compatible Devices

Range	Minimum Hardware Configuration Required				
MasterPacT MTZ circuit breaker	Fixed or drawout circuit breaker + MicroLogic X control unit + ULP port module				
 MasterPacT NT circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker ComPacT NS 1600b-3200 circuit breaker PowerPacT P- and R-frame circuit breaker 	 Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above Fixed or drawout switch-disconnector + BCM ULP module with firmware version 4.1.0 and above 				
 ComPacT NSX circuit breaker PowerPacT H-, J-, and L-frame circuit breaker 	 Fixed or withdrawable circuit breaker + BSCM module with firmware version 2.2.7 and above Fixed or withdrawable circuit breaker + BSCM Modbus SL/ULP module Fixed or withdrawable switch-disconnector + BSCM module with firmware version 2.2.7 and above Fixed or withdrawable switch-disconnector + BSCM Modbus SL/ULP module 				

Input/Output Assignment

Outputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Position indicator status (OF)	01–03	O3	01, 02	O3	-	-	-	-	01–03
Trip indicator status (SD)	01–03	O3	01, 02	O3	_	-	-	-	01–03
Electrical trip indicator status (SDE)	01–03	O3	01, 02	O3	-	-	-	-	01–03
Ready-to-close status (PF)	01–03	O3	01, 02	O3	-	-	1	-	01–03

Maintenance Indicator

Presentation

On MasterPacT MTZ and MasterPacT NW circuit breakers, the contact wear alarm can be assigned to an available digital output for local indication.

The maintenance indicators can be configured using the EcoStruxure Power Commission software.

NOTE: On ComPacT NSX or PowerPacT H-, J-, and L-frame circuit breakers, the contact wear alarm can be assigned to an available digital output for local indication as one of the 10 user-defined contact alarms. For more information, refer to the user-defined Alarm Indicator, page 88.

Compatible Devices

Range	Minimum Hardware Configuration Required
MasterPacT MTZ circuit breaker	Fixed or drawout circuit breaker + MicroLogic X control unit + ULP port module
MasterPacT NW circuit breaker	Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above + MicroLogic P or H trip unit

Input/Output Assignment

Outputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Contact wear alarm	01–03	O3	01, 02	O3	-	_	-	-	01–03

Trip Indicator

Presentation

Trip event can be assigned to an available digital output for local indication. The trip events that can be assigned to a digital output depend on the circuit breaker. The trip indicator can be configured using the EcoStruxure Power Commission software.

Compatible Devices

Range	Minimum Hardware Configuration Required	Note
MasterPacT MTZ circuit breaker	Fixed or drawout circuit breaker + MicroLogic X control unit + ULP port module	Device 1
MasterPacT NT circuit breakerMasterPacT NW circuit breaker	Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above + MicroLogic A or E trip unit with firmware version 1.0.3 and above	Device 2
 ComPacT NS 630b-1600 circuit breaker ComPacT NS 1600b-3200 circuit breaker PowerPacT P- and R-frame circuit breaker 	Fixed or drawout circuit breaker + BCM ULP module with firmware version 4.1.0 and above + MicroLogic P or H trip unit with firmware version 1.0.3 and above	Device 3
ComPacT NSX circuit breaker	Fixed or withdrawable circuit breaker + MicroLogic 5 trip unit with firmware version 1.0.3 and above	Device 4
• PowerPact H-, J-, and L-frame circuit breaker	Fixed or withdrawable circuit breaker + MicroLogic 6 trip unit with firmware version 1.0.3 and above	Device 5
	Fixed or withdrawable circuit breaker + MicroLogic 6 EM trip unit with firmware version 1.0.3 and above	Device 6
	Fixed or withdrawable circuit breaker + MicroLogic 7 trip unit with firmware version 2.1.0 and above	Device 7

Trip Indicators

Trip	Compatible MasterPacT MTZ Circuit Breakers ⁽¹⁾	Compatible MasterPacT NT/NW, ComPacT NS, or PowerPacT P- and R-Frame Circuit Breakers ⁽¹⁾	Compatible ComPacT NSX or PowerPacT H-, J-, and L-Frame Circuit Breakers ⁽¹⁾
Long-time protection Ir	Device 1	Devices 2 and 3	Devices 4, 5, 6, and 7
Short-time protection Isd	Device 1	Devices 2 and 3	Devices 4, 5, 6, and 7
Instantaneous protection li	Device 1	Devices 2 and 3	Devices 4, 5, 6, and 7
Earth-fault protection Ig	Device 1	Devices 2 and 3	Devices 5 and 6
Earth-leakage (Vigi) protection I∆n	Device 1	Devices 2 and 3	Device 7
Integrated instantaneous protection	Device 1	Devices 2 and 3	Devices 4, 5, 6, and 7
Instantaneous with earth-leakage protection	Device 1	-	_
Trip unit in STOP mode	-	-	Devices 4, 5, 6, and 7
Reflex tripping protection	-	-	Devices 4, 5, 6, and 7
Unbalance motor protection	-	-	Device 6
Jam motor protection	-	-	Device 6
Underload motor protection	_	-	Device 6
Long start motor protection	-	-	Device 6
Unbal protection	-	Device 3	_

Trip	q		Compatible MasterPacT NT/NW, ComPacT NS, or PowerPacT P- and R-Frame Circuit Breakers ⁽¹⁾	Compatible ComPacT NSX or PowerPacT H-, J-, and L-Frame Circuit Breakers ⁽¹⁾	
I1 Max protection		-	Device 3	-	
I2 Max protection		-	Device 3	-	
13 Max protection		-	Device 3	-	
IN Max protection		-	Device 3	-	
Vmin protection		– Device 3		-	
Vmax protection		-	Device 3	-	
Vunbal protection		-	Device 3	-	
Reverse power protection		-	Device 3	-	
Fmin protection		-	Device 3	-	
Fmax protection		-	Device 3	-	
Phase rotation		-	Device 3	-	
Multi-trip indication (OR of the available trip event)		– Devices 2 and 3		Devices 4, 5, 6, and 7	
(1)	See definitions in Co	mpatible Devices, page 84.			

Input/Output Assignment

Outputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Trip	01–03	O3	01, 02	O3	-	_	_	_	01–03

Alarm Indicators

Presentation

Alarms can be assigned to an available digital output for local indication on:

- MasterPacT MTZ circuit breaker with MicroLogic X control unit
- MasterPacT NT/NW, ComPacT NS, or PowerPacT P- and R-frame circuit breaker with MicroLogic A/E/P/H trip unit

The alarm that can be assigned to a digital output depends on the MicroLogic trip unit. The alarm indicator can be configured using the EcoStruxure Power Commission software, page 23.

Alarm	Compatible MicroLogic X Control Units	Compatible MicroLogic A/E/P/H Trip Units
Ground fault alarm	MicroLogic 2.0 X, 3.0 X, 5.0 X, and 6.0 X	MicroLogic 6 A/E/P/H
Earth-leakage alarm	MicroLogic 7.0 X	MicroLogic 7 A/P/H

For more information, refer to the following user guides in Related Documents, page 8:

- MasterPacT MTZ MicroLogic X Control Unit User Guide
- MicroLogic A and E Trip Units User Guide
- MicroLogic P Trip Units User Guide
- MicroLogic H Trip Units User Guide

Compatible Devices

Range	Minimum Hardware Configuration Required					
MasterPacT MTZ circuit breaker	Fixed or withdrawable circuit breaker + MicroLogic X control unit with Ground fault alarm Digital Module installed + ULP port module					
 MasterPacT NT circuit breaker MasterPacT NW circuit breaker ComPacT NS 630b-1600 circuit breaker ComPacT NS 1600b-3200 circuit breaker PowerPacT P- and R-frame circuit breaker 	Fixed or withdrawable circuit breaker + MicroLogic A/E/P/H trip unit + BCM ULP module with firmware version 4.1.0 and above					

Input/Output Assignment

Inputs	Predefined Application Selected									
	1	2	3	4	5	6	7	8	9	
Alarm	01–03	O3	01, 02	O3	-	-	-	-	01–03	

Pre-Alarm Indicators

Presentation

On a ComPacT NSX or PowerPacT H-, J-, and L-frame circuit breaker with MicroLogic 5, 6, or 7 trip unit, pre-alarms can be assigned to an available digital output for local indication. The pre-alarms that can be assigned to a digital output depend on the MicroLogic trip unit. The pre-alarm indicator can be configured using the EcoStruxure Power Commission software, page 23.

Pre-Alarm	Compatible MicroLogic Trip Units
Long-time protection Ir pre-alarm (PAL Ir)	MicroLogic 5, 6, or 7 trip unit
Earth-fault protection Ig pre-alarm (PAL Ig)	MicroLogic 6 trip unit
Earth-leakage protection I Δ n pre-alarm (PAL I Δ n)	MicroLogic 7 trip unit

For more information, refer to the following user guide in Related Documents, page 8.

- ComPacT NSX MicroLogic 5/6/7 Trip Units User Guide
- PowerPacT H-, J-, and L-Frame MicroLogic 5 or 6 Trip Units User Guide

Compatible Devices

Range	Minimum Hardware Configuration Required
 ComPacT NSX circuit breaker PowerPacT H-, J-, and L-frame circuit breaker 	Fixed or withdrawable circuit breaker + MicroLogic 5, 6, or 7 trip unit

Input/Output Assignment

Inputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Pre-alarm	01–03	O3	O1, O2	O3	-	-	-	-	01–03

User-Defined Alarm Indicator

Presentation

On the ComPacT NSX or PowerPacT H-, J-, and L-frame circuit breakers with MicroLogic 5, 6, or 7 trip units, ten alarms can be assigned to an available digital output for local indication.

The alarm indicator can be configured using the EcoStruxure Power Commission software, page 23.

For more information, refer to the following user guides in Related Documents, page 8:

- ComPacT NSX MicroLogic 5/6/7 Trip Units User Guide
- PowerPacT H-, J-, and L-Frame MicroLogic 5 or 6 Trip Units User Guide

Compatible Devices

Range	Minimum Hardware Configuration Required
 ComPacT NSX circuit breakers PowerPacT H-, J-, and L-frame circuit breakers 	Fixed or withdrawable circuit breaker + MicroLogic 5, 6, or 7 trip unit

Input/Output Assignment

Inputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
User-defined alarm 1	01–03	O3	01, 02	O3	-	-	-	-	01–03
User-defined alarm 2	01–03	O3	01, 02	O3	-	-	-	-	01–03
User-defined alarm 3	01–03	O3	01, 02	O3	-	-	-	-	01–03
User-defined alarm 4	01–03	O3	01, 02	O3	-	-	-	-	01–03
User-defined alarm 5	01–03	O3	01, 02	O3	-	-	-	-	01–03
User-defined alarm 6	01–03	O3	01, 02	O3	-	_	-	-	01–03
User-defined alarm 7	01–03	O3	01, 02	O3	-	_	-	-	01–03
User-defined alarm 8	01–03	O3	01, 02	O3	-	_	-	-	01–03
User-defined alarm 9	01–03	O3	01, 02	O3	-	_	-	-	01–03
User-defined alarm 10	01–03	O3	01, 02	O3	-	-	-	-	01–03

Multi-Event Group Indicator

Presentation

On MasterPacT MTZ circuit breakers with MicroLogic X control units, eight multievent group can be assigned to an available digital output for local indication.

The multi-event group indicator can be configured using the EcoStruxure Power Commission software, page 23.

For more information, refer to the EcoStruxure Power Commission Online Help.

Compatible Devices

Range	Minimum Hardware Configuration Required
MasterPacT MTZ circuit breaker	Fixed or drawout circuit breaker + MicroLogic X control unit + ULP port module

Input/Output Assignment

Inputs	Predefined Application Selected								
	1	2	3	4	5	6	7	8	9
Multi-events Group 1	01–03	O3	01–02	O3	-	-	-	-	01–03
Multi-events Group 2	01–03	O3	01–02	O3	-	-	-	-	01–03
Multi-events Group 3	01–03	O3	01–02	O3	-	-	-	-	01–03
Multi-events Group 4	01–03	O3	01–02	O3	-	-	-	-	01–03
Multi-events Group 5	01–03	O3	01–02	O3	-	-	-	-	01–03
Multi-events Group 6	01–03	O3	01–02	O3	-	-	-	-	01–03
Multi-events Group 7	01–03	O3	01–02	O3	-	-	_	-	01–03
Multi-events Group 8	01–03	O3	01–02	O3	_	-	-	-	01–03

Troubleshooting

Symptoms	Cause	Action		
Cradle management application is enabled and it is not working as expected	EIFE is connected in IMU	 Check if ULP LED has a blinking pattern Check if the right application is selected Use EIFE interface to perform the cradle management application 		
IO module applications are not working as expected	Application is not validated	 Check if all the input and output LEDs have the blinking pattern Check the application rotary switch position Press the Test/reset button for 5 to 15 seconds to validate the application 		
	System configuration is not correct	 Check if ULP LED has a blinking pattern Check if there is any hardware or firmware discrepancy with the EcoStruxure Power Commission software, page 23 and follow the instructions. For details, refer to Compatibility Matrix in RSU Online Help. 		
	ULP wiring is not correct	 Press the Test/reset button for 1 to 5 seconds on the IO module to check all ULP modules are properly wired on IMU system Follow the instructions as per the EcoStruxure Power Commission software, page 23 		
	Digital input and digital output wiring is not correct	Force the state of the input and output with the EcoStruxure Power Commission software to check the wiring.		
Digital output is not working	Wiring issue	 Check the digital output LED status Check if a digital output is forced or not Check if a digital output is assigned with any other assignment If still not working, contact Schneider Electric service personnel 		
	Configuration issue	 Check if the right application is selected Check the output assignment using the EcoStruxure Power Commission software 		
	Digital output is damaged	 Check the number of digital output operations counter Replace the IO module if threshold is crossed 		
Digital input is not working	Wiring issue	 Check the digital input LED status Check if a digital input is forced or not Check if a digital input is assigned with the pulse input 		
	Configuration issue	 Check if the right application is selected Check if the debounce setting of the digital input is correct 		
IO module is in degraded mode, according to the ULP LED, page 21	Configuration file transfer aborted from the EcoStruxure Power Commission software	Reload the configuration file with the correct assignments		
IO module is in configuration discrepancy mode, according to the ULP LED, page 21	Duplicate assignments within the same IO module	Check the application assignments with the EcoStruxure Power Commission software		
Duplicate predefined application 1 to 8 across the two IO modules		Modify the predefined application assigned to one of the IO modules		
	Duplicate input/output assignments across the two IO modules			
	Cradle management and drawer management applications are configured together	Configure only one of the applications, cradle management, and drawer management, with the EcoStruxure Power Commission software		
Switching on to ERMS mode is not possible	Discrepancy with ERMS order alarm is active	Reset the alarm		
	Inconsistency of the ERMS setting	Check and modify the ERMS setting		

Symptoms	Cause	Action		
Switching off the ERMS mode is not possible	Discrepancy with ERMS order alarm is active	Reset the alarm		
	Inconsistency of the ERMS setting	Check and modify the ERMS setting		
Closing the circuit breaker is not possible either locally or remotely	Inhibit close order is activated by the IO module	Enable the close order from the IO module.		
	Inhibit close order is activated by a remote controller using the communication network	Enable the close order from the remote controller.		

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